KOLAR Document ID: 1781709

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R □East □ West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:  Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

KOLAR Document ID: 1781709

#### Page Two

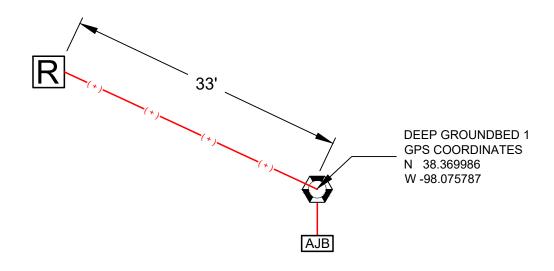
Operator Name: _				Lease Name:		Well #:				
Sec Twp.	S. R.	E	ast West	County:						
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	Type and Percent Additives					
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.	Set	n.	i donei Al.						

Form	ACO1 - Well Completion
Operator	Mid-Continent Fractionation and Storage LLC
Well Name	CONWAY 15C
Doc ID	1781709

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	8	20	12.5	80	Neat	5	NA





		REVISIONS					DEEP GROUN	DBED	LEGEND	Drawn By:	Date:
No.	Description	Drawn By:	Date	Chk'd By:	Date	<i>₹</i>	DEEP GROUNDBED	-(+)-	POSITIVE CABLE	J. GREENFIELD	2024
						AJB	ANODE JBOX	· ' '	NEGATIVE CABLE		
						AJB		-(-)-		Checked By:	Date:
							NEG. CONNECTION		PIPELINE ASSETS	R. McCLAIN	2024
						R	RECTIFIER			A. IVICCLAIN	2024



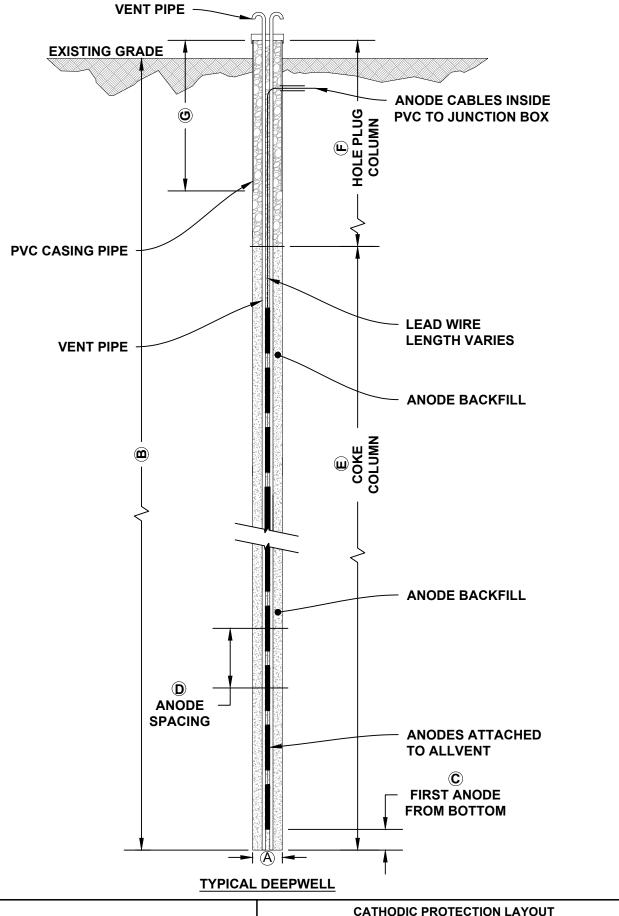
CATHODIC PROTECTION LAYOUT
CONWAY 15A
DEEP GROUNDBED INSTALLATION

VAY		
t No.	2024-0081	

Sheet	No.	Revision:
1 of	2	0

BILL OF MATERIALS									
1	ANODES, SET OF 10, MMO 12' CENTERS AT 242'	1	EACH						
2	SC-3 COKE BREEZE	75	50 LB BAGS						
3	BENTONITE PLUG	20	50 LB BAGS						

DIMENSIONS											
CALLOUT	CALLOUT ITEM DIMENSIONS										
<b>(A</b> )	HOLE DIAMETER	8	IN								
<b>B</b>	HOLE DEPTH	242	FT								
<b>©</b>	FIRST ANODE FROM BOTTOM	5	FT								
<b>D</b>	ANODE SPACING	12	FT CTC								
E	ANODE BACKFILL COLUMN	145	FT								
F	HOLE PLUG COLUMN	97	FT								
<b>©</b>	CASING LENGTH	80	FT								



		REVISIONS					DEEP GROUN	DBED	LEGEND	Drawn By:	Date:
No.	Description	Drawn By:	Date	Chk'd By:	Date	473	DEEP GROUNDBED	-(+)-	POSITIVE CABLE	J. GREENFIELD	2024
						AJB		-(-)-	NEGATIVE CABLE		
							NEG. CONNECTION		PIPELINE ASSETS	Checked By:	Date:
						R	RECTIFIER			R. McCLAIN	2024



CATHODIC PROTECTION LAYOUT							
	CONWAY 15A						
	DEEP GROUNDBED INSTALLATION						
CONWAY			KS				
Project No.	2024-0081	Sheet No. 2 of 2	Revision:				

#### Form detail

# Form detail report



Created on	May 24, 2024, 9:27 AM CDT
Created by	Jacob Greenfield
Total items	8
Sorted by	Form date (Descending)
Filtered by	Custom selection

