

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Basin Operating Services, LLC
Well Name	WINDHOLZ 25-1
Doc ID	1781514

All Electric Logs Run

DIL
Micro
Sonic
Compensated Density / Neutron PE
Sonic Cement Bond Log



Scale 1:240 (5"=100') Imperial

Well Name: WINDHOLZ #25-1
Location: SEC 25 T11S R23W, TREGO, County, Kansas
Licence Number: 15-195-23172
Spud Date: April 5, 2024
Surface Coordinates: 2112' FNL & 678' FEL
Region: Mong
Drilling Completed: April 12th, 2024

Bottom Hole Coordinates:

Ground Elevation (ft): 2370' K.B. Elevation (ft): 2378'
Logged Interval (ft): 1800' To: 4085' Total Depth (ft): 4085'
Formation: Lansing , Pawnee
Type of Drilling Fluid: Natural Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Basin Operating Services , LLC
Address: 1117 NW 24TH STREET
Oklahoma City, Okla. 73105-5615
Co Rep.- Matt Blose

GEOLOGIST

Name: Edwin H.Grieves / Tim Hedrick
Company: Grieves & Co.
Address: PO Box 3125
Edmond, Okla. 73083
405-826-9027



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71217

DST#: 1

ATTN: Mark Pitts

Test Start: 2024.04.09 @ 17:36:00

GENERAL INFORMATION:

Formation: **LKC A**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 19:25:12

Time Test Ended: 23:40:32

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 84

Interval: 3638.00 ft (KB) To 3650.00 ft (KB) (TVD)

Reference Elevations: 2378.00 ft (KB)

Total Depth: 3650.00 ft (KB) (TVD)

2370.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875

Outside

Press@RunDepth: 26.36 psig @ 3639.00 ft (KB)

Capacity: psig

Start Date: 2024.04.09

End Date: 2024.04.09

Last Calib.: 2024.04.09

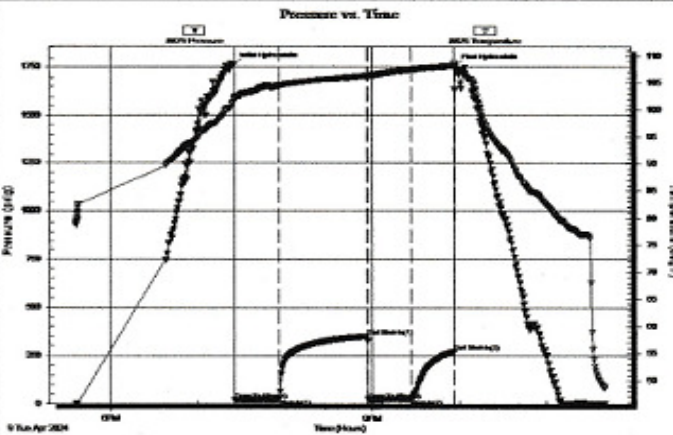
Start Time: 17:36:01

End Time: 23:40:32

Time On Btm: 2024.04.09 @ 19:25:07

Time Off Btm: 2024.04.09 @ 21:57:22

TEST COMMENT: 30-IF-Surface tro 1"
60-ISI-No Return
30-FF-No Blow
30-FSI-No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.60	102.26	Initial Hydro-static
1	19.29	101.63	Open To Flow (1)
31	24.40	104.51	Shut-In(1)
92	350.15	106.31	End Shut-In(1)
93	22.94	106.31	Open To Flow (2)
122	26.36	107.47	Shut-In(2)
152	270.64	108.20	End Shut-In(2)
153	1757.69	107.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WCM 25%W 75%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71218

DST#: 2

ATTN: Mark Pitts

Test Start: 2024.04.10 @ 09:37:00

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:57:52

Time Test Ended: 15:20:11

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

Interval: **3713.00 ft (KB) To 3737.00 ft (KB) (TVD)**

Total Depth: 3737.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2378.00 ft (KB)

2370.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8875

Outside

Press@RunDepth: 22.34 psig @ 3714.00 ft (KB)

Start Date: 2024.04.10

End Date:

2024.04.10

Start Time: 09:37:01

End Time:

15:20:12

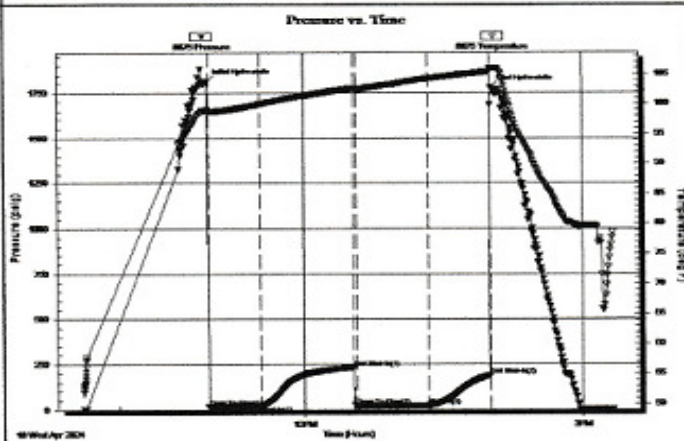
Capacity: psig

Last Calib.: 2024.04.10

Time On Btm: 2024.04.10 @ 10:57:17

Time Off Btm: 2024.04.10 @ 14:01:02

TEST COMMENT: 30-IF-Surface to 1"
60-ISI-No Return
45-FF-No Blow
45-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.31	98.95	Initial Hydro-static
1	18.92	98.76	Open To Flow (1)
34	20.66	99.95	Shut-In(1)
95	233.82	102.57	End Shut-In(1)
97	20.98	102.50	Open To Flow (2)
144	22.34	104.22	Shut-In(2)
183	190.44	105.42	End Shut-In(2)
184	1780.27	105.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)

Trilobite Testing, Inc

Ref. No: 71218

Printed: 2024.04.10 @ 16:04:59



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71219

DST#: 3

ATTN: Mark Pitts

Test Start: 2024.04.11 @ 14:19:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:04:52

Time Test Ended: 21:05:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

Interval: **3975.00 ft (KB) To 4020.00 ft (KB) (TVD)**

Reference Elevations: 2378.00 ft (KB)

Total Depth: 4020.00 ft (KB) (TVD)

2370.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875

Inside

Press@RunDepth: 26.76 psig @ 3979.00 ft (KB)

Capacity: psig

Start Date: 2024.04.11

End Date:

2024.04.11

Last Calib.: 2024.04.11

Start Time: 14:19:01

End Time:

21:05:27

Time On Btm: 2024.04.11 @ 16:04:42

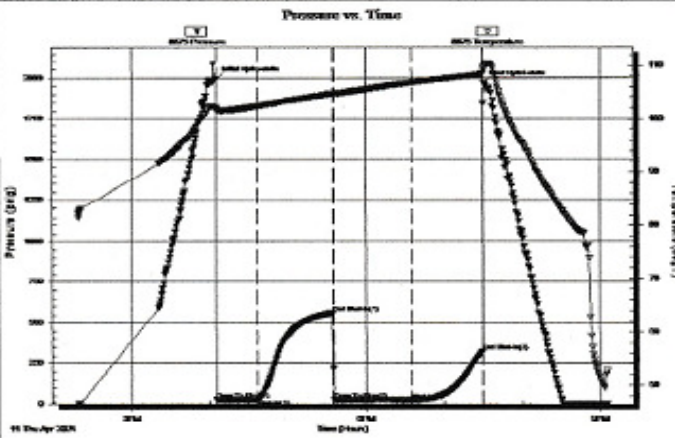
Time Off Btm: 2024.04.11 @ 19:30:22

TEST COMMENT: 30-IF-Surface to 0.75"

60-ISI-No Return

60-FF-No Blow

60-FSI-No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1994.44	102.12	Initial Hydro-static
1	27.91	101.72	Open To Flow (1)
32	28.57	102.39	Shut-In(1)
90	562.43	104.74	End Shut-In(1)
91	27.95	104.69	Open To Flow (2)
151	26.76	106.77	Shut-In(2)
205	325.11	108.44	End Shut-In(2)
206	1968.45	109.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 100%M	0.28
5.00	Clean Oil 100%O	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

TriLOBITE Testing, Inc

Ref. No: 71219

Printed: 2024.04.11 @ 22:06:12

FORMATION TOPS

	SAMPLE TOPS	E-LOG TOPS
STNE CRRL	1805' + 573'	1817' +561
BASE ANHY	1851' +527'	1863' +515'
WLGTN LS	2181' + 197'	
HUTCH SLT	2209' +169'	2183' +195
CHASE	2426' -48	2424' - 46
FT.RILEY	2585' -207	
COUN GR.	2665' -287	
COTNWD	2845' -467'	
NEVA	2895' -517'	
TOPEKA	3382' -1004	3372' - 994'
HEEBNER SH	3598' - 1228'	3596' -1218'
TORONTO	3620' - 1242'	3618' -1240'
LANSING A	3635' - 1257'	3633' -1255'
PLATTBRG	3674' - 1296'	3674' -1296'
WYNDOTTE	3708' - 1330'	3703' - 1325'
ARGENTINE	3720' - 1342'	3720' - 1342'
IOLA		3771' - 1393'
DRUM	3783' - 1405'	3775' -1397'
DENNIS	3816' - 1438'	3811' -1433'
SWOPE	3835' - 1457'	3836' - 1458'
HERTHA	3856' - 1478'	3853' - 1475'
PAWNEE	3972' - 1594'	3956' - 1578'
CHEROKEE		4018' - 1640'
ARBUCKLE	4080' - 1702'	4080' - 1702'
RTD	4085' - 1707'	



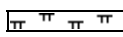


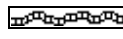

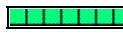


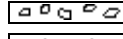

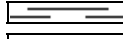

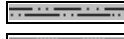
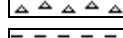

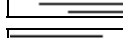

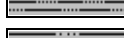




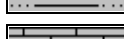





MUD REPORT

	4/07	4/08	4/09	4/10	4/11
DPT	2216'	3014	3525'	3737	3958
WT	9.6	9.9	8.8	9.1	9.3
VIS	29	28	51	58	59
PV	2	1	18	20	17
YP	2	2	16	17	24
GS	2/3	1/2	16/46	16/48	11/26
WL NC	NC	NC	7.6	6.8	6.4
CK	-	-	1	1	1
CHL	22K	47K	3.2K	4.6K	4.4K
CAL HVY	HVY	4	2	20	
LCM	0	0	1	1.5	1

CIRC. POINTS / DAILY PROGRESS

4-5-24 @7AM ON LOCATION RIGGED UP	
4-6-24 @7AM	1868 @ 10PM TRIP CIRC POINTS
4-7-24 @ 7AM	2030 1.3520'-15MIN
4-8-24 @ 7AM	2880' 2.3630'-60 MIN
4-9-24 @ 7AM	3520' 3.3650'-60 MIN
4-10-24 @7AM	3733' 4.3705'-60 MIN
4-11-24 @ 7AM	3958' 5.3737'-60 MIN
4-12-24 @ 7AM	4084' LOGS 6.4020'-30 MIN
	7.4085'-60 MIN

ROCK TYPES

 Anhy	 Congl	 Mrlst	 Ss	 Sandylms
 Bent	 Dol	 Salt	 Till	 Shale
 Brec	 Gyp	 Shale	 Carb sh	 Sltstn
 Cht	 Igne	 Shcol	 Dol	 Shlyslts
 Clyst	 Lmst	 Shgy	 Dtd	 Sltyslts
 Coal	 Meta	 Sltst	 Gry sh	 Lms

ACCESSORIES

- MINERAL**
- Anhy
 - Arggrn
 - Arg
 - Bent
 - Bit
 - Brecfrag
 - Calc
 - Carb
 - Chtdk
 - Chtit
 - Dol
 - Feldspar
 - Ferrpel
 - Ferr
 - Glau
 - Gyp
 - Hvymin
 - Kaol

- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sly

- FOSSIL**
- Algae
 - Amph

- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt

- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackst

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted
- Ques
- Dead
- Gas show

