KOLAR Document ID: 1779578

Confiden	tiality Requested:
Yes	No

Recompletion Date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West

County:

AFFIDAVIT

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I III Approved by: Date:					

_ Permit #: _

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken			Yes N				Log	Formation (Top), Depth		n and Datum	Sample		
(Attach Additiona				<i>(</i>	1		Nan	ne			Тор	Datum	
Samples Sent to Ge Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Mud Logs	rvey		Yes Yes Yes] No] No] No] No								
			Rep			RECORD			Used	on, etc.			
Purpose of String		ze Hole Drilled	S	Size Casing Set (In O.D.)		Wei	Weight Lbs. / Ft.		Setting Type of Depth Cement		# Sacks Used	Type and Percent Additives	
Purpose:		Depth	Tur	ADDI e of Ceme		_ CEMENTI # Sacks	ENTING / SQUEEZE RECOR			DRD Type and Percent Additives			
Perforate	Тор	Bottom	τyp		5111	# 54068	oseu						
Protect Casing Plug Back TD Plug Off Zone													
 Did you perform a h Does the volume of Was the hydraulic fr Date of first Production Injection: 	the total base	e fluid of the h	ydraulic f ion subm	racturing t itted to the Produce		cal disclosure	e registry		☐ Yes ☐ Yes ☐ Yes ft ☐ O	No (If No	, skip questions 2 ar , skip question 3) , fill out Page Three		
Estimated Production Per 24 Hours	I	Oil B	Bbls.	Gas Mcf			Water Bbls. Gas-Oil Ratio G				Gravity		
DISPOSIT	TION OF GAS	5:				COMPLETION:				PRODUCTION INTERVAL: Top Bottom			
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole Perf.			Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)							
Shots Per Perforation Perforatio Foot Top Bottom			Bridge Plug Bridge Plu Type Set At		ıg		Acid,		Cementing Squeeze Kind of Material Used)				
TUBING RECORD:	Size:		Set At	:		Packer At:							

Form	ACO1 - Well Completion
Operator	Owens Oil Company, LLC
Well Name	BERRY 25
Doc ID	1779578

Casing

	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12	8.625	28.58	40	Cement	20	na
Production	7.437	5.5	20.8	2198	Cement	330	na
Liner	7.437	4.5	11.6	2150	H-Con	230	na



CEMENT	TRE	ATMEN	T REPO	RT								
		Owens F			Well:	Berry,	#25	Ticket:	EP13600			
	State:				County:	Greenwo			5/31/2024			
		Scott Ov	vone		S-T-R:	28-23		Date:	Liner			
Field	a Kep.	30011 01	Vens		5-1-R.	20-23	-15	Service	LIIIGI			
Downhole Information					Calculated Slu	rry - Lead		Calcu	lated Slurry - Tail			
Hole	e Size:		in		Blend:	nd: H-con Blend: 60/40 4						
Hole [Depth:		ft		Weight:	12.0 ppg		Weight:	13 ppg			
Casing		5 1/2			Water / Sx:	15.0 gal / sx	v	Nater / Sx:	6.5 gal / sx			
Casing I		2198			Yield:	2.56 ft ³ / sx		Yield:	1.50 ft ³ / sx			
Tubing /	Liner: Depth:	4 1/2 2150			Annular Bbls / Ft.:	bbs / ft.	Annular	Bbls / Ft.:	bbs / ft.			
Tool / Pa	-	2150	π		Depth: Annular Volume:	ft 0.0 bbls	Ampula	Depth:	ft 0 bbls			
Tool			ft		Excess:		Annula	Excess:				
Displace		35.0	bbls		Total Slurry:	59.0 bbls	То	otal Slurry:	28.0 bbls			
			STAGE	TOTAL	Total Sacks:	130 sx		tal Sacks:	100 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
4:00 PM			-	-	On location, held saftey m	neeting						
	4.0	450.0		-								
	4.0 4.0	150.0 150.0		<u> </u>	Hooked to the 4 1/2" casir Mixed and pumped 130 sk	-		o Cement				
	4.0	150.0			Flushed pump Clean and			overnent				
	4.0	200.0		-	Displaced rubber plug to	••						
	4.0	750.0		-	Landed plug with 750 PSI	, well held pressure for 3	0 MIN					
				-	Released pressure to set	float valve						
	4.0			-	Washed up Truck							
				-								
6:00 PM		300.0		-	Hooked to the backside a							
	2.0 2.0	150.0 50.0			Mixed and pumped 100 sk Shut in backside	is of H-Plug Cement and	squeezed the backside					
	4.0	00.0			Washed up Truck lines							
7:00 PM					Left location							
ſ												
	CREW UNIT SUMMARY							Total Fluid				
Cen Pump Op	nenter:	Garret Nick E			97 209	Average 3.4 b			Total Fluid - bbls			
	Bulk #1:	Dan D			209	5.4 b	230	10 I	- 1019			
	Bulk #2:	Drew			124							