## **Contents**

#10: DGB Citation Drill Log Template	3
#4: (JSA) - Rev 5.1 (2022 - fillable)	
#6: DGB Citation Daily Report	
#2: DGB Citation Daily Report	
#8: DGB Meridian Drill Log Template	
#1: DGB Citation Daily Report	31
#3: (JSA) - Rev 5.1 (2022 - fillable)	
#5: (ISA) - Rev 5.1 (2022 - fillable)	

#### Form detail

# #10: DGB Citation Drill Log Template



Forms	
Location	
Form date	Feb 18, 2024
Description	2024-0081 Conway 15A flush and reload
Due date	Feb 18, 2024
Submitted by	James Crowley
Status	Closed
Last update	May 21, 2024, 8:57 PM CDT
Last updated by	James Crowley
Included references	Assets   Files   Forms   Issues   Photos

# CITATION DEEP GROUNDBED DRILL LOG & RECTIFIER FORM

CLIENT	INFO	ORMATIC	N															
Client		Williams											lob	Number	2024-	0081		
Facility		Conway 1	15A							Customer Co				ntact David Spahr				
City		Conway			Count	ty			State	Kansas			Ph	one No.	+1 (580) 729-8185			
DEEP GI	ROU	NDBED 8	⊊ DRII	LLING L	OG IN	FORMA	TION					New	Instal	lation	V	Existing	Rectifier	
Hole Dic	1.	8"	Total	Depth	242'		Casing Fe	et	80'	Dia.	8"	Туре	PVC			Gro	undbed	GPS
No. Ano					MMO		Anode Le	ad		Size		Туре			Ν			
Lbs. Cok	æ	3,750	Coke	Туре	Loresc	o SC3	Top of Co	ke (	Column	97'		Vent	120'		W			
Lbs. Plug	9	1,000	Plug	Туре	3/8" be	ntonite	Top of Plu	g	-70'					Logging	y Volts	12.3		
						Ele	ectric Log										ectric Lo	oa
Depth	DR	RILLER'S LO	ЭG	Anode		Amps	Amps	Б-		Depth	DRIL	LER'S L	.OG	Anode	\	Amps	Amps	
Ft.				NO.	Volts	Before	After	RE	emarks	Ft.				NO.	Volts	Before	After	Remarks
0		Casing			12.3					205					12.3			
5 10										210 215				4		1.5		
15						.1				220				3		1.6		
20						.1				225								
25										230				2		1.3		
30 35						.1				235 240				1		1.5		
40						.1				245	Flush/	drill bit to	242'	<del>- '-</del>		1.5		
45										250								
50		-				.1				255								
55 60						.1				260 265								
65										270								
70						.1				275								
75										280								
80 85		Casing				.1				285 290								
90						.2				295								
95										300								
100						.5				305								
105 110						1.4				310 315								
115										320								
120						1.4				325								
125										330								
130 135						1.3				335 340								
140						1.5				345								
145				10						350								
150						1.4				355								
155 160				9		1.4				360 365				1				
165				8						370								
170						1.4				375								
175 180				7		1.5				380 385				1				
185				6		1.5				390								
190						1.6				395								
195				5						400								
200					<u> </u>	1.6	<u> </u>							Total	<u> </u>	<u> </u>		
ANODE	JUI	NCTION	вохі	NFORM	ATION	1	_											
						Al	NODE JUN	ICTI	ON BO	X								MACNITO
Cir.	An	np Cir.	F	Amp	Cir.	A	\mp	Cir.	Ar	np	Cir.	An	np	Cir.	Α	mp		MMENTS
1		6			11			16			21			26				
2		7			12			17			22			27				
3		8			13			18			23			28				
5		9			14 15			19 20			24 25			29 30				
Shunt		Mv	<del>'  </del>	Amp	13			ZU			20			TOTAL				
		1		۳۵														

RECTIFIER INFORMATION						
Manufacturer		Rec	tifier ID Number			
Model No.	DC Volts		AC Volts		Max Coarse	Shunt Amp
Serial No.	DC Amps		AC Amps		Max Fine	Shunt mV
GPS Coordinates Latitude	N			Longitude	W	
RMU Type				erial Number		
ENERGIZED INFORMATION			□ No A/C	Power	#12 Lead Insta	alled with Negative
Coarse Tap Setting of			DC Volt	S	DC Amps	
Fine Tap Setting of		nps	DC mV	1.0. 2.0	Structure PS	
Calculated Ground Bed Resistar	-		Calculated Red			
ASBUILT DRAWING	DEEP BED NEGATIV	E POSITIVE AND BOX JUNCTION BOX JUNCTION AJ		POWER POLE COL TEST S	UPON AC POWER BLOCK STATION POLE VALVE	REFERENCE MAG ANODE VERTICAL HORIZONI CELL CAST-IRON CAST-IRON ANODE ANODE ANODE
Rectifier						
			\ A 1!!!!			
					way 15A	
			2024-0	າດ81 flu	ish and rel	oad — — —
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- Grou	nd Bed					
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					† † † † † † † † † † † † † † † † † † †	
	<b>†</b>					
Remarks:						
Nomalia.						
Technician/Foreman James	s Crowley				Date	2/19/2024

#### Form detail

# #4: (JSA) - Rev 5.1 (2022 - fillable)



Fo	rms
----	-----

Location	
Form date	Feb 17, 2024
Description	Williams Conway 15A
Due date	Feb 17, 2024
Submitted by	James Crowley
Status	Closed
Last update	Apr 16, 2024, 7:16 AM CDT
Last updated by	James Crowley
Included references	Assets   Files   Forms   Issues   Photos

Enerje, LLC	Daily Tailgate and Job Safety A	Completed by: James Crowley			
Lifetje, LLe	Work location (facility name/address/milepost Williams Conway station 15A	Date/time: 2/16/2024 7:30am			
Client:Williams		Enerje Project #2024-0081			
Site contact name:Davi	d Spahr	Enerje site contact name: James Crowley			
Contact number:580-72	29-8185	Enerje contact #903-749-4310			
Coordinate activities with other contractors and safety officers (list) none					
Work to be performed (attach sheets, if needed): rig up/ set up equipment/ begin washing down pipe to flush hole/ watch pinch points / slips trios an falls / Stat hydrated/ take beaks from the cold when needed. keep eyes on moving parts and equipment. proper ppe/ use good communication.					