- Dst

EVENTS

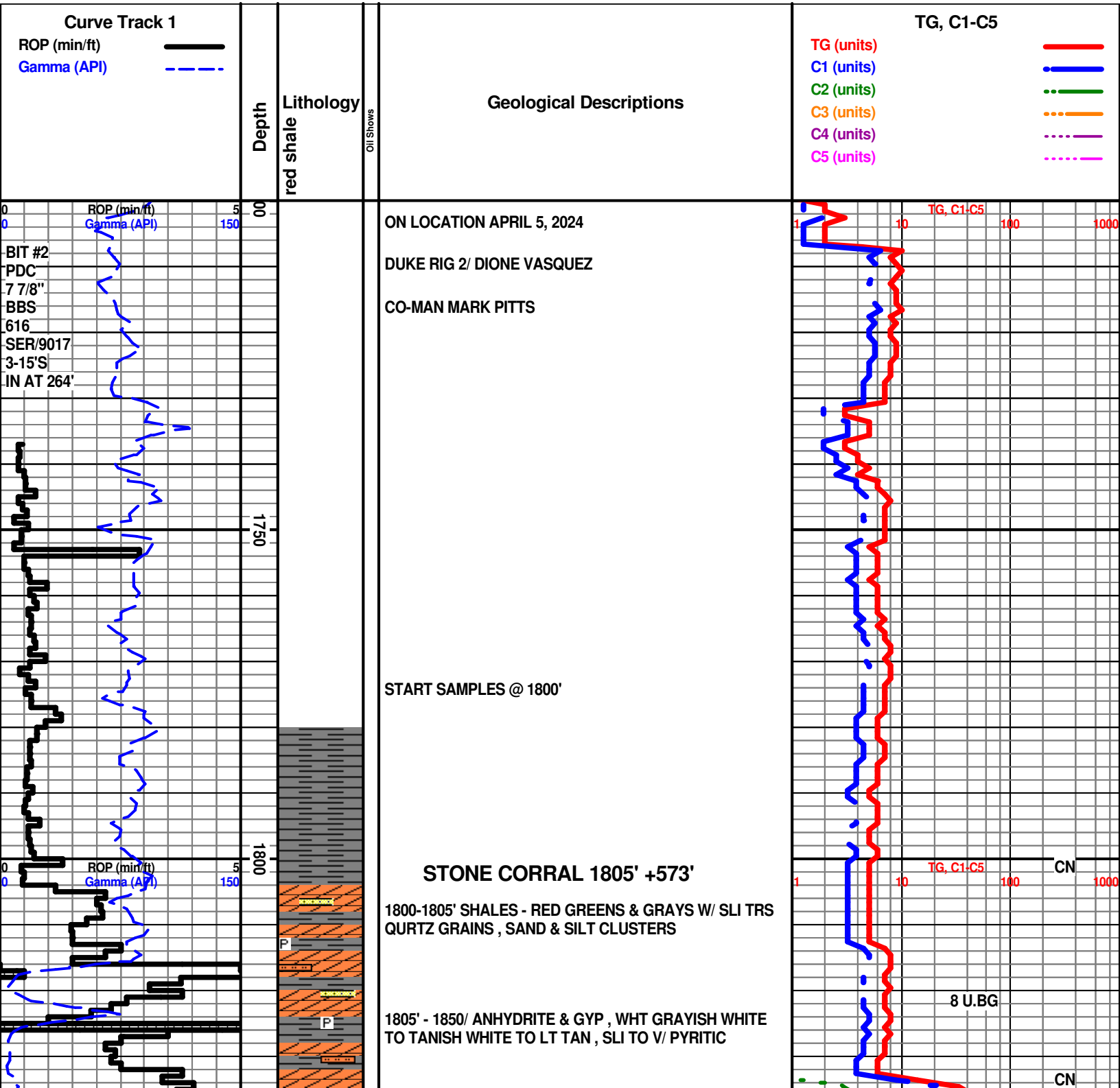
- Rft
- Sidewall

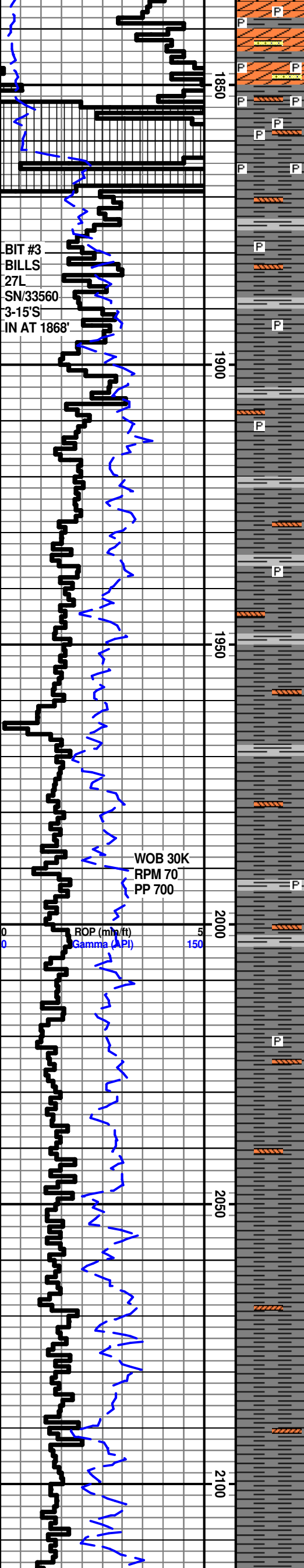
OIL SHOWS

- Even

INTERVALS

- Core
- Dst





BASE ANHY. 1851' +527'

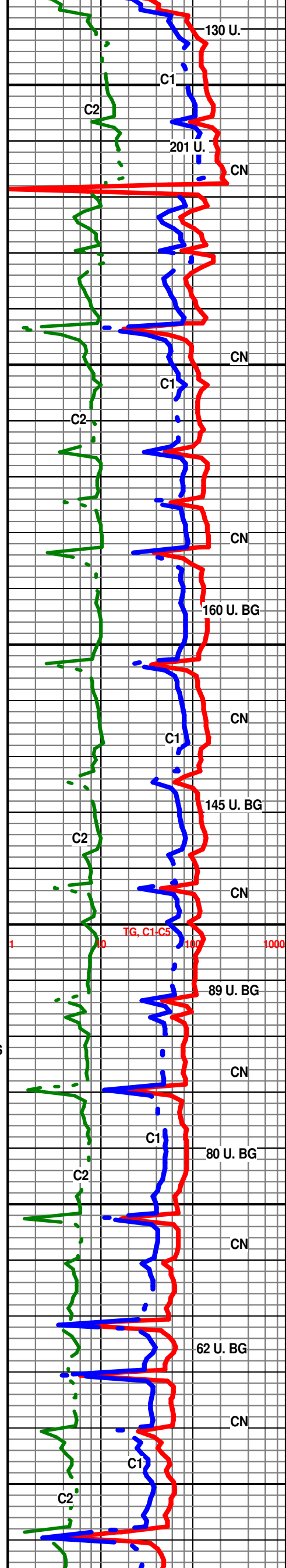
BIT TRIP @ 1868' FROM PDC TO TRI- CONE

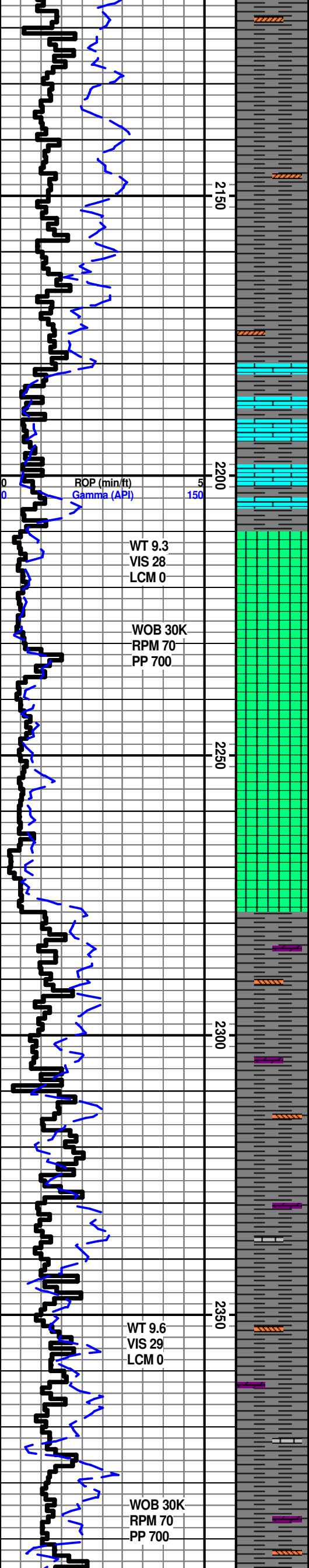
1850 -1868" SHALES GRAY TO HVY TRACES RED, W/ TRS TO HVY TRS ANHY & GYP, WHT GRAYISH WHT TO TANISH WHITE & TAN , SLI TRS PYR TO ABDT PYRITE

1869' -2000' SHALES GRAY TO HVY TRACES RED, W/ TRS TO HVY TRS ANHY & GYP, WHT GRAYISH WHT TO TANISH WHITE & TAN , SLI TRS PYR

2000' -2089' SHALES GRAY TO HVY TRACES RED, W/ TRS TO HVY TRS ANHY & GYP, WHT GRAYISH WHT TO TANISH WHITE & TAN , SLI TRS PYR

2089-2181' SHALES- GRAYS W/ TRACES REDS W/ TRACES OF ANHYDRITE , GYPSUM, WHT GRYA & TAN





WELLINGTON LS 2181' +197'

2181'-2209' SHALES, ANHY & GYP W/ TRACES LMS- MED GRAY, CRYPTO TO V/V/FN-XLN SUB SUCRO & PCKSTN, V/DUL YEL FLO, NO CUTS, NO VIS POR

HUTCHISON SALT 2209' +169'

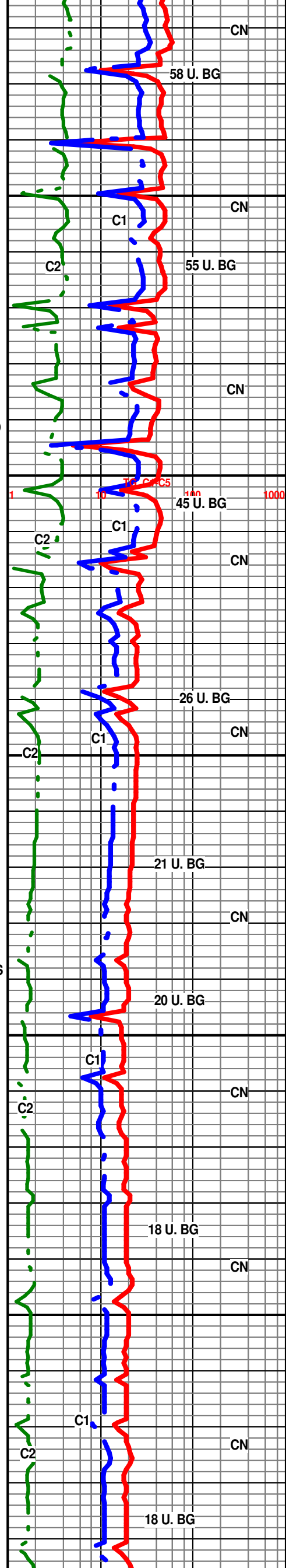
2209-2278' SAMPLES INTERBEDDED ANHY & GYP CLEAR WH TO GRAYS, TANISH IP, DUL WHT TO WHT FLO, NO CUTS, PROBABLE SALT BEDS

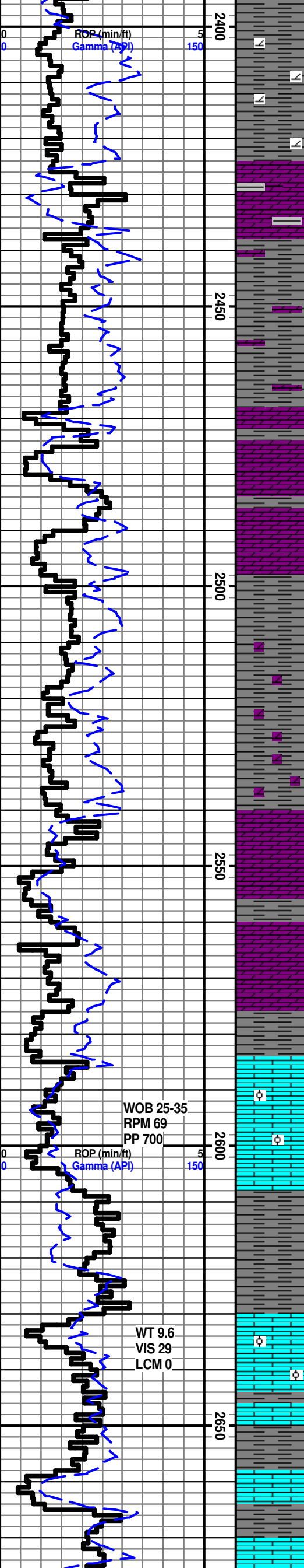
2278' 2399' INTERBEDDED ANHY GYP, SHALES & TRACES OF DOLO & LMS

1. ANHY & GYP WHT TO GRAY, TANISH IP, DLL WHT TO WHT FLO, NO CUTS

2. SHALES- MED TO DRK GRAY TO TO TRS DRK GRAY, SLI TO FRLY DOLO & OR CALC W/ TRS TO HVY TRACES GREEN & RED SHALES

3. TRACES DOLO TO SLI TRACES LS, LT TO MED GRYA, CRYPTO-XLN DENSE, TT HARD, TRS V/ DLL YEL FLO, NO CUT, NO VIS POR





2399'- 2426' SHALES- MED GRAY SLI TO FRLY DOLO IP'S

CHASE 2426' - 48'

