

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

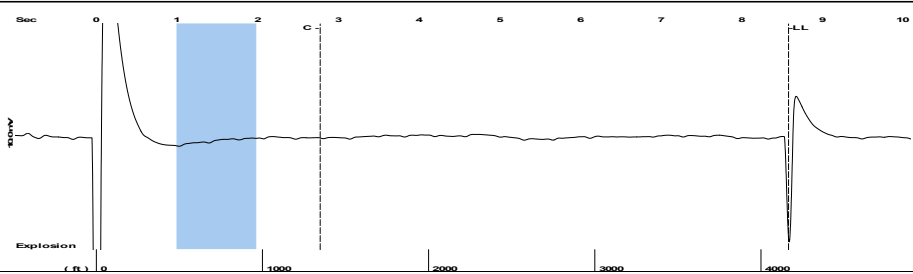
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

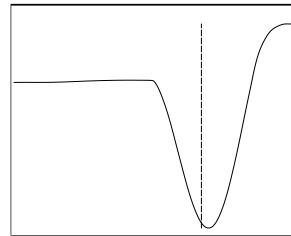
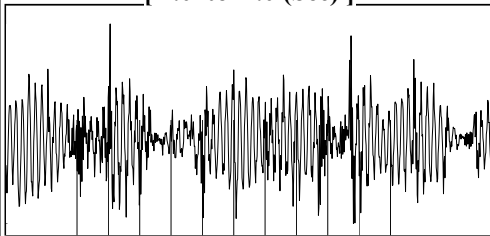
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: LEPPER # 2-11 (acquired on: 06/10/24 10:39:03)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	8.577 sec
Manual Acoustic Veloc	984.472 ft/s	Manual JTS/sec	15.528	Joints	131.422 Jts
				Depth	4166.07 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: LEPPER # 2-11 (acquired on: 06/10/24 10:39:03)



Change in Pressure	0.00 psi	PT13682	
Change in Time	0.00 min	Range	0 - ? psi

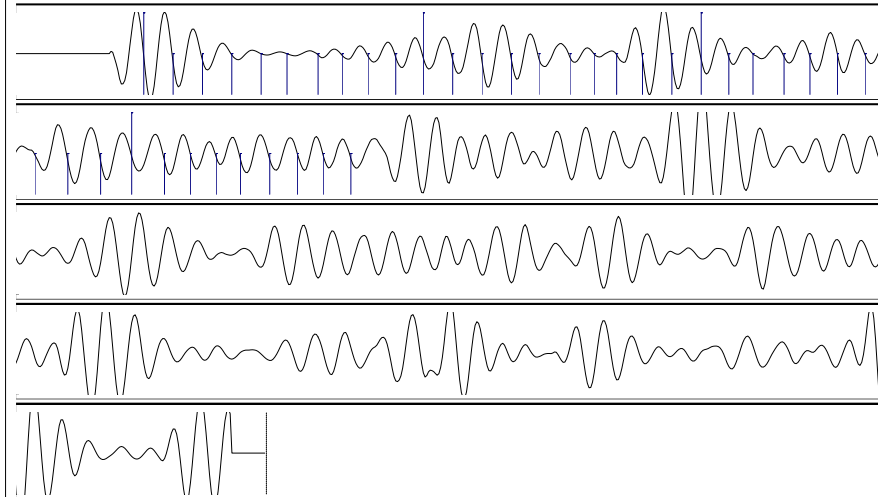
Group: MyWells Well: LEPPER # 2-11 (acquired on: 06/10/24 10:39:03)

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	640.3	psi (g)		
Water	- * -	- * -	BBL/D		Casing Pressure Buildup		
Gas	- * -	- * -	Mscf/D	- * -	psi		
				- * -	min		
IPR Method	Vogel				Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -			- * -	psi (g)		
Production Efficiency	0.0				Liquid Level Depth		
					4166.07	ft	
Oil	40	deg.API			Pump Intake Depth		
Water	1.05	Sp.Gr.H2O			- * -	ft	
Gas	0.89	Sp.Gr.AIR			Formation Depth		
					6000.00	ft	
Acoustic Velocity	971.452	ft/s					
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)				- * -	ft		
Equivalent Gas Free Liquid HT (TVD)				- * -	ft		
Acoustic Test							



Annular Gas Flow	- * -	Mscf/D
% Liquid	100	%
Pump Intake	- * -	psi (g)
Producing BHP	- * -	psi (g)
Static BHP	- * -	psi (g)

Group: MyWells Well: LEPPER # 2-11 (acquired on: 06/10/24 10:39:03)



Acoustic Velocity	971.452	ft/s	Joints counted	38
Joints Per Second	15.3226	jts/sec	Joints to liquid level	131.422
Depth to liquid level	4166.07	ft	Filter Width	13.528
Automatic Collar Count	Yes		Time to 1st Collar	0.296
				2.776

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/12/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-20736-00-00
LEPPER 2-11
NW/4 Sec.11-33S-31W
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"