Hazards, prevention, mitigation, and protection. Review each row left to right and check each item that applies:

What	hazards may be present?:	Avoid, isolate, or manage: †			otect persons against hazards:* †		
V	Excavations, trenching, shoring	<	Competent person oversee & inspect	<b>S</b>	Do not enter excavations until all excavation		
			Locate before you dig		hazards have been addressed		
~	Livestock, snakes, spiders, etc	~	Keep distance, be aware at all times		Gloves, chaps, repellant, anti-venom		
٧	Electrical hazards		Maintain arc flash boundaries		Arc flash PPE		
~	Flammable materials	১	No open flames or sparks	7	Hot work permit		
٧	Mobile equipment	١	Visually inspect before each use	V	Seat belts, roll cages, warning signals		
V	Slips, trips, falls	٧	Pick up, cleanup, be alert	V	Safety shoes with non-slip soles		
	Traffic and pedestrians		Barricades	N	Signage and safety vests		
٧	Other work crews	\	Communicate and coordinate	V	Watch out for other work crews		
V	Rigging/overhead loads	۷	Competent person oversee & inspect	V	Do not go under suspended loads		
	Noise		Maintain < 85 decibel level		Hearing protection		
٧	Power/hand tools	١	Inspect before each use	>	Hand, eye, face, body PPE		
~	Cold/hot weather	۷	Schedule work including breaks	7	Appropriate clothing and hydration		
٧	Manual lifting	۷	Do not lift alone	٧	Use lift assist devices		
V	Dangerous/rotating machinery	٧	Guards and signage, stay clear	7	No loose clothing, jewelry, hair, etc		
	Welding, cutting, brazing, grinding	\	Stay 35' from combustible materials	7	Hot work permit		
<b>V</b>	Other hazards to be aware of: Weld	ling,	x-ray (eye protection)   ponds, streams, r	iver	s   elevated surfaces, railings, and fall arrest		
	high pressure piping   airborne contaminants   chemical, H2S, other exposure   radiation   Confined space   environmental impact						

<sup>\*</sup>Enerje requires use of the following minimum PPE at all jobsites: hard hat, safety glasses, protective footwear, gloves, hearing protection. Other PPE may be required by specific jobsite conditions or clients.

†Refer to Enerje's Safety System Programs on MEC's intranet for more information on jobsite and workplace hazards, how to mitigate hazards, and how to protect persons from hazards.

Don't put production ahead of safety - don't hurry

	Other considerations that all workers should be made aware of:								
\	Client orientation and training taken?	V	Access and security requirements?						
V	Emergency action plan in place?	V	Hard hat stickers, wallet cards, other I.D. required						
\	Operator Qualifications submitted?	7	Designated smoking areas						
~	Incident and near miss reporting process/forms understood?		Cell phone, photograph, other restrictions						
7	Is lock out, tag out (LOTO) required? Who is responsible?	V	Short Service Employee checklist and I.D.						
\	Voluntary reporting of medical conditions	V	Have landowners been notified of Enerje activity on ROW?						
V	Other: Don't put production ahead of safety - don't hurry	V	Ask client about naturally occurring radioactive material (NORM) on jobsite						

Daily Tailgate and Job Safety	Analysis (JSA) meeting sign in:	
Signature:	Print Name:	Signature:
	6	
Jan /	7	
	8	
	9	
Jan Auty	2 10	
	Signature:	6 7 8 9

Stop work if unsafe conditions are observed Report all incidents including near misses Report and replace defective equipment

Form EN-FRM-SA-100- Rev 5.1 | Jan 2022

#### Form detail

# #6: DGB Citation Daily Report



#### **Forms**

Location	
Form date	Feb 17, 2024
Description	Copied from Feb 17, 2024
Due date	Feb 17, 2024
Submitted by	James Crowley
Status	Closed
Last update	Apr 16, 2024, 9:05 AM CDT
Last updated by	James Crowley
Included references	Assets   Files   Forms   Issues   Photos

# 1. Project Information

- 1.1 Date of Daily Report **Feb 17, 2024**
- 1.2 Project Number **2024-0081**
- 1.3 Client/ Project Name Williams
- 1.4 Onsite Contact/ Technician **David Spahr**

# 2. Description of Daily Tasks Completed Today:

2.1 6:00 am- 7:00 am

Fuel/ ice / water/ drive to lay down yard

2.2 7:00 am- 8:00 am

Fill water truck/ drive to location/JSA/SAFETY MEETING

2.3 8:00 am- 9:00 am

Warm up equipment/thaw out frozen lines and pumps

2.4 9:00 am-10:00 am

Lay out anodes and vent pipe/ tape up wires/ Trip in to 242'/ drilled at that depth, no progress for thirty minutes/client said load at that depth.