2426' - 2439' DOLO- LT TO MED GRAY TO TAN, V/V/FN-XLN, SUB SUCRO TO V/ SUCRO, YEL TO BRIT YEL FLO, NO CUTS, ABDT PR TO EXCEL INTER-XLN POR & TRACES POOR TO EXCEL VUG POR

2439'- 2469' SHALE- MED GRY V/ DOLO IP,W/DOLO TAN CRYPTO-XLN PCKSTN, DNS TT HARD, DLL YEL TO YEL FLO, NO CUT, NO VIS POR

2469'-2499, DOLO TAN, VV/FN- XLN, SUB SUCRO TO EXTRMLY SUCRO, VERY DLL TO YEL FLO, ABDT PR GRADING TO EXCEL MICRO PP TO PP POR, NO CUTS

2499'- 2585' INTERBEDDED DOLO & SHALE

SHALES MED GRAY SLI TO EXTRMLY DOLO, GRADING TO SHALY DOLO, NO FLO, NO CUT, NO VIS POR

.DOLO-TAN, V/V/FN-XLN, SUB SUCRO TO V/ SUCRO & TRS EXCEL SUCRO, DLL YEL TO TRS YEL FLO, ABDT PR TO EXCEL MICRO PP TO PP & INTER-XLN POR

FT.RILEY 2585' - 207'

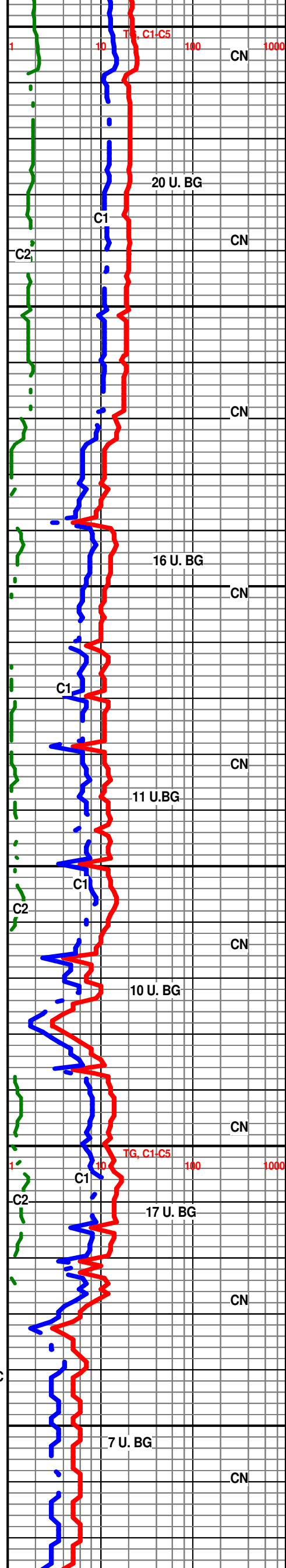
2585' - 2665' INTERBEDDED LMS & SHALES

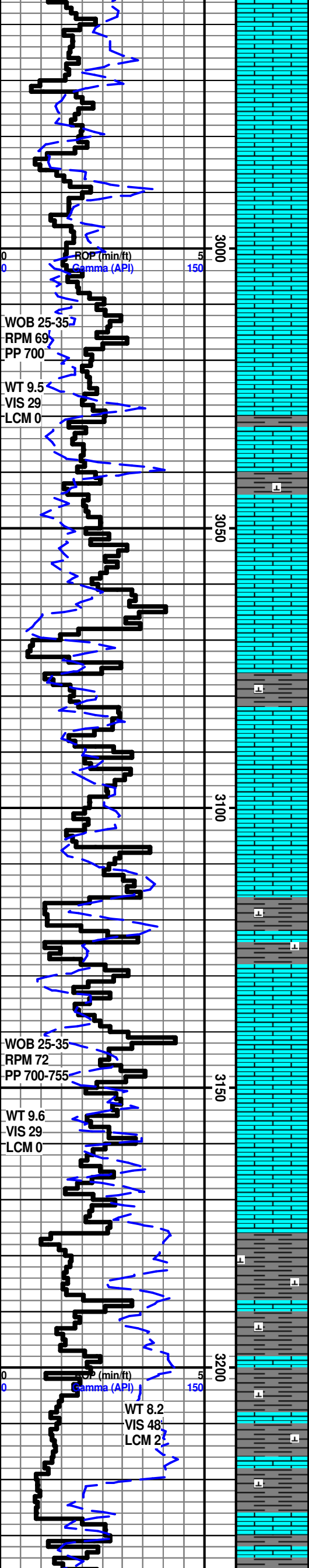
LMS- TAN, CRYPTO TO V/V/FN-XLN SUB SUCRO TO V/ SUCRO & PCKSTN, DENS HARD TT, PHANTOM OOLITIC IP, DLL YEL TO TRS YEL FLO, NO CUT, HVY TRS, TO ABDT PR FR TO TRS GD MICRO PP TO NTER-XLN POR

SHALES - GRAY FIRM BLCKY SMOOTH TXT

LMS- CRM TAN, CRYPTO TO V/V/FN-XLN SUB SUCRO TO V/ SUCRO & PCKSTN, DENS HARD TT, PHANTOM OOLITIC IP, DLL YEL TO TRS YEL FLO, NO CUT, HVY

COUNCIL GROVE 2665' - 287'





LMS- LT TAN TO TAN GRAYISH IP, CRYPTO- V/V FN-XLN, SUB SUCRO TO SUCRO & PCKSTN, SLI TR BRIT YEL FLO, NO CUT, NO VIS POR IP TO SLI TRS MICRO PP POR IP

LMS- LT TAN TO TAN GRAY IP, CRYPTO-V/V/FN-XLN, SUB SUCRO TO SUCRO & PCKSTN, SLI TRS SUB LITHO, TRS DLL TO DLL YEL FLO, , NO VIS POR, NO VIS SHOW

SH- LT GRAY TO GRAY TANISH IP, SLI TO EXTRMLY CALC W/ TRS CALC TO POSS DOLO IP

LMS- LT TAN TAN IP, CRYPTO-V/V/FN-XLN TO SUB SUCRO TO SUCRO SLI TRS PCKSTN, TRS SUB LITHOGRAPHIC IP, DLL YEL MIN FLO, NO VIS POR.

SH- LT GRAY TO GRAY TANISH IP, SLI TO EXTRMLY CALC

LMS- CRM LT TAN TAN IP, CRYPTO-V/V/FN-XLN TO SUB SUCRO TO SUCRO SLI TRS PCKSTN, TRS SUB LITHOGRAPHIC IP, DLL YEL MIN FLO, NO VIS POR.

SH- LT GRAY GRY, FIRM ,SLI TO EXTRMLY CALC

LMS- CRM LT TAN TAN IP, GRAYSIH TAN, CRYPTO-V/V/FN-XLN TO SUB SUCRO TO SUCRO SLI TRS PCKSTN, TRS SUB LITHOGRAPHIC IP, DLL YEL MIN FLO, NO VIS POR.

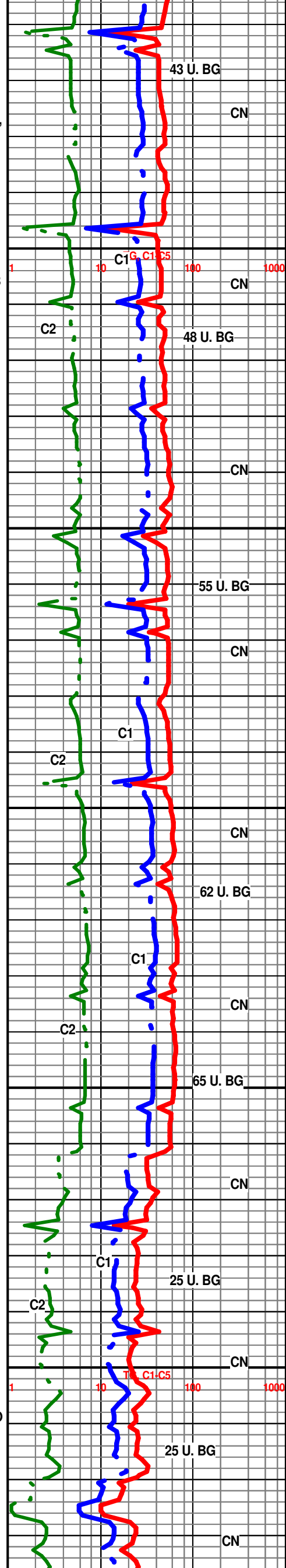
3176- 3227' SH W/ A FEW THIN BEDS LS

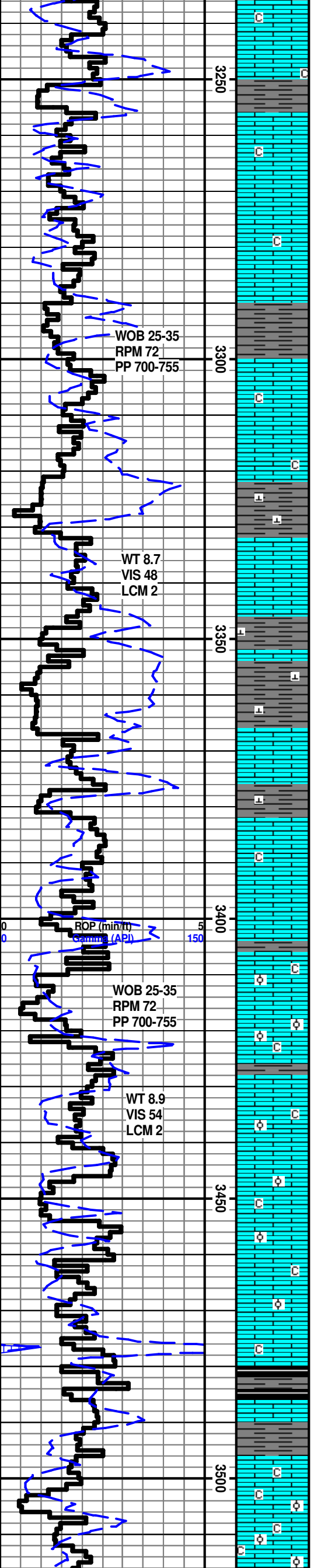
SHL- LT TO MED GRAY- FIRM SLI TO EXTRMLY CALC

DISPLACE @ 3200' WHILE DRILLING

LMS- TAN GRAYISH, CRYPTO TO V/V/FN-XLN SUB SUCRO & PCKSTN, TRS DUL YEL FLO, NO CUT, NO VIS POR

SH- MED TO DRK GRY- SLI TO FRLY CALC IP,





3227' - 3290' INTERBEDDED LMS & SHALES

LMS- TRS WHT TO CRM CHLK & CRM LT TN, CRYPTO TO V/V/FN-XLN, TRS SUB CHLK, SUB SUCRO & PCKSTN, DLL YEL FLO, NO CUT, NO VIS POR

LMS- TRS WHT TO CRM CHLK & CRM LT TN, CRYPTO TO V/V/FN-XLN, TRS SUB CHLK, SUB SUCRO & PCKSTN, DLL YEL FLO, NO CUT, TRS MICRO PP POR IP

SH-MED TO DRK GRAY , SLI TO FRLY CALC

LMS- TRS WHT TO CRM CHLK, LT TAN TAN, CRYPTO-V/V/FN-XN, TRS SUB CHLK, SUB SUCRO, TRS PCKSTN & TRS SUB LITHOGRAPHIC, DLL YEL TO YEL FLO, NO VIS POR

SH- MED TO DRK GRAY, FIRM BLCKY SLI TO V/ CALC

LMS-CRM LT TAN CRYPTO- V/V/FN-XLN TRS WHT TO CRM CHLK, SUB CHLKY TO SUB SUCRO & PCKSTN, DLL YEL FLO, NO CUT, NO VIS POR

SH- LT GRY TO MED GRY, SLI TO V/CALC IP

TOPEKA 3382' - 1004'

