

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

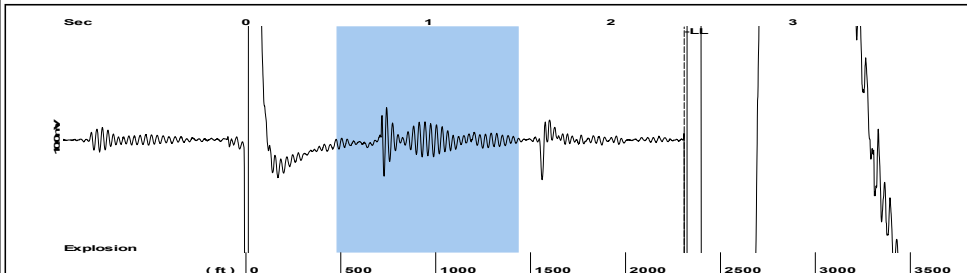
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

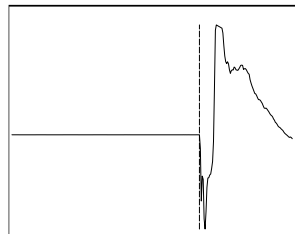
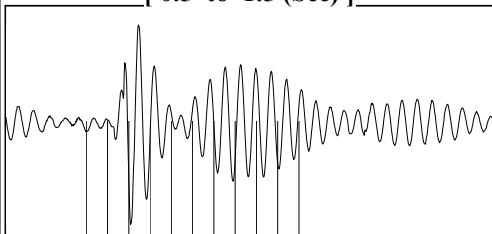
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Krebs A #3-34 (acquired on: 06/05/24 14:37:16)



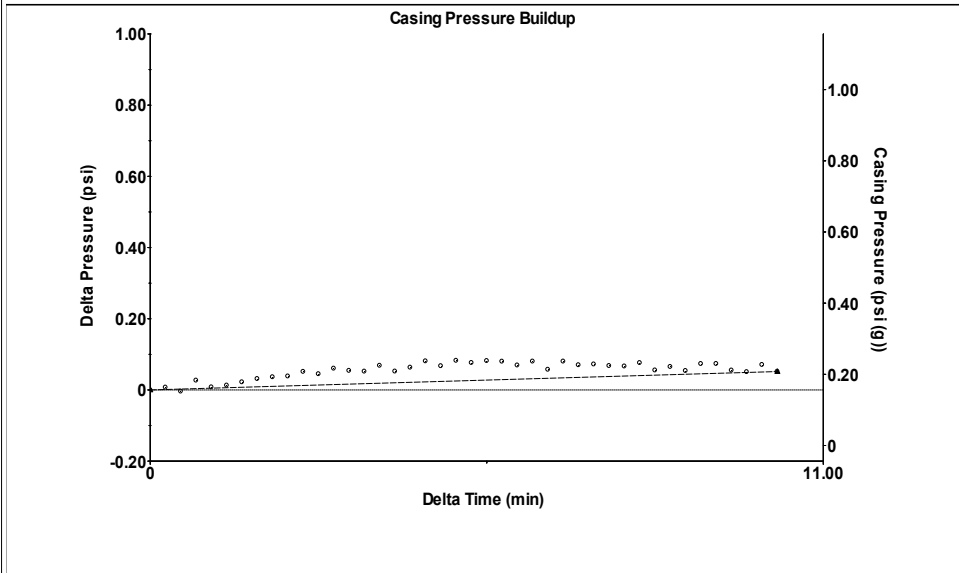
Filter Type High Pass Automatic Collar Count Yes Time 2.404 sec
 Manual Acoustic Veloc 1920.82 ft/s Manual JTS/sec 22.8833 Joints 55.0114 Jts
 Depth 2308.83 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Krebs A #3-34 (acquired on: 06/05/24 14:37:16)

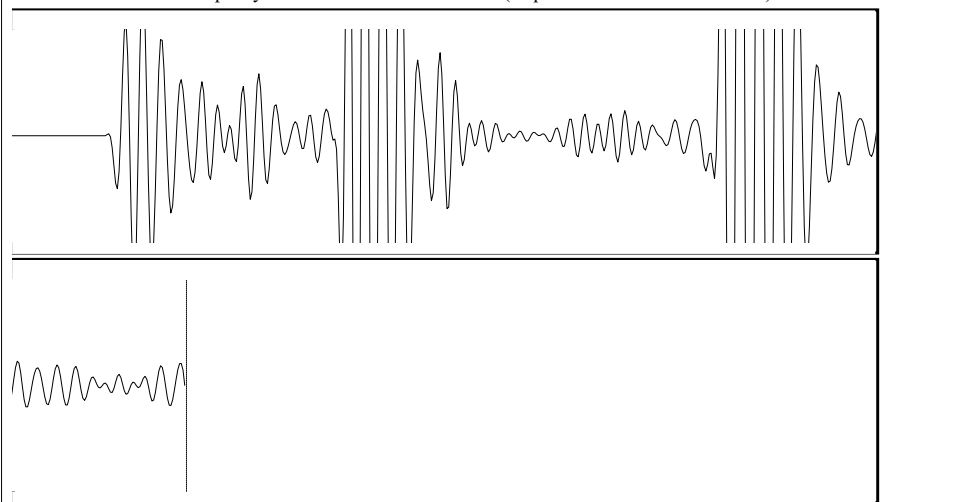


Change in Pressure 0.05 psi PT 9650
 Change in Time 10.25 min Range 0 - ? psi

Group: MyWells Well: Krebs A #3-34 (acquired on: 06/05/24 14:37:16)

<p>Production Current</p> <p>Oil 6.68</p> <p>Water 13.36</p> <p>Gas 0.0</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.55 Sp.Gr.AIR</p> <p>Acoustic Velocity 1920.82 ft/s</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D</p> <p>- * - BBL/D</p> <p>- * - Mscf/D</p> <p>- * -</p> <p>0.0</p>	<p>Casing Pressure 0.2 psi (g)</p> <p>Casing Pressure Buildup 0.052 psi</p> <p>Gas/Liquid Interface Pressure 10.25 min</p> <p>0.8 psi (g)</p> <p>Liquid Level Depth 2308.83 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 4308.00 ft</p>	<p>Static</p> <p>Oil Column Height MD - * - ft</p> <p>Water Column Height MD - * - ft</p> <p>Static BHP 824.9 psi (g)</p>
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Group: MyWells Well: Krebs A #3-34 (acquired on: 06/05/24 14:37:16)



Acoustic Velocity - * - ft/s Joints counted 2
 Joints Per Second - * - jts/sec Joints to liquid level - * -
 Depth to liquid level - * - ft Filter Width 20.8833 24.8833
 Automatic Collar Count Yes Time to 1st Collar - * - - * -

06/10/2024

Bryan Maxwell
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: Temporary Abandonment
API 15-109-21126-00-00
KREBS A 3-34
SW/4 Sec.34-14S-32W
Logan County, Kansas

Dear Bryan Maxwell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/10/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"