2.5 10:00 am- 11:00 am

Circulate the hole/ trip out of the hole/ log hole to 240'/ pull logging anode.

2.6 11:00 am- 12:00 pm

Run polly pipe in to 240'/run anodes in the hole/ place coke pump / place coke / pump 75 bags of Loresco SC3 coke / wash out hoses / blow water out of the lines on the rig/

2.7 12:00 pm- 1:00 pm

Load hoses on the rig/ housekeeping from pumping coke/ rig down/ move rig out of the work area / move water truck out of the work area

2.8 1:00 pm- 2:00 pm

Break down pumps/ load pump from pit on to the mud system/ return coke pump and reel back to our trailer staged off site/ move barrels off of containment area from Crew 1 /vacuum fluids out of roll off into vacuum truck/ drag roll off forward 75 '

2.9 2:00 pm- 3:00 pm

Move containment area over to Conway 15A/set up containment area/ load drums on the containment mat/ push the roll off container into and onto the containment area.

2.10 3:00 pm- 4:00 pm

Return fluids back from vacuum truck into roll off / vacuum out Tulsa Rig Iron Mud System/ clean out mud system,

2.11 4:00 pm- 5:00 pm

Drive to the hotel

2.12 5:00 pm- 10:00 pm

## 3. Work Log

Crew		# Workers	# Total hours	Work performed						
4. Materials										
Material		Quantity	Unit	Comment						
5. Equipmen	nt									
	nent Used Onsite? Versa Drill Rig									
<b>✓</b>	Crew F550 Truck									
	Foreman F250 Truck									
	Gooseneck trailer									
<b>~</b>	Water Truck									
	Haul Truck & Trailer									
<b>✓</b>	Hydrovac Truck									
<b>✓</b>	Mini Ex & Skid Steer & T	railer								
	Elgin Separator									
<b>✓</b>	Coke Pump & Trailer									
	ditional Equipment Use Lig Iron Mud System / a									

# 6. Has JSA Tailgate Safety Meeting been Completed?

6.1 JSA Completed and Signed today?



Yes



N/A

## 7. Photo's

7.1 Where before, during and after photo's taken today?



Yes





## Photos (12)



IMG\_7344 **Taken on** Feb 19, 2024, 9:41 AM CST **Added on** Apr 16, 2024, 9:04 AM CDT **Added by** James Crowley



IMG\_7343 **Taken on** Feb 19, 2024, 9:41 AM CST **Added on** Apr 16, 2024, 9:04 AM CDT **Added by** James Crowley



IMG\_7342 **Taken on** Feb 19, 2024, 9:40 AM CST **Added on** Apr 16, 2024, 9:04 AM CDT **Added by** James Crowley



IMG\_7352 **Taken on** Feb 19, 2024, 11:31 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7347 **Taken on** Feb 19, 2024, 11:18 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7353 **Taken on** Feb 19, 2024, 11:31 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7345 **Taken on** Feb 19, 2024, 11:08 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7348 **Taken on** Feb 19, 2024, 11:18 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7346 **Taken on** Feb 19, 2024, 11:08 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7350 **Taken on** Feb 19, 2024, 11:30 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley



IMG\_7351 **Taken on** Feb 19, 2024, 11:30 AM CST **Added on** Apr 16, 2024, 7:22 AM CDT **Added by** James Crowley



IMG\_7349 **Taken on** Feb 19, 2024, 11:19 AM CST **Added on** Apr 16, 2024, 7:23 AM CDT **Added by** James Crowley

8. Issue's/ Additional Tasks						
8.1	Were there any issues that need to be documented today?  Yes  No		N/A			
9. RFI'	s/ Change Order					
9.1	RFI's included today- attach References.  Yes  No		N/A			

10. Signature

Foreman Signature

Name

Date and time

James Crowley

Apr 16, 2024 at 9:04 AM CDT

#### Form detail

# #2: DGB Citation Daily Report



#### **Forms**

Location	
Form date	Feb 17, 2024
Description	Williams Conway 15A
Due date	Feb 17, 2024
Submitted by	James Crowley
Status	Closed
Last update	Apr 16, 2024, 11:34 AM CDT
Last updated by	James Crowley
Included references	Assets   Files   Forms   Issues   Photos

## 1. Project Information

- 1.1 Date of Daily Report **Feb 17, 2024**
- 1.2 Project Number **2024-0081**
- 1.3 Client/ Project Name Williams
- 1.4 Onsite Contact/ Technician

  David Spahr

## 2. Description of Daily Tasks Completed Today:

2.1 6:00 am- 7:00 am

Fuel/ ice / water/ drive to lay down yard

2.2 7:00 am- 8:00 am

Fill water truck/ drive to location/JSA/SAFETY MEETING

2.3 8:00 am- 9:00 am

Warm up equipment/thaw out frozen lines and pumps

2.4 9:00 am-10:00 am

Lay out anodes and vent pipe/ tape up wires/ Trip in to 242'/ drilled at that depth, no progress for thirty minutes/client said load at that depth.

2.5 10:00 am- 11:00 am

Circulate the hole/ trip out of the hole/ log hole to 240'/ pull logging anode.