3382' -3480'- INTERBEDDED LMS & SHALES

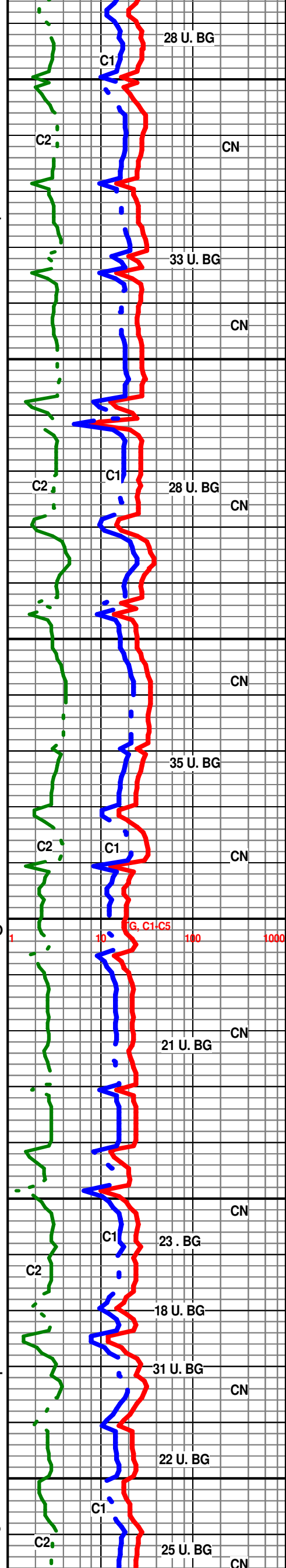
LMS- TRS WHT TO CRM CHLK, LT TAN TAN LT GRAY, CRYPTO-V/V/FN-XLN, SUB CHLKY SUB SUCRO, TRS SUCRO, PCKSTN, TRS SUB LITHOGRAPHIC, DLL YEL FLO

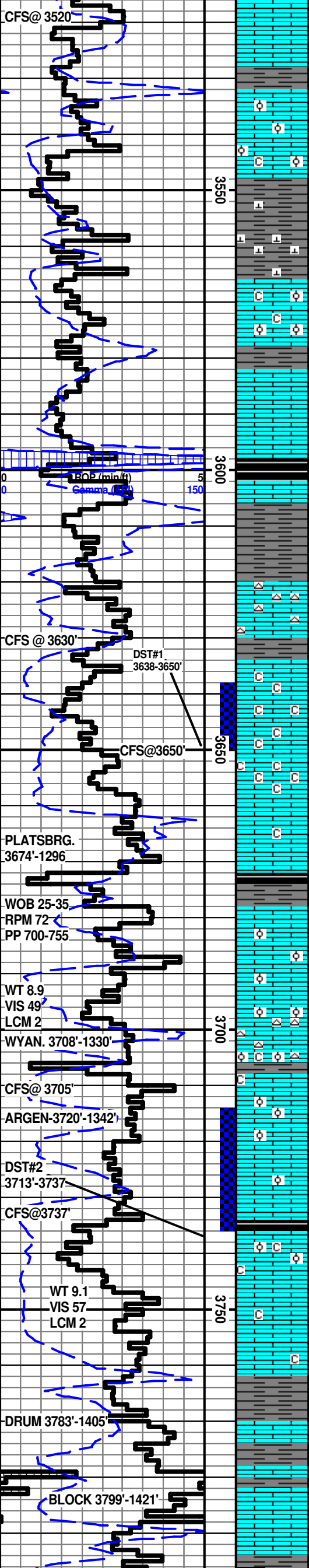
LMS- TRS WHT TO CRM CHLK, LT TAN TAN CRYPTO-V/V/FN-XLN SUB SUCRO SUB CHLKY & TRS PCKSTN, TRS DLL YEL FLO , PHNTM OOLITIC, NO CUTS , PR MICRO PP POR, TRS INTER-XLN POR,

LMS- TRS WHT TO CRM CHLK, LT TAN TAN CRYPTO-V/V/FN-XLN SUB SUCRO SUB CHLKY & TRS PCKSTN, TRS DLL YEL FLO TO TRS YEL FLO , PHNTM OOLITIC, NO CUTS , PR MICRO PP POR TO TRS INTER-XLN POR,

3480' - 3486' SH- DRK GRAY TO V/ DRK GRAY TO BLK SFT CARB

LMS-TRS- ABDT WHT TO CRM CHLK, WHT TO CRM LT TAN CRYPTO-XLN SUB SUCRO TO TRS SUCRO & PCKSTN IP, DLL YEL FLO TO TRS YEL FLO, PR MICRO PP POR IP, TRS INTER-XLN POR, NO CUTS





SHORT TRIP TO 1868' TO CLEAN HOLE

SH- MED TO DRK GRAY , SLI CALC IP

LMS- TAN GRAYISH IP TO TRS LT GRY,CRYPTO-V/V/FN-XLN, SUB CHLKY, SUB SUCRO, PCKSTN , PHANTOM OOLITIC, DLL LT YEL FLO TO TRS LT YEL FLO, ABDT PR FR MICRO PP TO INTER-XLN POR & TRS PR TO FR PP POR

3348'- 3367' SH- MED TO DRK GRAY, SLI TO V/ CALC IP

LMS- TAN LT GRY, CRYPTO-V/V/FN-XLN SUB CHLK, SUB SUCRO & PCKSTN, TRS PHANTOM OOLITES, DLL YEL FLO IP. NO CUT , NO VIS POR

SH- MED TO DRK GRAY SLI CALC IP

LMS- TAN GRAYISH IP TO TRS LT GRY,CRYPTO-V/V/FN-XLN, SUB CHLKY, SUB SUCRO, PCKSTN , PHANTOM OOLITIC, DLL LT YEL FLO TO TRS LT YEL FLO, ABDT PR FR MICRO PP TO INTER-XLN POR & TRS PR TO FR PP POR

HEEBNER SH- 3599' - 1221'

3598'- 3602' SH- DRK GRAY TO BLK SFT CARB

3602'-3606' LS- TAN CRYPTO-XLN, PCKSTN, SLL YEL FLO, NO CUT , NO VIS POR

3606' 3620' SH- LT GRAY TO LT GREEN, SILTY IP, V/ SOF MUSHY WHEN WET

TORONTO 3620' -1242

3620'3631' LMS- TAN, TRS WHT TO CM CHLK, TAN CRYPTO-V/V/FN-XLN SUCRO, SUB SUCRO, PCKSTN, TRS SPPTD BRN TO BLK OIL STN DLL GLDN YEL TO GLDN YEL FLO, W/ FLUSH TO GD STRM CUTS, TRS STN ON FLAT SRFC POSS FRACT W/ TRS INTER-XLN POR, ABDT CHERT WHT TAN CRM GRAY OPQUE

LANSING "A" 3635' - 1257'

3635'- 3650' LMS- WHT TO LT TAN CRYPTO-XLN TO V/V/FN-XLN, CRUSHED TO CHLK, SUB CHLK, SUB SUCRO TO SUCRO , TRS SUB LITHO IP, CHLK W/ BRIT YEL FLO, W/ FAST BRIT MILKY CUT, TRS OIL SHEEN ON WATER, FR OIL ODOR, TRS PR TO FR PP & MICRO PP POR IP

3653'- 3658' LMS- WHT TO LT TAN CRYPTO-XLN TO V/V/V/ FN SUCRO, CRUSHED TO CHLK, SUB CHLK, SUB SUCRO TO SUCRO , TRS SUB LITHOGRAPHIC IP, W/ BRIT YEL FLO, W/ FAST BRIT MILKY CUT, FR OIL ODOR, TRS PR TO FR PP

LMS- TAN GRAY IP, CRYPTO-XLN SUB CHLK, SUB SUCRO & PCKSTN, DLL YEL TO TRS YEL, NO CUT, NO VIS POR

3672'- 3678' SH- V/ DRK GRAY TO BLK CARB

3678' - 3687' LMS- TRS WHT TO CRM CHLK & TAN CRYPTO-V/V/FN-XLN SUB SUCRO TO SUCRO & PCKSTN, SKIM OIL ON WATER, GD OIL ODOR, SPPTD TAN TO BLK OIL STN. OOLITIC TO PHANTOM OOLITIC IP, GLDN YEL FLO, W/ FLSH TO GD STRMING CUTS, TRS FR TO GD & SLI TRS EXCEL MICRO PP & INTER-XLN POR

3693'-3699' LMS- TRS WHT -CHLK TO TAN, GRAYISH IP, CRYPTO TO V/V/FN-XLN, TRS TO ABDT OOLITIC, SUB CHLKY SUB SUCRO TO SUCRO & PCKSTN, TRS DLL GLDN TO BRIT YEL FLO, W/ FLSH TO GD STRMING CUTS, TRS SM VUG POR, PP, MICRO PP & INTER-XLN POR

3699'-3705' LMS- TAN GRAYISH IP, CRYPTO-V/V/FN-XLN OOLITIC IP, SUB SUCRO & PCKSTN, V/ DLL YEL FLO, NO CUT, NO VIS POR ABDT CHERT GRAY TAN GRAY OPQUE

3706'-3708' SH- DRK GRAY TO BLK CARB

3708'-3720' LMS- TAN, CRYPTO TO V/V/FN-XLN, SUB CHLK, SUB SUCRO & PCKSTN, OOLITIC IP, FAINT ODOR, NO VIS STAIN, DLL YEL TO GLDN YEL FLO, SLI TRS FR TO GOOD STRMING CUTS, SLI TR PR TO FR MICRO PP TO PP POR, POSS INTER-XLN POR

3720'-3734' LMS- SIMILAR TO 3708-3720 W/ HVY TRS TAN TO BRN OIL STN, GLDN YEL FLO, GD STRMING CUTS, HVY TRS TO ABDT PR FR TO GOOD MICRO PP , PP AND INTER-XLN POR

3737'-3747' LMS- ABDT WHT TO CRM CHLK & CRM LT TAN GRAYISH IP, SUB CHLK, SUB SUCRO TO SUCRO & PCKSTN, TRS SLI OOLITIC, SCATT TRS SPPTD OIL STN, DLL YEL TO SLI TRS GLDN YEL FLO, FAINT STRMING CUT, TRS MICRO PP POR TO POSS INTER-XLN POR

3747'-3762' LMS- TAN CRYPTO-XLN TO TRS SUB CHLK, TRS SUB SUCRO TO PCKSTN, TRS SUB LITHO, DLL YEL TO TRS YEL FLO, NO CUR , NO VIS POR

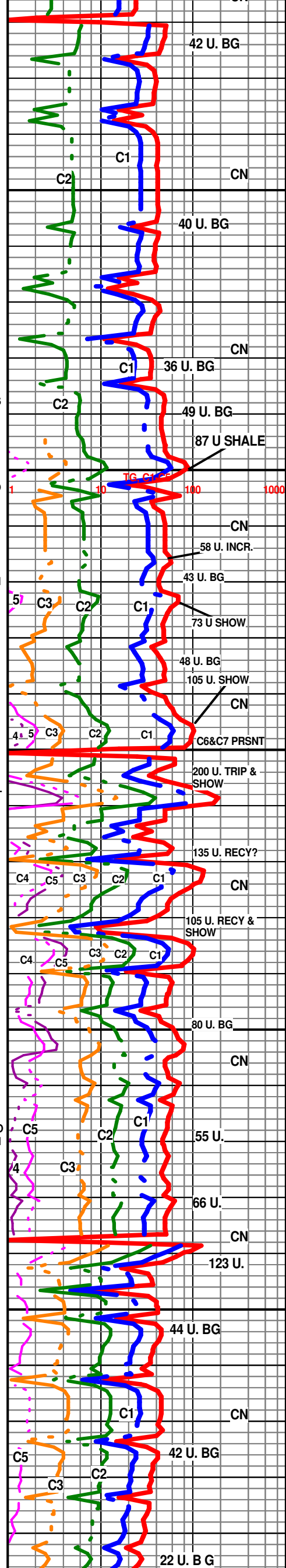
3762' - 3768' SH- DRK GRAY TO V/ DRK GRAY- SLI CALC IP

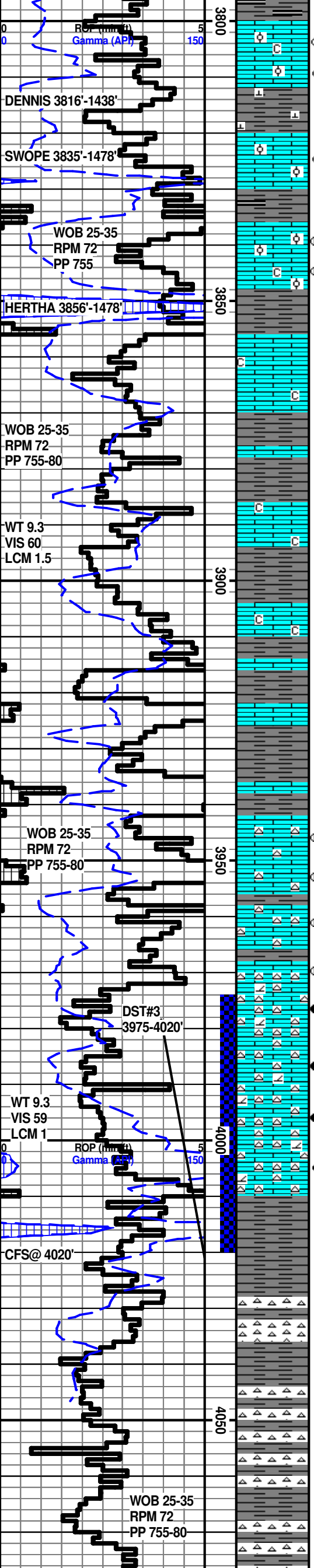
3768'-3771' SH- V/DRK GRAY TO BLK CARB

3771'-3774' LMS- TAN CRYPTO-XLN PCKSTN & SUB LITHO , DLL YEL FLO, NO CUTS, NO VIS POR

3774' - 3783' SH- MED TO DRK GRAY- SLI TO EXTRMLY CALC GRADING TO SHLY LMS, NO FLO, NO CUT, NO VIS POR

3783'-3793' LMS- TAN LT TAN, GRAY IP, CRYPTO-V/V/FN-XLN, SUB SUCRO TO SLI TRS SUCRO ,PCKSTN, TRS SUB LITHO, V/ SLI TRS SUCRO W/ SPPTD TO EVEN V/ LT BRN OIL STN, GD STRMING CUTS, V/ SLI TRS SUCRO W/ GD TO EXCEL PR TO INTER-XLN POR





