

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

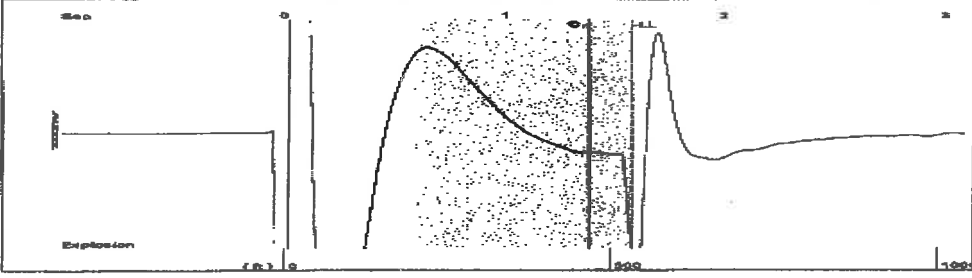
Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

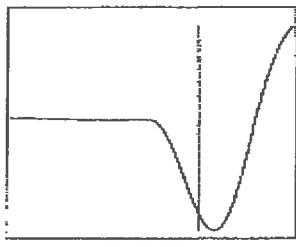
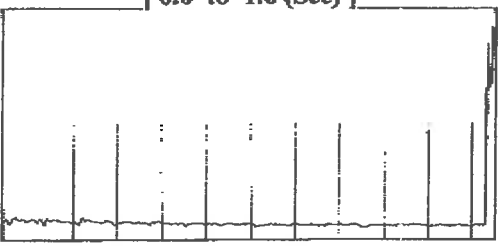
002

Group: Belpre Well: McBurney 2-22 (acquired on: 06/11/24 10:59:34)



Filter Type High Pass Automatic Collar Count Yes Time 1.584 sec
 Manual Acoustic Velo 688.346 ft/s Manual JTS/sec 11.0988 Joints 17.2174 Jts
 Depth 533.91 ft

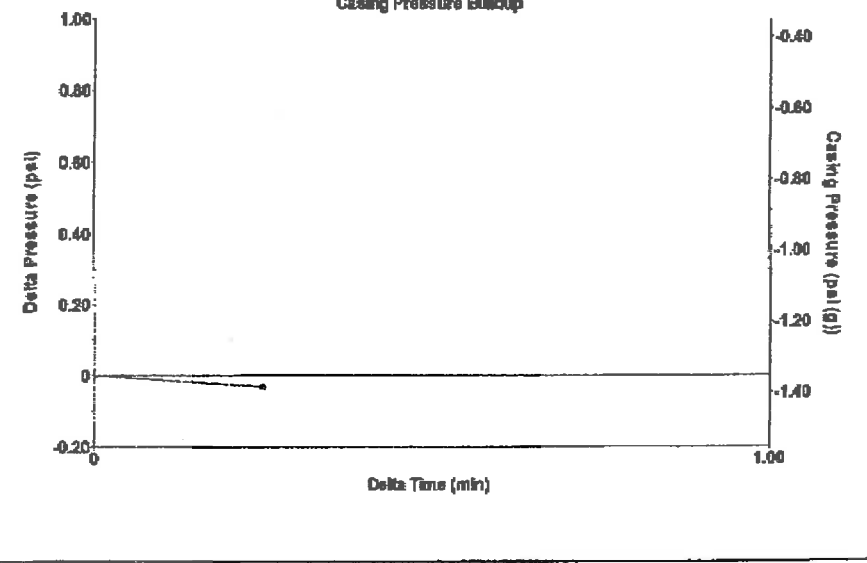
[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: McBurney 2-22 (acquired on: 06/11/24 10:59:34)

Casing Pressure Buildup



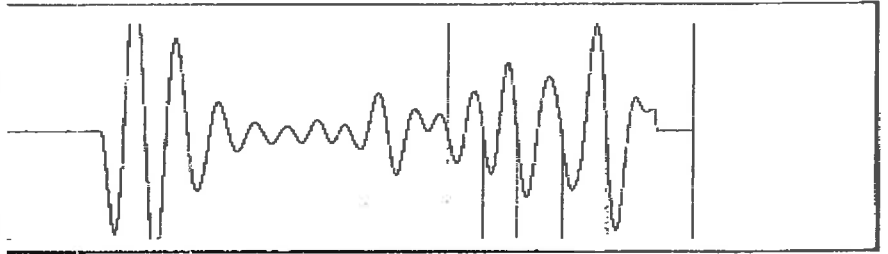
Change in Pressure -0.03 psi PT13440
 Range 0 - ? psi
 Change in Time 0.25 min

ELLINWOOD

Group: Belpre Well: McBurney 2-22 (acquired on: 06/11/24 10:59:34)

Production Current	Potential	Casing Pressure	Producing
Oil - + -	- + - BBL/D	-1.4 psi (g)	Annular Gas Flow
Water - + -	- + - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - + -	- + - Mscf/D	-0.032 psi	% Liquid
		0.25 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- + -	-1.0 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		533.91 ft	
Water 1.05 Sp.Gr.H2O			
Gas 1.27 Sp.Gr.AIR		Pump Intake Depth	
		4342.00 ft	
Acoustic Velocity	674.13 ft/s	Formation Depth	
		4322.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	3808 ft	1207.8 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3808 ft	Producing BHP	
		1202.0 psi (g)	
		Static BHP	
Acoustic Test		- + - psi (g)	

Group: Belpre Well: McBurney 2-22 (acquired on: 06/11/24 10:59:34)



10.87

Acoustic Velocity 674.13 ft/s Joints counted 4
 Joints Per Second 10.8696 Jts/sec Joints to liquid level 17.2174
 Depth to liquid level 533.911 ft Filter Width 9.09878 13.0988
 Automatic Collar Count Yes Time to 1st Collar 1.016 1.384

01/17/2021 01:39 FAX 16205642062

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/12/2024

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20423-00-00
MCBURNEY 2-22
NE/4 Sec.22-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/12/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1