2.6 11:00 am- 12:00 pm

Run polly pipe in to 240'/run anodes in the hole/ place coke pump / place coke / pump 75 bags of Loresco SC3 coke / wash out hoses / blow water out of the lines on the rig/

2.7 12:00 pm- 1:00 pm

Load hoses on the rig/ housekeeping from pumping coke/ rig down/ move rig out of the work area / move water truck out of the work area

2.8 1:00 pm- 2:00 pm

Break down pumps/ load pump from pit on to the mud system/ return coke pump and reel back to our trailer staged off site/ move barrels off of containment area from Crew 1 /vacuum fluids out of roll off into vacuum truck/ drag roll off forward 75 '

2.9 2:00 pm- 3:00 pm

Move containment area over to Conway 15A/set up containment area/ load drums on the containment mat/ push the roll off container into and onto the containment area.

2.10 3:00 pm- 4:00 pm

Return fluids back from vacuum truck into roll off / vacuum out Tulsa Rig Iron Mud System/ clean out mud system,

2.11 4:00 pm- 5:00 pm

Drive to the hotel

2.12 5:00 pm- 10:00 pm

## 3. Work Log

Crew		# Workers	# Total hours	Work performed							
4. Materi	als										
Material		Quantity	Unit	Comment							
5. Equipment											
5.1 Equ	ipment Used Onsite? Versa Drill Rig										
<b>✓</b>	Crew F550 Truck										
	Foreman F250 Truck										
	Gooseneck trailer										
	Water Truck										
	Haul Truck & Trailer										
<b>✓</b>	Hydrovac Truck										
<b>✓</b>	Mini Ex & Skid Steer & T	railer									
	Elgin Separator										
<b>✓</b>	Coke Pump & Trailer										
	Additional Equipment Use a <b>Rig Iron Mud System</b> /										

# 6. Has JSA Tailgate Safety Meeting been Completed?

6.1 JSA Completed and Signed today?



Yes



No

N/A

### 7. Photo's

7.1 Where before, during and after photo's taken today?



Yes



N/A

## Photos (12)



IMG\_7347 **Taken on** Feb 19, 2024, 11:18 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7345 **Taken on** Feb 19, 2024, 11:08 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7344 **Taken on** Feb 19, 2024, 9:41 AM CST **Added on** Apr 16, 2024, 7:20 AM CDT **Added by** James Crowley



IMG\_7349 **Taken on** Feb 19, 2024, 11:19 AM CST **Added on** Apr 16, 2024, 7:21 AM CDT **Added by** James Crowley



IMG\_7353 **Taken on** Feb 19, 2024, 11:31 AM CST **Added on** Apr 16, 2024, 7:20 AM CDT **Added by** James Crowley



IMG\_7350 **Taken on** Feb 19, 2024, 11:30 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7342 **Taken on** Feb 19, 2024, 9:40 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7348 **Taken on** Feb 19, 2024, 11:18 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7352 **Taken on** Feb 19, 2024, 11:31 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7351 **Taken on** Feb 19, 2024, 11:30 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7346 **Taken on** Feb 19, 2024, 11:08 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley



IMG\_7343 **Taken on** Feb 19, 2024, 9:41 AM CST **Added on** Apr 16, 2024, 7:19 AM CDT **Added by** James Crowley

8. Issue's/ Additional Tasks						
8.1 Were there any issues that need to be documented today?  Yes  No	0	N/A				
9. RFI's/ Change Order						
9.1 RFI's included today- attach References.  Yes No		N/A				

10. Signature

Foreman Signature

Name

Date and time

James Crowley

Apr 16, 2024 at 7:21 AM CDT

#### Form detail

# #8: DGB Meridian Drill Log Template



Forms	
Location	
Form date	Feb 17, 2024
Description	Conway 15c
Due date	Feb 17, 2024
Submitted by	James Crowley
Status	Closed
Last update	May 7, 2024, 8:07 AM CDT
Last updated by	James Crowley
Included references	Assets   Files   Forms   Issues   Photos



# MERIDIAN DEEP GROUNDBED DRILL LOG & RECTIFIER FORM PIPELINE SERVICES

11111	LINE SERVICES																			
CLIENT	INFC	RMATIO	ИС																	
Client	1	Williams											Job	Number	2024-0	0081				
Facility		Conway	15 A									Custo		Contact						
City		Conway			Coun	ty			State	KS			Ph	one No.	+1 (58	0) 729-8	3185			
DEEP G	ROU	NDBED	& DRI	LLING L	OG IN	FORMA	ATION					New I	nstall	ation	V	Existing	Rectifier			
Hole Did								8	Туре	Type   Schedule 40 pvc   Groundbed GPS										
No. And				Size & Type MMO Anode Lead 8 Size						Type MMO N 38.3699861										
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Depth							ectric Log			Depth				Anode			Electric Lo	9		
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Created by Jacob Greenfield with	n Autodesk® Construction Cloud™	on May 24, 2024 at 9:27 AM CDT
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Shunt

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#### Form detail

# **#1: DGB Citation Daily Report**



#### **Forms**

Location	
Form date	Feb 16, 2024
Description	Conway 15 A
Due date	Feb 16, 2024
Submitted by	James Crowley
Status	Closed
Last update	Feb 17, 2024, 2:29 PM CST
Last updated by	James Crowley
Included references	Assets   Files   Forms   Issues   Photos

## 1. Project Information

- 1.1 Date of Daily Report **Feb 16, 2024**
- 1.2 Project Number **2024-0081**
- 1.3 Client/ Project Name Williams
- 1.4 Onsite Contact/ Technician **David Spahr**

# 2. Description of Daily Tasks Completed Today:

2.1 6:00 am- 7:00 am

Fuel/ ice / water/ drive to lay down yard/ jsa

2.2 7:00 am- 8:00 am

Fill water truck/ drive to location

2.3 8:00 am- 9:00 am

Hydro vac around ground bed to expose wires and verify no electrical hazards.

