

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



**IA Operating  
Fluid Level Survey  
Chesney #8-1  
June 5<sup>th</sup>, 2024**

Pick Well

**Chesney #8-1**

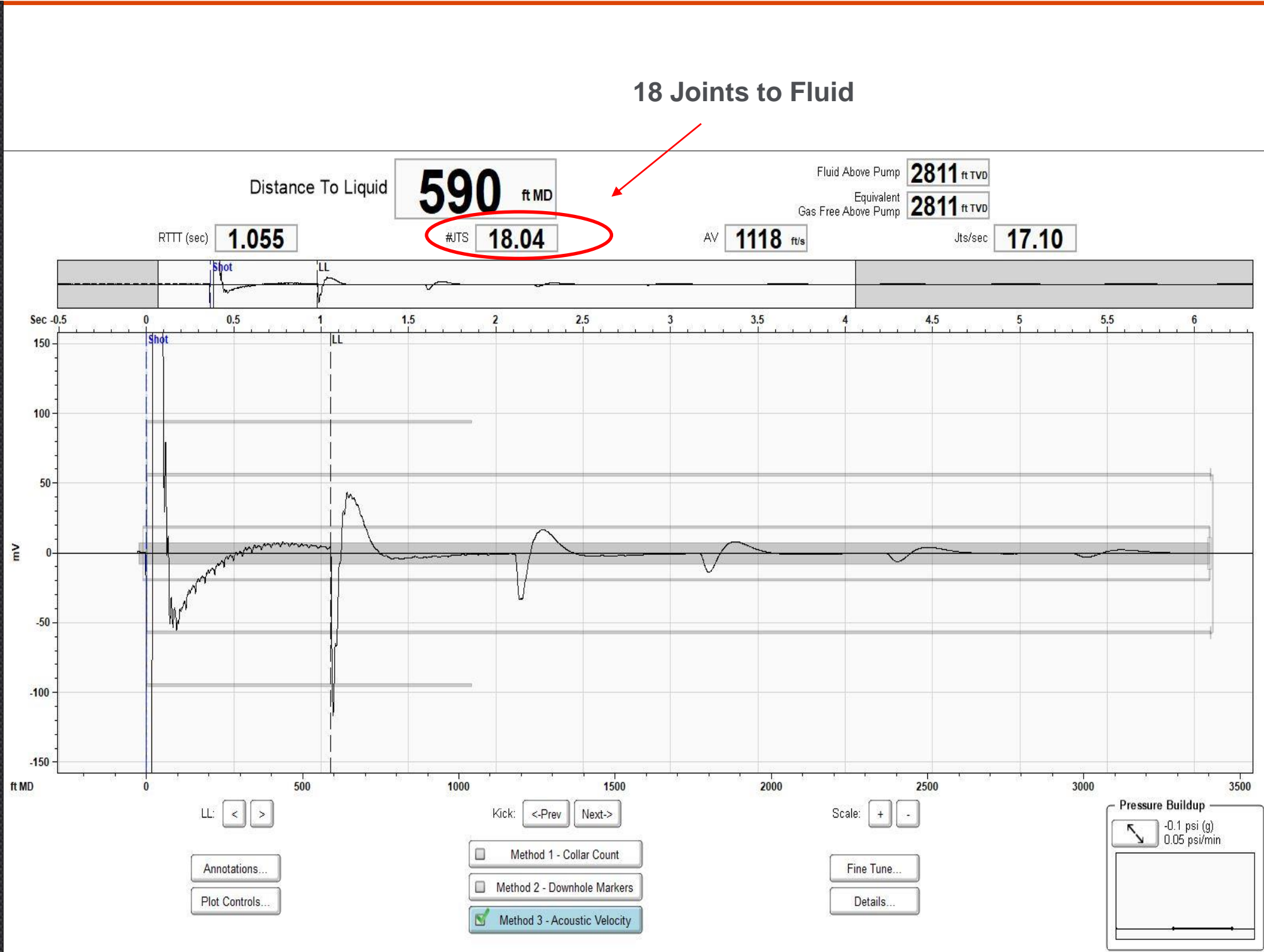
Gun

LL: 590 ft

Production: 06/05/24  
0 BOPD  
0 BWPD

LL: 06/05/24 12:28:33PM

Zoom Edit



(((ECHOMETER)))
Chesney #8-1 06/05/2024 12:28:33PM

**Producing Shot  
Manual Input**

**Static Bottomhole Pressure  
1252.0 psi (g) @ 3408 ft TVD**

Static Liquid Level 590 ft MD  
Oil Column Height 281 ft MD  
Water Column Height 2537 ft MD

**Static Shot  
06/05/2024 12:28:33PM**

**Manually Entered Production**

Liquid Level 3401 ft  
Percent Liquid 100.00%

**Pressure Profile (TVD)**

**Casing Pressure Buildup**

**Well Test**

Oil 10 BBL/D  
Water 90 BBL/D

**Casing Pressure**

Pressure -0.1 psi (g)

**Comments and Recommendations**

**Annular Gas Flow**

Gas Flow 0.3 Mscf/D



Thank You

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

06/10/2024

Jonathan Allen  
IA Operating, Inc.  
785 W. COVELL ROAD, SUITE 200  
EDMOND, OK 73003-2389

Re: Temporary Abandonment  
API 15-051-27077-00-00  
CHESNEY 8-1  
SW/4 Sec.08-11S-16W  
Ellis County, Kansas

Dear Jonathan Allen:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/10/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4