3793' -3799' SH- V/ DRK GRAY TO BLK SFT CARB

3799' -3811' LMS- TAN GRAYISH IP, TRS LT GRY, CRYPTO TO V/V/FN-XLN, TRS SUB CHLK, SUB SUCRO TO SUCRO, PCKSTN & SUB LITHO, TRS SLI TO FRLY OOLITIC, TRS WHT CALC XLS & FRGS W/ SCATT DRK TAN STN, W/ FAINT TO FR STRMING CUTS, W/ TRS PR FR GD TO SLI TRS EXCEL PP, MICRO PP & INTER-XLN POR, POSS VUG & OPEN FRACTURES

3811'-3816' SH- LT TO MED GRAY- CALC IP W/ TRS DRK GRY TO TRS LT GREEN

3816'-3829' LMS- TAN TO TRS LT GRY, CRYPTO- TO V/V/FN-XLN, TRS SUB SUCRO TO SUCRO, PCKSTN, TRS SUB LITHO, SLI OOLITIC IP, TRS SCATT TAN OIL STN WFAINT TO FR STRMING CUTS, W/ TRS PR FR TO GOOD MICRO PP TO INTER-XLN POR

3829'-3835' SH- DRK TO V/ DRK GRY TO BLK

3835'-3848' LMS- CRM LT TAN CRYPTO-V/V/FN-XLN, TRS SUB SUCRO SUB CHLKY PCKSTN & SUB LITHO, HV Y TRS OOLITIC, V/ SLI TRS TAN SPPTD OIL STN, DLL YEL TO TRS GLDN YEL FLO, FAINT TO FR RING CUTS, TRS PR FR MICRO PP POR & SLI TRS POSS INTR-XLN POR

3848'- 3856'- SH-LT TO MED TO V/ DRK GRY TO BLK W/ TRS OLIVE GREEN & RED

3856'- 3871' LMS- TAN GRAYISH IP, TRS WHT TO CRM CHLK, CRYPTO TO V/V/FN-XLN TO SUB CHLK, SUB SUCRO & PCKSTN & SUB LITHO, DLL YEL FLO, NO CUTS, NO VIS POR

3871'-3942' INTERBEDDED LMS & SHALES

SHALES- REDS TRACES GREENS & GRAYS

LMS- LT GRAY TO TAN, CRYPTO-V/V/FN-XLN SUB CHLK, SUB SUCRO TO TRS SUCRO & PCKSTN, DLL YEL FLO, NO CUT, NO VIS POR

SHALES- REDS TRACES GREENS & GRAYS

LMS- LT GRAY TO TAN, CRYPTO-V/V/FN-XLN SUB CHLK, SUB SUCRO TO TRS SUCRO & PCKSTN, DLL YEL FLO, NO CUT, NO VIS POR

SHALES- REDS TRACES GREENS & GRAYS

3942' - 3972' - INTERBEDDED LMST & SHALES

3942' -3972' LMS- LT GRAY TO TAN, CRYPTO-V/V/FN-XLN SUB CHLK, SUB SUCRO TO TRS SUCRO & PCKSTN, DLL YEL FLO, W/ TRS BRIT YEL FLO, W/ FAINT RING CUTS, NO VIS POR, & TRS TO HVY TRS CHERT, LT TO MED BRN & ORANGE OPQUE

SHALES- REDS TRACES GREENS & GRAYS

PAWNEE 3972' - 1594'

3972' -4007' CHERT W/ ABDT LMS

1. CHERT - TAN OPQUE TO ORANGE W/ TRS OPQUE TRS SLI WEATHERED W/ OIL STAIN, DLL YEL GLDN FLO, FLUSH TO GD STRMING CUTS, V/ SLI TRS MICRO PP POR

2. LMS- 80% TAN, CRYPTO-XLN TO V/V/FN-XLN, SUB SUCRO & PCKSTN TRS SUB LITHO, DLL YEL FLO, NO VIS POR, 20% LMY DOLO IP, TAN W/ SPPTD TO EVEN BROWN OIL STAIN, SUB SUCRO TO SUCRO, GOOD OIL ODOR, OIL SKIM ON WATER, GDNL YEL FLO, FLUSH TO GOOD STRMING CUTS, ABDT PR FR MICRO PP W/ PROB INTER-XLN POR

SH- DRK TO V/ DRK GRAY TRS RED GREEN MAROONS, FIRM BLCKY

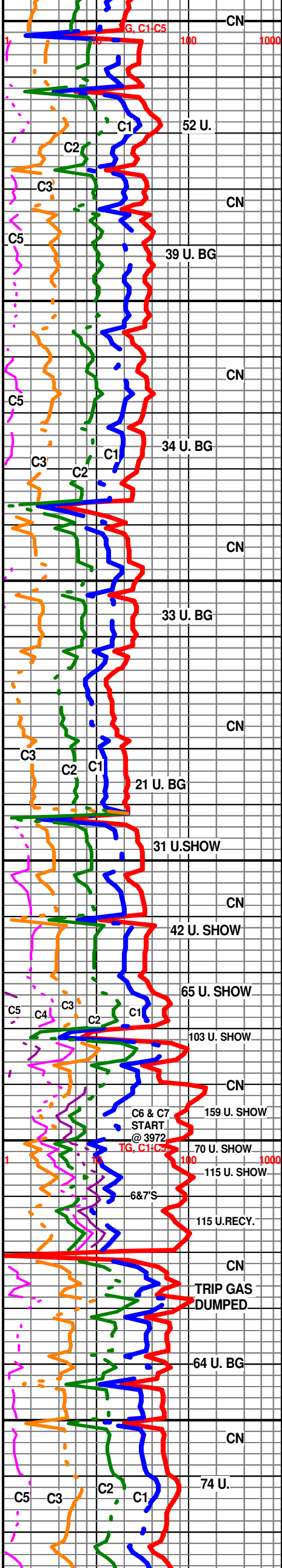
4021-4080' CHERT & SHALE CONGLOMERATE

CHERT- FRESH, CRM TAN YELLOWISH IP TO YELLOW OPQUE

SHALE- RED VERY SOFT & MUSHY WEN WET

ARBUCKLE 4080' - 1702'

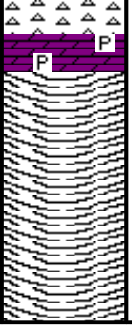
4080-4085 DOLO, CRM PINKISH TO TAN, GRAY IP TRS





RTD @ 4085'

4100



CRYPTO-XLN TO MED -XLN SUB SUCRO TO COARSE SUCRO, TRS PCKSTN, TRS FRLY PYRITIC, DEAD BLACK ASPHALTIC STAIN , WASHED OUT YEL FLO, NO CUT, ABDT PR, FR, GD TO EXCEL PP, MICRO PP & INTER-XLN POR

RTD @ 2:50 AM APRIL 12TH, 2024

CTCH 1 HOUR

TOFL/ ELI/ HAYS



RTD @ 4085'



DRILL STEM TEST REPORT

Prepared For: **Basin Operating Services LLC**

1117 NW 24th Street
Oklahoma City OK 73106+5615

ATTN: Mark Pitts

Windholz #25-1

25-11s-23w Trego KS

Start Date: 2024.04.09 @ 17:36:00

End Date: 2024.04.09 @ 23:40:32

Job Ticket #: 71217 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.12 @ 16:01:27



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71217

DST#: 1

ATTN: Mark Pitts

Test Start: 2024.04.09 @ 17:36:00

GENERAL INFORMATION:

Formation: **LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:25:12

Time Test Ended: 23:40:32

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 84

Interval: 3638.00 ft (KB) To 3650.00 ft (KB) (TVD)

Reference Elevations: 2378.00 ft (KB)

Total Depth: 3650.00 ft (KB) (TVD)

2370.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875 Outside

Press@RunDepth: 26.36 psig @ 3639.00 ft (KB)

Capacity: psig

Start Date: 2024.04.09

End Date:

2024.04.09

Last Calib.:

2024.04.09

Start Time: 17:36:01

End Time:

23:40:32

Time On Btm:

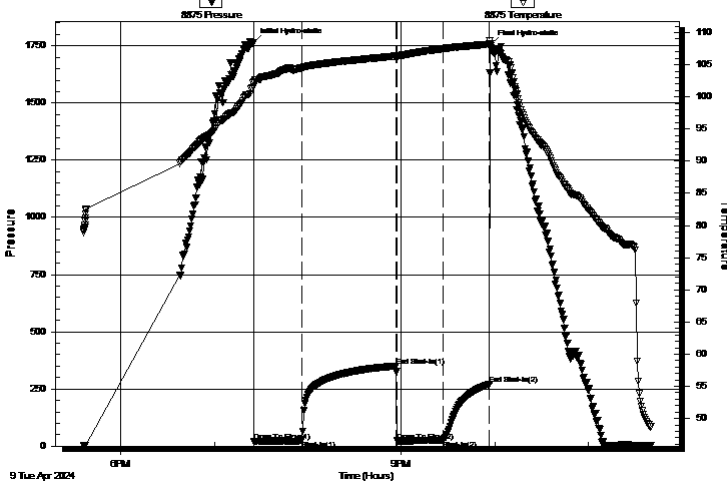
2024.04.09 @ 19:25:07

Time Off Btm:

2024.04.09 @ 21:57:22

TEST COMMENT: 30-IF-Surface tro 1"
60-ISI-No Return
30-FF-No Blow
30-FSI-No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.60	102.26	Initial Hydro-static
1	19.29	101.63	Open To Flow (1)
31	24.40	104.51	Shut-In(1)
92	350.15	106.31	End Shut-In(1)
93	22.94	106.31	Open To Flow (2)
122	26.36	107.47	Shut-In(2)
152	270.64	108.20	End Shut-In(2)
153	1757.69	107.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WCM 25%W 75%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71217

DST#: 1

ATTN: Mark Pitts

Test Start: 2024.04.09 @ 17:36:00

Tool Information

Drill Pipe:	Length: 3612.00 ft	Diameter: 3.82 inches	Volume: 51.20 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	45000.00 daN
Depth to Top Packer:	3638.00 ft			Final	45000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	12.00 ft				
Tool Length:	44.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3607.00	
Shut In Tool	5.00			3612.00	
Hydraulic tool	5.00			3617.00	
Jars	5.00			3622.00	
Gap Sub	4.00			3626.00	
Safety Joint	3.00			3629.00	
Packer	5.00			3634.00	32.00 Bottom Of Top Packer
Packer	4.00			3638.00	
Stubb	1.00			3639.00	
Recorder	0.00	6838	Inside	3639.00	
Recorder	0.00	8875	Outside	3639.00	
Perforations	8.00			3647.00	
Bullnose	3.00			3650.00	12.00 Bottom Packers & Anchor

Total Tool Length: 44.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71217

DST#: 1

ATTN: Mark Pitts

Test Start: 2024.04.09 @ 17:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

53000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	WCM 25%W 75%M	0.213

Total Length: 15.00 ft Total Volume: 0.213 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