2.4 9:00 am-10:00 am

Set up containment area for waste drums/ place mud system/ open drums/ prep the area for containment/ rig up.

2.5 10:00 am- 11:00 am

Add water to mix system/ lay out hoses/ unload skid steer.

2.6 11:00 am- 12:00 pm

**Begin flushing operations for 15A** 

2.7 12:00 pm- 1:00 pm

Flush

2.8 1:00 pm- 2:00 pm

Flush

2.9 2:00 pm- 3:00 pm

Pull anode wires and vent pipe at 300'/ attended to go further with wash attachment but could not/ trip out of the hole 300'/ break bit from sub/ make up 8" pdc to sub to go in to bottom.

2.10 3:00 pm- 4:00 pm

Trip/ drill our way in, was able to get the hole open to 242'/ continued drilling until it was time to winterize equipment.

2.11 4:00 pm- 5:00 pm

Unload anodes, vent, solid./ unloaded coke pump and reel, placed it near the rig.

2.12 5:00 pm- 10:00 pm

### 3. Work Log

Crew # Workers # Total Work performed hours

4. Materials					
Material	Quantity	Unit	Comment		
5. Equipment					
5.1 Equipment Used Onsite?  Versa Drill Rig					
Crew F550 Truck					
Foreman F250 Truck					
Gooseneck trailer					
Water Truck					
Haul Truck & Trailer					
Hydrovac Truck					
Mini Ex & Skid Steer &	Trailer				
Elgin Separator					
Coke Pump & Trailer					
5.2 Any Additional Equipment Use Tulsa Rig Iron Mud System /					
6. Has JSA Tailgate Safety Meeting been Completed?					
6.1 JSA Completed and Signed too Yes	lay? No		N/A		

### 7. Photo's

7.1 Where before, during and after photo's taken today?



Yes



N/A

### Photos (9)



IMG\_7310 **Taken on** Feb 16, 2024, 9:33 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7312 **Taken on** Feb 16, 2024, 10:14 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7302 **Taken on** Feb 15, 2024, 4:58 PM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7309 **Taken on** Feb 16, 2024, 9:32 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7307 **Taken on** Feb 16, 2024, 9:32 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7311 **Taken on** Feb 16, 2024, 10:14 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7308 **Taken on** Feb 16, 2024, 9:32 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley



IMG\_7301 **Taken on** Feb 15, 2024, 4:58 PM CST **Added on** Feb 16, 2024, 3:11 PM CST **Added by** James Crowley



IMG\_7306 **Taken on** Feb 16, 2024, 9:32 AM CST **Added on** Feb 16, 2024, 3:12 PM CST **Added by** James Crowley

8. Iss	sue's/ Additional Tasks		
8.1	Were there any issues that need to be documented today?  Yes  No	N/A	
9. RF	I's/ Change Order		
9.1	RFI's included today- attach References.  Yes  No	N/A	
10. S	ignature		

Foreman Signature

Name

Date and time

James Crowley

Feb 16, 2024 at 3:12 PM CST

### Form detail

**Forms** 

**Status** 

Last update

Last updated by

**Included references** 

### #3: (JSA) - Rev 5.1 (2022 - fillable)

Closed

Feb 17, 2024, 2:57 PM CST

Assets | Files | Forms | Issues | Photos

**James Crowley** 



Location	
Form date	Feb 16, 2024
Description	Conway 15A flush and reload
Due date	Feb 16, 2024
Submitted by	James Crowley

Enerje, LLC	Daily Tailgate and Job Safety	Completed by: James Crowley		
	Work location (facility name/address/milepos Williams Conway station 15A	Date/time: 2/16/2024 7:30am		
Client:Williams Enerje Project #2024		Enerje Project #2024-0	0081	
Site contact name:David Spahr		Enerje site contact name: James Crowley		
Contact number:580-729-8185		Enerje contact #903-749-4310		
Coordinate activities with other contractors and safety officers (list):none				
Work to be performed (attach sheets, if needed): rig up/ set up equipment/ begin washing down pipe to flush hole/ watch pinch points / slips trios and falls / Stat hydrated/ take beaks from the cold when needed. keep eyes on moving parts and equipment. proper ppe/ use good communication.				

Hazards, prevention, mitigation, and protection. Review each row left to right and check each item that applies:

What	nat hazards may be present?: Avoid, isolate, or manage: †		Pro	otect persons against hazards:* †	
V	Excavations, trenching, shoring	<	Competent person oversee & inspect	<b>S</b>	Do not enter excavations until all excavation
			Locate before you dig		hazards have been addressed
~	Livestock, snakes, spiders, etc	~	Keep distance, be aware at all times		Gloves, chaps, repellant, anti-venom
<b>V</b>	Electrical hazards		Maintain arc flash boundaries		Arc flash PPE
~	Flammable materials	১	No open flames or sparks	7	Hot work permit
V	Mobile equipment	١	Visually inspect before each use	V	Seat belts, roll cages, warning signals
V	Slips, trips, falls	٧	Pick up, cleanup, be alert	V	Safety shoes with non-slip soles
	Traffic and pedestrians		Barricades	N	Signage and safety vests
V	Other work crews	\	Communicate and coordinate	V	Watch out for other work crews
V	Rigging/overhead loads	۷	Competent person oversee & inspect	V	Do not go under suspended loads
	Noise		Maintain < 85 decibel level		Hearing protection
<b>V</b>	Power/hand tools	١	Inspect before each use	>	Hand, eye, face, body PPE
~	Cold/hot weather	۷	Schedule work including breaks	7	Appropriate clothing and hydration
~	Manual lifting	۷	Do not lift alone	٧	Use lift assist devices
V	Dangerous/rotating machinery	<b>~</b>	Guards and signage, stay clear	<b>5</b>	No loose clothing, jewelry, hair, etc
	Welding, cutting, brazing, grinding	\	Stay 35' from combustible materials	7	Hot work permit
~	Other hazards to be aware of: Weld	ling,	x-ray (eye protection)   ponds, streams, i	iver	s   elevated surfaces, railings, and fall arrest
	high pressure piping   airborne contaminants   chemical, H2S, other exposure   radiation   Confined space   environmental impact				

