KOLAR Document ID: 1781034

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -				
				Spot Description:				
Address 1:			I .	Sec Twp S. R East West				
				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW SE SW				
Water Supply Well ENHR Permit #:  Is ACO-1 filed? Yes  Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.	Lease N Date We The plug	County: Well #: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)  Plugging Commenced:				
De	pth to Top:	Bottom: T.D	""					
De	pth to Top:	Bottom:T.D	——— Plugging	Plugging Completed:				
Show depth and thickness	ss of all water, oil and gas	formations.						
Oil, Gas or V	Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		_ Name:					
Address 1:			_ Address 2:	ess 2:				
City:			State:					
Phone: ( )								
Name of Party Responsil	ble for Plugging Fees:							
State of	Cou	unty,	, SS.					
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

RH CAPITAL-BEETS LLC 1133 CORNETT BRANCH RD ATTN: THOMAS HECKMAN LAKE OZARK, MO 65049 

 Invoice Date:
 4/15/2024

 Invoice #:
 0375812

 Lease Name:
 John Gage

 Well #:
 5-23

 County:
 Douglas, Ks

 Job Number:
 EP13121

 District:
 East

Date/Description	HRS/QTY	Rate	Total	
Plug	0.000	0.000	0.00	
Cement Pump Service	1.000	900.000	900.00	
Heavy Eq Mileage	57.000	4.000	228.00	
Light Eq Mileage	57.000	2.000	114.00	
Ton Mileage-Minimum	1.000	300.000	300.00	
H-Plug	62.000	16.000	992.00	
Vacuum Truck-80bbl	3.500	100.000	350.00	
Fresh water	3,360.000	0.020	67.20	

 Net Invoice
 2,951.20

 Sales Tax:
 189.31

 Total
 3,140.51

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer RH Capital-Beets Lease & Well # John Gage, #5-23  Service District Garnett County & State Douglas, KS Legals S/T/R New Well?  Plug	xpectations						
Job Type   Plug	ng xpectations ocations						
Sob Type   Pilig   PROD   INJ   SWD   PROD   No   Next   Procedures	ng xpectations ocations						
97 Garrett S.	xpectations ocations						
97 Garrett S.	xpectations ocations						
246 Devin K	ocations						
110 Wes C	ocations						
110 Wes C							
Product/ Service Code Description Description Unit of Measure Quantity Comment Quantity Co	Net Amount						
Product/ Service Code Description Unit of Measure Quantity  C011 Cement Pump Service ea 1.00	Net Amount						
Code Description Unit of Measure Quantity  Col1 Cement Pump Service ea 1.00	Net Amount						
Code Description Unit of Measure Quantity  Col1 Cement Pump Service ea 1.00	Net Amount						
Code Description Unit of Measure Quantity  Col1 Cement Pump Service ea 1.00	Net Amount						
C011 Cement Pump Service ea 1.00	Net Amount						
M010 Heavy Equipment Mileage	\$900.00						
	****						
M010 Heavy Equipment Mileage mi 57.00	\$228.00						
M015 Light Equipment Mileage mi 57.00	\$114.00						
M025 Ton Mileage - Minimum each 1.00	\$300.00						
CP055 H-Plug A sack 62.00	\$992.00						
CP055 H-Plug A sack 62.00	\$992.00						
T010 Vacuum Truck - 80 bbl hr 3.50	\$350.00						
AF080 Fresh Water gal 3,360.00	\$67.20						
gai 0,000.00	ψ07.20						
	_						
	_						
	_						
Customer Section: On the following scale how would you rate Hurricane Services Inc.?	t: \$2,951.20						
Total Taxable \$ - Tax Rate:	<u> </u>						
Based on this job, how likely is it you would recommend HSI to a colleague?  State tax laws deem certain products and services  Sale Tax:	\$ -						
used on new wells to be sales tax exempt. Hurricane  Services relies on the customer provided well							
information above to make a determination if ############Cpind## 1 2 3 4 5 6 7 8 9 10 H{\about\text{hird}} services and/or products are tax exempt.  Total							
Total:	\$ 2,951.20						
HSI Representative: Garnett Scott							
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi							

ftv: 15-2021/01/25 mplv: 444-2024/03/04



CEMENT TREATMENT REPORT												
Customer: RH Capital-Beets Well:							John Gage, #5-23			EP13121		
City, State:			County:	Douglas, KS			Date:	4/15/2024				
Field Rep:			S-T-R:				Service:	Plug				
Down	nhala I	fa										
Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail						
Hole Size: 5 7/8 in			Blend: H-plug				Blend:					
Hole Depth: 794 ft				Weight:		5 ppg		Weight:		pg		
Casing Size:			in		Water / Sx:				Water / Sx:		al/sx	
Casing Depth:			ft .	Yield		1.50			Yield:		t <sup>3</sup> / sx	
Tubing / Liner:			in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:		bs / ft.	
	Depth:		ft		Depth:		ft	Depth:		fí		
Tool / Pa				Annular Volume		0.0	bbls			0 bbls		
Tool			ft	Excess:					Excess:			
Displace	ment		bbls		Total Slurry:		bbls		Total Slurry:	0.0 b		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS		sx		Total Sacks:	0 s	X	
4:30 PM	NATI	POI	-	BBLS		. maatina						
4:30 PW			-		On location, Held safet	y meeting						
					Hocked to drill nine set at 702' and established significan							
						oked to drill pipe set at 792' and established circulation						
					Mixed and pumped 15 sks of H-plug cement  Rig pulled nine up to 350'							
					Rig pulled pipe up to 350'  Mixed and pumped 40 sks of H-plug cement							
				_	Rig pulled pipe from well							
					Topped off well with 7 sks of cement							
				_	Washed up equipment							
				-								
6:00 PM				-	Left location							
					UNIT				SUMMAR			
Cementer: Garrett S.		97		Average		Average Pressure	Total Flui					
Pump Op		Nick E			209		0.0 bj	om	- psi	- I	bbls	
Bulk #1: Devin K Bulk #2: Wes C			246 110									

ftv: 15-2021/01/25 mplv: 444-2024/03/04