RW=.215@48F

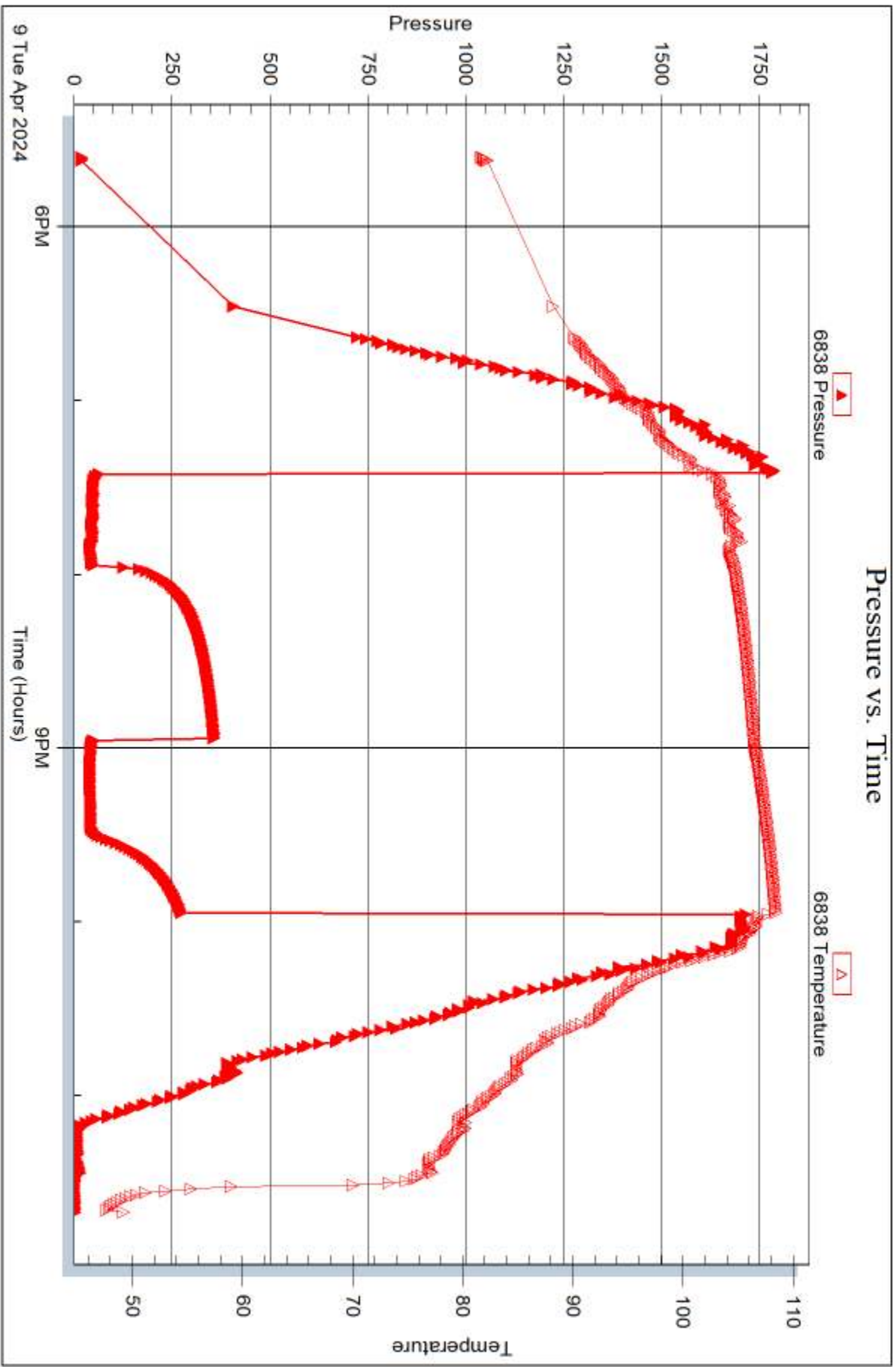
Serial #: 6838

Inside

Basin Operating Services LLC

Windhdz #25-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 71217

Printed: 2024.04.12 @ 16:01:28



DRILL STEM TEST REPORT

Prepared For: **Basin Operating Services LLC**

1117 NW 24th Street
Oklahoma City OK 73106+5615

ATTN: Mark Pitts

Windholz #25-1

25-11s-23w Trego KS

Start Date: 2024.04.10 @ 09:37:00

End Date: 2024.04.10 @ 15:20:11

Job Ticket #: 71218 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.12 @ 15:39:41



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71218

DST#: 2

ATTN: Mark Pitts

Test Start: 2024.04.10 @ 09:37:00

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:57:52
 Time Test Ended: 15:20:11
 Interval: **3713.00 ft (KB) To 3737.00 ft (KB) (TVD)**
 Total Depth: 3737.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Spencer J Staab
 Unit No: 84
 Reference Elevations: 2378.00 ft (KB)
 2370.00 ft (CF)
 KB to GR/CF: 8.00 ft

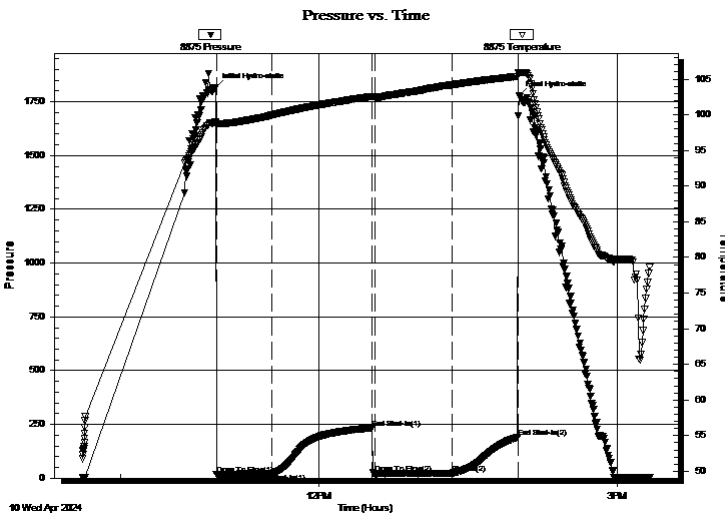
Serial #: 8875

Outside

Press@RunDepth: 22.34 psig @ 3714.00 ft (KB) Capacity: psig
 Start Date: 2024.04.10 End Date: 2024.04.10 Last Calib.: 2024.04.10
 Start Time: 09:37:01 End Time: 15:20:11 Time On Btm: 2024.04.10 @ 10:57:17
 Time Off Btm: 2024.04.10 @ 14:01:02

TEST COMMENT: 30-IF-Surface to 1"
 60-ISI-No Return
 45-FF-No Blow
 45-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.31	98.95	Initial Hydro-static
1	18.92	98.76	Open To Flow (1)
34	20.66	99.95	Shut-In(1)
95	233.82	102.57	End Shut-In(1)
97	20.98	102.50	Open To Flow (2)
144	22.34	104.22	Shut-In(2)
183	190.44	105.42	End Shut-In(2)
184	1780.27	105.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71218

DST#: 2

ATTN: Mark Pitts

Test Start: 2024.04.10 @ 09:37:00

Tool Information

Drill Pipe:	Length: 3710.00 ft	Diameter: 3.82 inches	Volume: 52.59 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	46000.00 daN
Depth to Top Packer:	3713.00 ft			Final	46000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	24.00 ft				
Tool Length:	56.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3682.00	
Shut In Tool	5.00			3687.00	
Hydraulic tool	5.00			3692.00	
Jars	5.00			3697.00	
Gap Sub	4.00			3701.00	
Safety Joint	3.00			3704.00	
Packer	5.00			3709.00	32.00 Bottom Of Top Packer
Packer	4.00			3713.00	
Stubb	1.00			3714.00	
Recorder	0.00	6838	Inside	3714.00	
Recorder	0.00	8875	Outside	3714.00	
Perforations	20.00			3734.00	
Bullnose	3.00			3737.00	24.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71218

DST#: 2

ATTN: Mark Pitts

Test Start: 2024.04.10 @ 09:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 100%M	0.142

Total Length: 10.00 ft Total Volume: 0.142 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

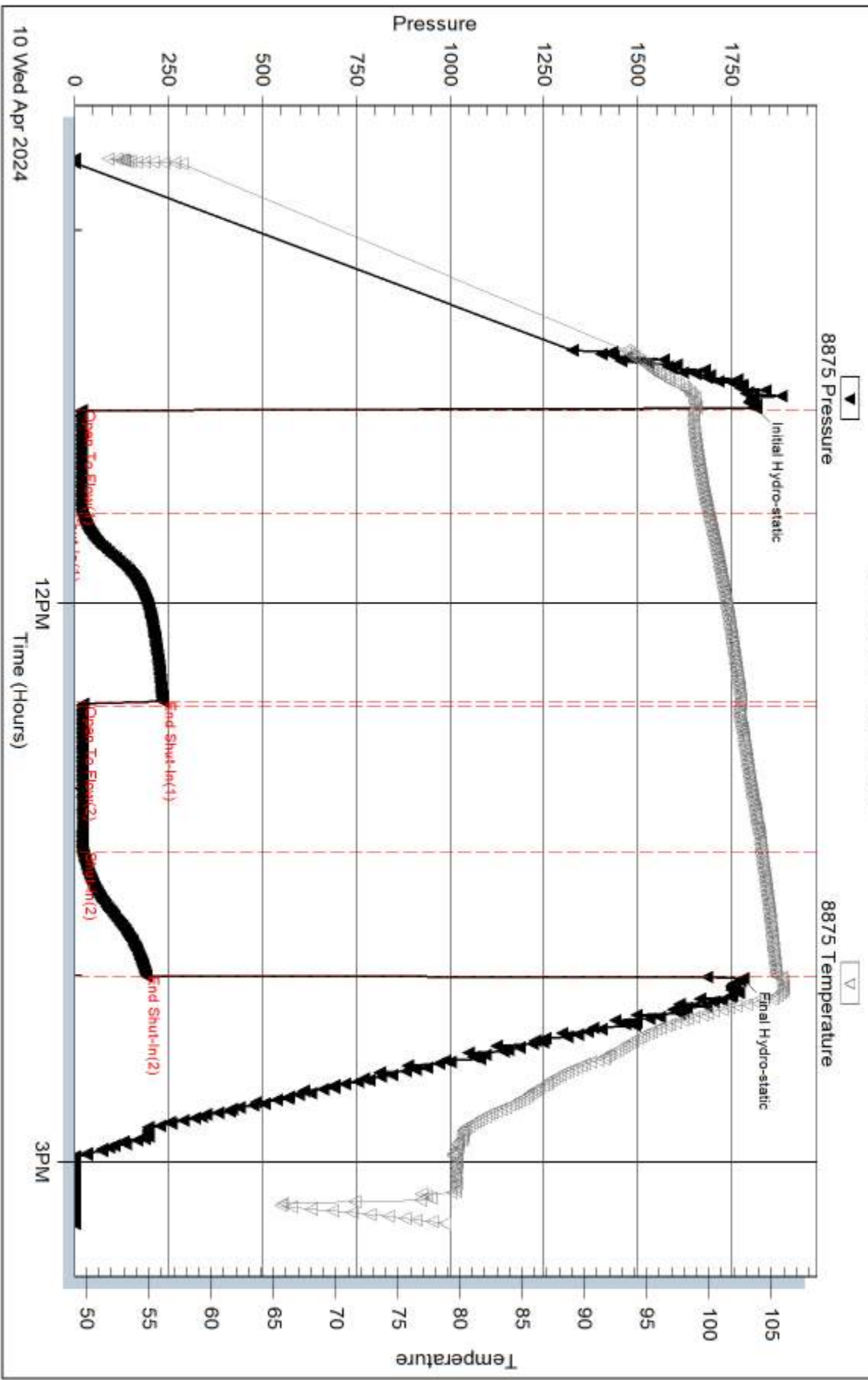
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1.5#LCM

Pressure vs. Time



10 Wed Apr 2024

12PM
Time (Hours)