<sup>\*</sup>Enerje requires use of the following minimum PPE at all jobsites: hard hat, safety glasses, protective footwear, gloves, hearing protection. Other PPE may be required by specific jobsite conditions or clients.

†Refer to Enerje's Safety System Programs on MEC's intranet for more information on jobsite and workplace hazards, how to mitigate hazards, and how to protect persons from hazards.

Don't put production ahead of safety - don't hurry

	Other considerations that all workers should be made aware of:								
১	Client orientation and training taken?	\	Access and security requirements?						
১১	Emergency action plan in place?	く	Hard hat stickers, wallet cards, other I.D. required						
১	Operator Qualifications submitted?	١	Designated smoking areas						
\	Incident and near miss reporting process/forms understood?		Cell phone, photograph, other restrictions						
>	Is lock out, tag out (LOTO) required? Who is responsible?	V	Short Service Employee checklist and I.D.						
১	Voluntary reporting of medical conditions	V	Have landowners been notified of Enerje activity on ROW?						
V	Other: Don't put production ahead of safety - don't hurry	V	Ask client about naturally occurring radioactive material (NORM) on jobsite						

Daily Tailgate and Job Safety Analysis (JSA) meeting sign in:				
Signature:	Print Name:	Signature:		
Color	6			
Share	7			
	8			
$\bigcirc$	9			
Jan augh	10			
	Signature:	Signature: Print Name:  6 7 8 9		

Stop work if unsafe conditions are observed	Report all incidents including near misses	Report and replace defective equipment

Form EN-FRM-SA-100- Rev 5.1 | Jan 2022

### Form detail

**Forms** 

Last update

Last updated by

**Included references** 

### #5: (JSA) - Rev 5.1 (2022 - fillable)



Location	
Form date	Feb 16, 2024
Description	Conway 15c
Due date	Feb 16, 2024
Submitted by	James Crowley
Status	Closed

Apr 16, 2024, 11:42 AM CDT

Assets | Files | Forms | Issues | Photos

**James Crowley** 

Enerje, LLC	Daily Tailgate and Job Safety A	Completed by: James Crowley		
	Work location (facility name/address/milepos Williams Conway station 15A	Date/time: 2/16/2024 7:30am		
Client:Williams Enerje Project #2024		Enerje Project #2024-0	0081	
Site contact name:David Spahr		Enerje site contact name: James Crowley		
Contact number:580-729-8185		Enerje contact #903-749-4310		
Coordinate activities with other contractors and safety officers (list):none				
Work to be performed (attach sheets, if needed): rig up/ set up equipment/ begin washing down pipe to flush hole/ watch pinch points / slips trios and falls / Stat hydrated/ take beaks from the cold when needed. keep eyes on moving parts and equipment. proper ppe/ use good communication.				

Hazards, prevention, mitigation, and protection. Review each row left to right and check each item that applies:

What	hazards may be present?:	Av	oid, isolate, or manage: †	Pro	otect persons against hazards:* †
<b>V</b>	Excavations, trenching, shoring	V	Competent person oversee & inspect	V	Do not enter excavations until all excavation
			Locate before you dig		hazards have been addressed
<b>V</b>	Livestock, snakes, spiders, etc	٧	Keep distance, be aware at all times		Gloves, chaps, repellant, anti-venom
\	Electrical hazards		Maintain arc flash boundaries		Arc flash PPE
<b>V</b>	Flammable materials	٧	No open flames or sparks	~	Hot work permit
V	Mobile equipment	১	Visually inspect before each use	2	Seat belts, roll cages, warning signals
V	Slips, trips, falls	7	Pick up, cleanup, be alert	V	Safety shoes with non-slip soles
	Traffic and pedestrians		Barricades	1	Signage and safety vests
<b>V</b>	Other work crews	٧	Communicate and coordinate	~	Watch out for other work crews
<b>V</b>	Rigging/overhead loads	۷	Competent person oversee & inspect	7	Do not go under suspended loads
	Noise		Maintain < 85 decibel level		Hearing protection
<b>V</b>	Power/hand tools	١	Inspect before each use	>	Hand, eye, face, body PPE
<b>V</b>	Cold/hot weather	7	Schedule work including breaks	~	Appropriate clothing and hydration
<b>V</b>	Manual lifting	~	Do not lift alone	~	Use lift assist devices
V	Dangerous/rotating machinery	٧	Guards and signage, stay clear	٧	No loose clothing, jewelry, hair, etc
	Welding, cutting, brazing, grinding	\	Stay 35' from combustible materials	\	Hot work permit
V					
high pressure piping   airborne contaminants   chemical, H2S, other exposure   radiation   Confined space   environmental impact					

<sup>\*</sup>Enerje requires use of the following minimum PPE at all jobsites: hard hat, safety glasses, protective footwear, gloves, hearing protection. Other PPE may be required by specific jobsite conditions or clients.