3PM

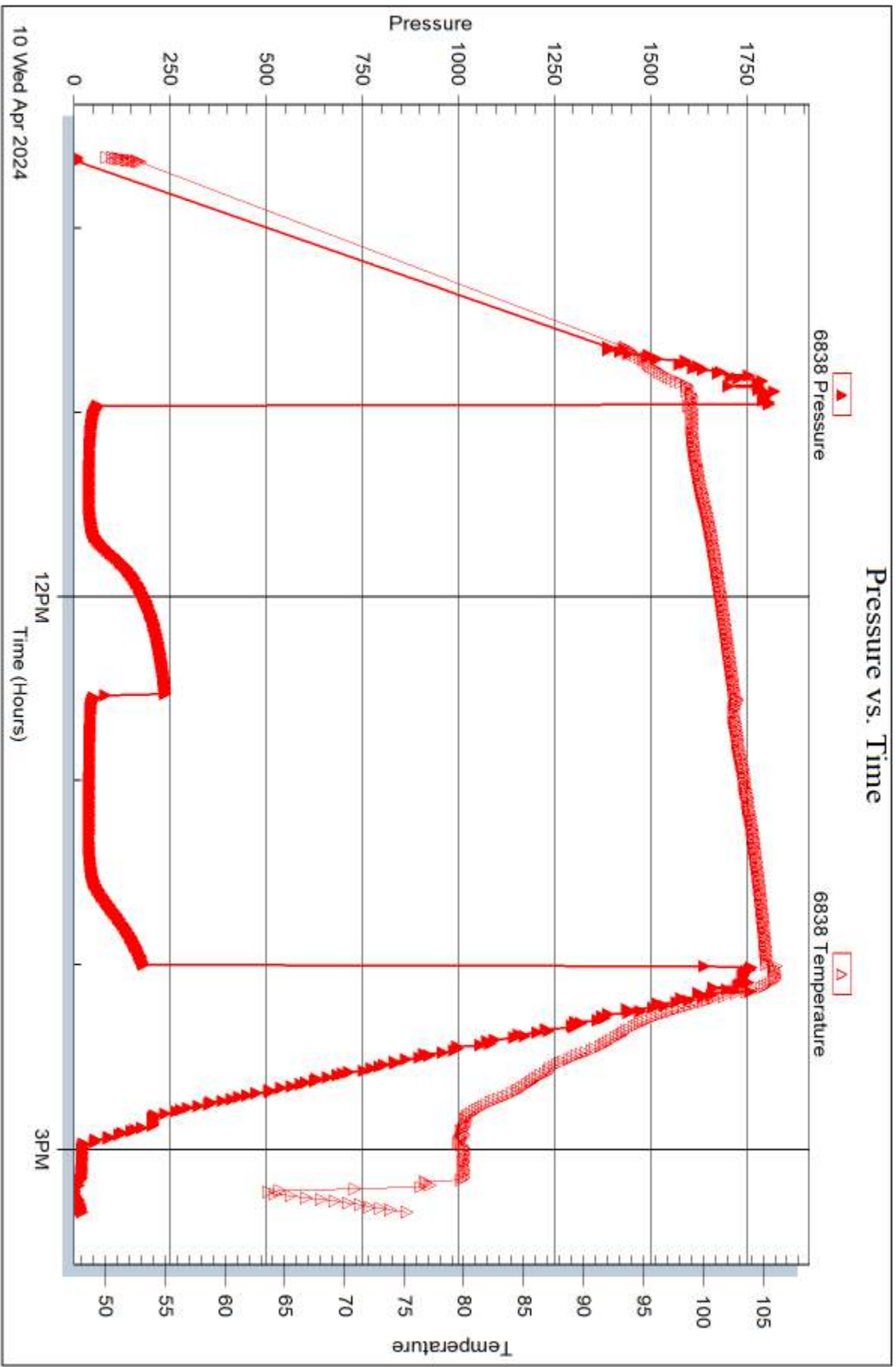
Serial #: 6838

Inside

Basin Operating Services LLC

Windhdz #25-1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 71218

Printed: 2024.04.12 @ 15:39:42



DRILL STEM TEST REPORT

Prepared For: **Basin Operating Services LLC**

1117 NW 24th Street
Oklahoma City OK 73106+5615

ATTN: Mark Pitts

Windholz #25-1

25-11s-23w Trego KS

Start Date: 2024.04.11 @ 14:19:00

End Date: 2024.04.11 @ 21:05:26

Job Ticket #: 71219 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.12 @ 15:30:10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71219

DST#: 3

ATTN: Mark Pitts

Test Start: 2024.04.11 @ 14:19:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:04:52

Time Test Ended: 21:05:26

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

Interval: 3975.00 ft (KB) To 4020.00 ft (KB) (TVD)

Reference Elevations: 2378.00 ft (KB)

Total Depth: 4020.00 ft (KB) (TVD)

2370.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875 Inside

Press@RunDepth: 26.76 psig @ 3979.00 ft (KB)

Capacity: psig

Start Date: 2024.04.11

End Date:

2024.04.11

Last Calib.:

2024.04.11

Start Time: 14:19:01

End Time:

21:05:27

Time On Btm:

2024.04.11 @ 16:04:42

Time Off Btm:

2024.04.11 @ 19:30:22

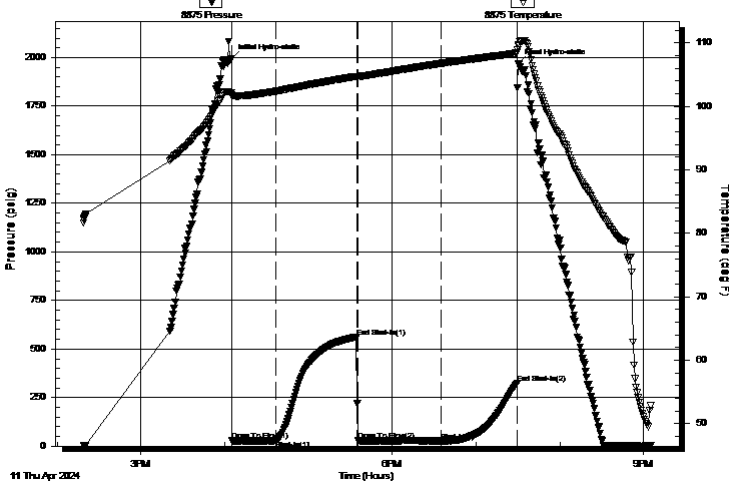
TEST COMMENT: 30-IF-Surface to 0.75"

60-ISI-No Return

60-FF-No Blow

60-FSI-No Return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1994.44	102.12	Initial Hydro-static
1	27.91	101.72	Open To Flow (1)
32	28.57	102.39	Shut-In(1)
90	562.43	104.74	End Shut-In(1)
91	27.95	104.69	Open To Flow (2)
151	26.76	106.77	Shut-In(2)
205	325.11	108.44	End Shut-In(2)
206	1968.45	109.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 100%M	0.28
5.00	Clean Oil 100%O	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71219

DST#: 3

ATTN: Mark Pitts

Test Start: 2024.04.11 @ 14:19:00

Tool Information

Drill Pipe:	Length: 3961.00 ft	Diameter: 3.82 inches	Volume: 56.15 bbl	Tool Weight:	2500.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	52000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	50000.00 daN
Depth to Top Packer:	3975.00 ft			Final	50000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	77.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3944.00	
Shut In Tool	5.00			3949.00	
Hydraulic tool	5.00			3954.00	
Jars	5.00			3959.00	
Gap Sub	4.00			3963.00	
Safety Joint	3.00			3966.00	
Packer	5.00			3971.00	32.00 Bottom Of Top Packer
Packer	4.00			3975.00	
Stubb	1.00			3976.00	
Perforations	2.00			3978.00	
Change Over Sub	1.00			3979.00	
Recorder	0.00	6838	Inside	3979.00	
Recorder	0.00	8875	Inside	3979.00	
Drill Pipe	32.00			4011.00	
Change Over Sub	1.00			4012.00	
Perforations	5.00			4017.00	
Bullnose	3.00			4020.00	45.00 Bottom Packers & Anchor
Total Tool Length:	77.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Basin Operating Services LLC

25-11s-23w Trego KS

1117 NW 24th Street
Oklahoma City OK 73106+5615

Windholz #25-1

Job Ticket: 71219

DST#: 3

ATTN: Mark Pitts

Test Start: 2024.04.11 @ 14:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OSM 100%M	0.284
5.00	Clean Oil 100%O	0.071

Total Length: 25.00 ft

Total Volume: 0.355 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

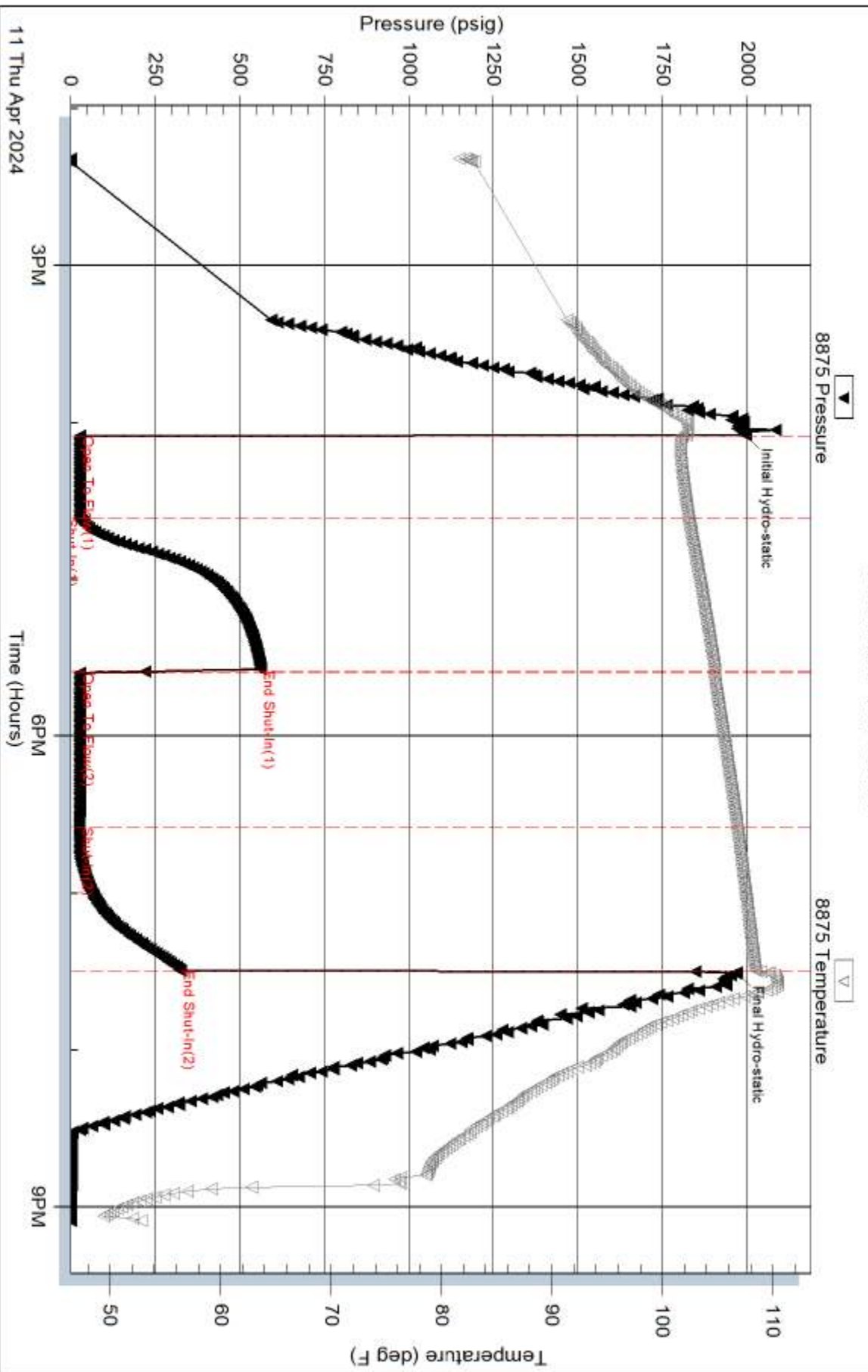
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

Pressure vs. Time



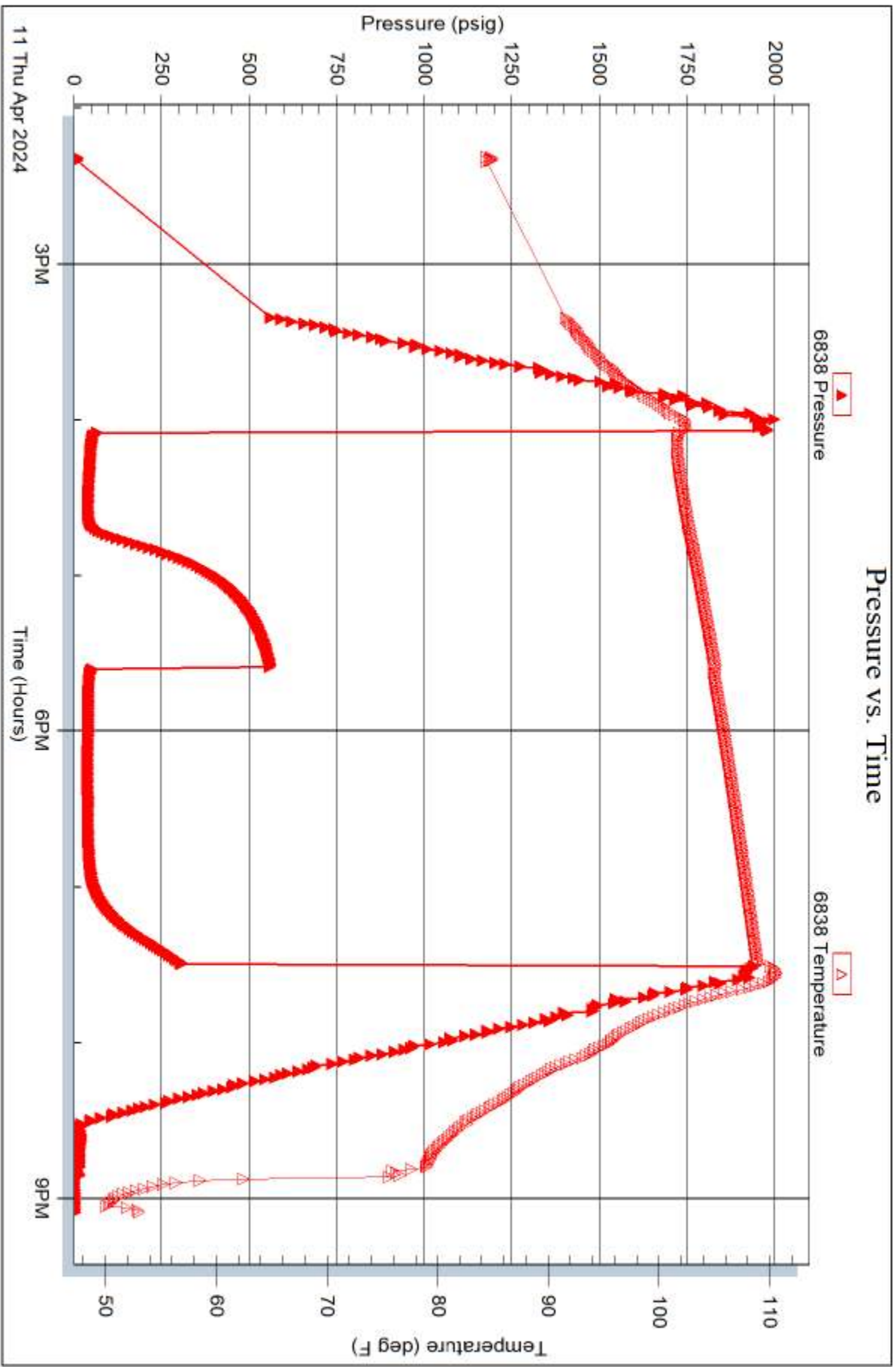
Serial #: 6838

Inside

Basin Operating Services LLC

Windholz #25-1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **71217**

Well Name & No. Windholz #25-1 Test No. 1 Date 04/09/2024
 Company Basin Operating Services LLC Elevation 2378 KB 2370 GL
 Address 1117 NW 24th Street Oklahoma City OK 73106+5615
 Co. Rep / Geo Mark Pitts Rig Duke #2
 Location: Sec. 25 Twp 11S Rge. 23W Co. Trego State KS

Interval Tested 3638' - 3650' Zone Tested LKC 'a
 Anchor Length 12' Drill Pipe Run 3612' Mud Wt. 8.85
 Top Packer Depth 3633' Drill Collars Run - Vis 51
 Bottom Packer Depth 3638 Wt. Pipe Run - WL 7.6
 Total Depth 3650' Chlorides 3200 ppm System LCM 1#

Blow Description 97 - Surface to 1"
DSD - No Return
PT - No Blow
FSD - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>WCM</u>			<u>25</u>	<u>75</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 108° Gravity - API RW 215 @ 48 °F Chlorides 53,000 ppm
 Initial Hydrostatic 1765 Test 1800 Ruined Shale Packer
 Initial Flow 19 to 24 Jars 300 Ruined Packer
 Initial Shut-In 350 Circ Sub Hotel
 Final Flow 22 to 26 Hourly Standby EM Tool Successful -350
 Final Shut-In 270 Mileage 7427 129.50 Accessibility
 Final Hydrostatic 1757 Sampler Gas Sample
 T-On Location 16:27 Straddle Oversized Hole
 Initial Flow 30 T-Started 17:36 Shale Packer 250 Sub Total -350
 Initial Shut-In 60 T-Open 19:24 Extra Packer Total 2129.50
 Final Flow 30 T-Pulled 21:54 Extra Recorder Tool Loaded @
 Final Shut-In 30 T-Out Day Standby MP/DST Disc't

Comments _____

Approved By _____ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **71218**

Well Name & No. Windholzy #25-1 Test No. 2 Date 04/10/2024
 Company Basin Operating Services LLC Elevation 2378 KB 2370 GL
 Address 1117 NW 24th Street Oklahoma City OK 73106+5615
 Co. Rep / Geo Mark Pitts Rig Duke #2
 Location: Sec. 25 Twp 11s Rge. 23w Co. Trego State KS

Interval Tested 3713' - 3737' Zone Tested LAC
 Anchor Length 24' Drill Pipe Run 3710' Mud Wt. 9.1
 Top Packer Depth 3708' Drill Collars Run - Vis 58
 Bottom Packer Depth 3713' Wt. Pipe Run - WL 6.8
 Total Depth 3737' Chlorides 4600 ppm System LCM 1.5#

Blow Description 57-Surface to 1"
DSJ - No Return
77 - No Blow
78 - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10'</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10' BHT 105' Gravity - API RW - @ - °F Chlorides - ppm
 Initial Hydrostatic 1815 Test 1800 Ruined Shale Packer
 Initial Flow 18 to 20 Jars 300 Ruined Packer
 Initial Shut-In 233 Circ Sub Hotel
 Final Flow 20 to 22 Hourly Standby EM Tool Successful -175
 Final Shut-In 190 Mileage 7427 129.50 Accessibility
 Final Hydrostatic 1780 Sampler Gas Sample
 T- On Location 09:08 Straddle Oversized Hole
 Initial Flow 30 T-Started 09:37 Shale Packer 250 Sub Total -175
 Initial Shut-In 60 T-Open 10:57 Extra Packer Total 2304.50
 Final Flow 45 T-Pulled 1357 Extra Recorder Tool Loaded @
 Final Shut-In 55 T-Out Day Standby MP/DST Disc't

Comments _____

Approved By _____ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **71219**

Well Name & No. Windholz #25-1 Test No. 3 Date 04/11/2024
 Company Basin Operating Services LLC Elevation 2378 KB 2370 GL
 Address 1117 N W 24th Street Oklahoma City OK 73106-5615
 Co. Rep / Geo Mark Pitts Rig Duke #2
 Location: Sec. 25 Twp 11S Rge. 23W Co. Trego State KS

Interval Tested 3975' - 4020 Zone Tested Pawnee
 Anchor Length 45' Drill Pipe Run 3961' Mud Wt. 9.3
 Top Packer Depth 3970' Drill Collars Run - Vis 59
 Bottom Packer Depth 3975' Wt. Pipe Run - WL 6.4
 Total Depth 4020 Chlorides 4400 ppm System LCM 1#

Blow Description 27 Surface to 3/4"
280 - No Return
77 - No Blow
750 - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>OSM</u>			<u>100</u>	
<u>5'</u>	<u>Clean Oil</u>	<u>100</u>			

Rec Total 25 BHT 108° Gravity 30° API RW - @ - °F Chlorides - ppm

Initial Hydrostatic 1994 Test 1950 Ruined Shale Packer
 Initial Flow 27 to 28 Jars 300 Ruined Packer
 Initial Shut-In 562 Circ Sub Hotel
 Final Flow 27 to 26 Hourly Standby EM Tool Successful -350
 Final Shut-In 325 Mileage 7427 129.50 Accessibility
 Final Hydrostatic 1968 Sampler Gas Sample
 T- On Location 13:34 Straddle Oversized Hole
 Initial Flow 30 T-Started 14:19 Shale Packer 250 Sub Total -350
 Initial Shut-In 60 T-Open 16:03 Extra Packer Total 2279.50
 Final Flow 60 T-Pulled 19:33 Extra Recorder Tool Loaded 04/11 @ 21:43
 Final Shut-In 60 T-Out Day Standby MP/DST Disc't

Comments _____

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

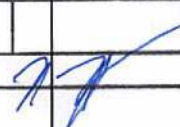
Date	Invoice #
4/5/2024	1205

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: frankoilfield@yahoo.com

KCC License Number
 35469

Bill To
Basin Operating Service, LLC 1117 NW 24th St Oklahoma City, OK 73106

County/State	Lease/Well#	Terms	Job Type
Trego County, KS	Windholz #25-1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	50	6.50	325.00
8.62 tons at 50 miles	431	1.50	646.50
Surface Blend	175	25.50	4,462.50T
Discount		-329.20	-329.20
BASIN OPERATING SERVICES			
TOTAL COST \$ <u>6,522.75</u>		AFE# <u>FR24DC-001</u>	
Vendor # _____		Prop # _____	
ACCT.	SUB	WELL NAME	AMOUNT
<u>285</u>	<u>370</u>	<u>Windholz 251</u>	
COMPANY REP (PRINT) <u>M. Blosser</u>		SIGNATURE 	

Thank-you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$6,254.80
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.5%)	\$317.95
	Balance Due	\$6,572.75

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1205

LOCATION Home

FOREMAN Jack

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-21	3124	Windholz # 25-1	25	11	23	Trego

CUSTOMER Basin Operating Services, LLC
 MAILING ADDRESS 1117 NW 24th Street
 CITY Oklahoma City STATE OK ZIP CODE 73106

TRUCK #	DRIVER	TRUCK #	DRIVER
105	CD		
201	SI		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 263' CASING SIZE & WEIGHT 23# 8 3/8"
 CASING DEPTH 263' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 1.32 WATER gal/sk 6.23 gal CEMENT LEFT in CASING 25'
 DISPLACEMENT 15.17 DISPLACEMENT PSI 350 MIX PSI _____ RATE 5.5 Bbl/min

REMARKS: Security meeting & set up on site. Circulated mud, hooked up & mixed & displaced. Circulated cement to pit.
Thank you!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PUMP	1	PUMP CHARGE <u>Surface</u>	\$1150.00	\$1150.00
MILE	50	MILEAGE	\$6.50	\$325.00
MILE	8.62 hrs	hrs mileage delivery	\$146.50	\$1261.50
CRATE	175 sq	Class A <u>38cc 28 gal</u>	\$25.50	\$4462.50
			Sub total	\$6,584.00
			less 5% disc.	\$329.20
			Sub total	\$6,254.80
			SALES TAX	317.95
			ESTIMATED TOTAL	6572.75

AUTHORIZATION MP TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
4/12/2024	1214

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469



Bill To
Basin Operating Service, LLC 1117 NW 24th St Oklahoma City, OK 73106

County/State	Lease/Well#	Terms	Job Type
Trego County, KS	Windholz 25-1	Net 30	Long String

Description	Quantity	Rate	Amount
Pump Charge	1	2,500.00	2,500.00
Mileage	57	6.50	370.50
25.01 tons at 57 miles	1,425.57	1.50	2,138.36
Thixo blend OWC	175	29.55	5,171.25T
60/40 8% gel 1/4# Flo-Seal	375	17.95	6,731.25T
5-1/2" Latchdown Plug & Assembly	1	695.00	695.00T
5-1/2" Turbalizer Centralizers	10	108.00	1,080.00T
5-1/2" Basket	3	385.00	1,155.00T
5 1/2 Stop Ring	3	35.00	105.00T
Mud Flush	500	1.00	500.00T
KCL	2	30.00	60.00T
Discount		-1,025.31	-1,025.31

BASIN OPERATING SERVICES

TOTAL COST \$ 20,585.30 AFE# PH24DC-001

Vendor # _____ Prop # _____

ACCT.	SUB	WELL NAME	AMOUNT
286	370	Windholz 25 1	20,585.25

Thank you!

COMPANY REP (PRINT) M. BLUSE SIGNATURE

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$19,481.05
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.5%)	\$1,104.20
	Balance Due	\$20,585.25

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1214

LOCATION Horse

FOREMAN Tam Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-24	36124	Windholz 25-1	25	11	23	Trego

CUSTOMER Basin Operating Services LLC
 MAILING ADDRESS 1117 NW 24th Street
 CITY Oklahoma City STATE OK ZIP CODE 73106

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Tam W		
203	Conner P		
2-301	Josh T		
	Preston P		

JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 4105' CASING SIZE & WEIGHT 5 1/2" 17#
 CASING DEPTH 4100' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12#/14.5" SLURRY VOL 2.21/1.51 WATER gal/sk 12.4/4.55 CEMENT LEFT in CASING 35.32'
 DISPLACEMENT 94.5 Bbl DISPLACEMENT PSI 2500 MIX PSI 3000 RATE 4.75 BFM

REMARKS: Safety meeting Ran Flare equipment & set up on Duke #2. Hooked up head & circulated 1hr. Pump 500 gal mud Slush followed by 2000 kch water. Plug RH 30 & mouse hole (20) PUMP 325 sy like followed by 175 sy AWL. Displace plug. Release pressure. Back up man off

Cement was in cellar

Thanks Tom & Conner

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC004	1	PUMP CHARGE <u>Long string</u>	\$2500 ⁰⁰	\$2500 ⁰⁰
MO01	57	MILEAGE	\$6.50	\$370.50
MO02	25.01 tons	Tan M. lease & Delivery	\$2,138.35	\$2,138.35
CB030	175 sy	Class A (Opalite/129msck/280gal/5# Kalsol)	\$29.55	\$5,171.25
LB021	325 sy	(60/40 Slush) 1/4" #310621	\$17.95	\$5,833.75
FE051	1	5 1/2" AFU guide shoe	\$1,195.00	\$1,195.00
FE014	10	5 1/2" turbolizers	\$108.00	\$1,080.00
FE022	3	5 1/2" Buckets	\$385.00	\$1,155.00
FE102	3	5 1/2" stop ring	\$35.00	\$105.00
CP013	500 gal	mud flush	\$1.00	\$500.00
CP014	200 gal	kch	\$3.00	\$600.00
		sub total		\$20,504.35
		less 5% disc.		\$1,025.31
		sub total		\$19,479.04
		SALES TAX		1104.20
		ESTIMATED TOTAL		20585.25

AUTHORIZATION MP TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.