†Refer to Enerje's Safety System Programs on MEC's intranet for more information on jobsite and workplace hazards, how to mitigate hazards, and how to protect persons from hazards.

Don't put production ahead of safety - don't hurry

	Other considerations that all workers should be made aware of:								
১	Client orientation and training taken?	V	Access and security requirements?						
১	Emergency action plan in place?	<b>V</b>	Hard hat stickers, wallet cards, other I.D. required						
~	Operator Qualifications submitted?	<b>V</b>	Designated smoking areas						
\	Incident and near miss reporting process/forms understood?		Cell phone, photograph, other restrictions						
১	Is lock out, tag out (LOTO) required? Who is responsible?	V	Short Service Employee checklist and I.D.						
১	Voluntary reporting of medical conditions	V	Have landowners been notified of Enerje activity on ROW?						
V	Other: Don't put production ahead of safety - don't hurry	V	Ask client about naturally occurring radioactive material (NORM) on jobsite						

Daily Tailgate and Job Safety Analysis (JSA) meeting sign in:							
Signature:	Print Name:	Signature:					
	6						
Store!	7						
	8						
	9						
Com ally	2 10						
	Signature:	Signature: Print Name:  6  7  8  9					

Stop work if unsafe conditions are observed Report all incidents including near misses Report and replace defective equipment

Form EN-FRM-SA-100- Rev 5.1 | Jan 2022

### **Photo**

### 2024-0081 - Pictures Report



Created on	May 24, 2024, 9:26 AM CDT
Created by	Jacob Greenfield
Total items	19



IMG\_7301

**Taken on:** Feb 15, 2024, 4:58 PM CST



IMG\_7302

**Taken on:** Feb 15, 2024, 4:58 PM CST



IMG\_7306

**Taken on:** Feb 16, 2024, 9:32 AM CST



IMG\_7307 **Taken on:** 

Feb 16, 2024, 9:32 AM CST



IMG\_7308

**Taken on:** Feb 16, 2024, 9:32 AM CST



IMG\_7309

**Taken on:** Feb 16, 2024, 9:32 AM CST



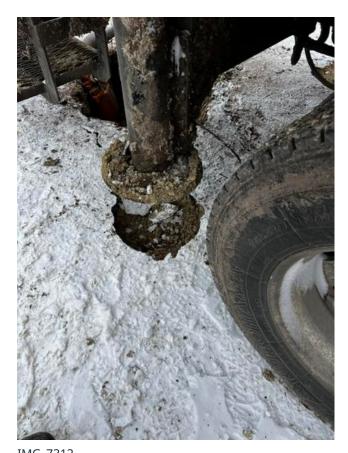
IMG\_7310

**Taken on:** Feb 16, 2024, 9:33 AM CST



IMG\_7311

**Taken on:** Feb 16, 2024, 10:14 AM CST



IMG\_7312 **Taken on:**Feb 16, 2024, 10:14 AM CST



**Taken on:** Feb 19, 2024, 9:40 AM CST



IMG\_7343

## **Taken on:** Feb 19, 2024, 9:41 AM CST



IMG\_7344

**Taken on:** Feb 19, 2024, 9:41 AM CST



IMG\_7345 **Taken on:**Feb 19, 2024, 11:08 AM CST



**Taken on:** Feb 19, 2024, 11:08 AM CST



IMG\_7347 **Taken on:** 

Feb 19, 2024, 11:18 AM CST



IMG\_7348

Taken on:

Feb 19, 2024, 11:18 AM CST



IMG\_7349 **Taken on:**Feb 19, 2024, 11:19 AM CST



**Taken on:** Feb 19, 2024, 11:30 AM CST



IMG\_7353 **Taken on:** 

Feb 19, 2024, 11:31 AM CST

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

	API No. 15 - 113.24312-0000
Operator: License # 33471  Name: Mid-Continent Fractionation and Storage LLC	County: Mcpherson
Address: PO Box 21628	
City/State/Zip: Tulsa, OK 74172	1200 feet from S/ N (circle one) Line of Section
Purchaser:	1395 feet from E / (W) circle one) Line of Section
Operator Contact Person: Pat Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918) 573-0419	
Contractor: Name: Rosencrantz-Bemis (Darling Drilling)	(circle one) NE SE NW SW  Lease Name: Conway Well #: 15C
License: 6427	Conway
Wellsite Geologist:	
Designate Type of Completion:	Producing Formation: Kelly Bushing:
New Well Re-Entry Workover	
Oil SWD SIOW Temp. Abd.	Total Depth: 205' Plug Back Total Depth: 80'
·	Amount of Surface Pipe Set and Cemented at 80'
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Exp., Cathodic, etc)	If yes, show depth set 40 80
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume_3 loads
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Paul's Oilfield Service Great Bend, KS.
Other (SWD or Enhr.?) Docket No	
11/30/06 12/01/06 12/05/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 24 Twp. 19 S. R. 5 East V
Recompletion Date Recompletion Date	County: Rice Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the host of contract of the statutes.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app 12 months if requested in writing and submitted with the form (see rule 82-s and geologist well report shall be attached with this form. ALL CEMENTIN s. Submit CP-111 form with all temporarily abandoned wells.
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apping months if requested in writing and submitted with the form (see rule 82-3 and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.

#### Side Two

Operator Name: Mid-	Continent Fraction	ation and	Storage LLC	Lea	se Name:	Conway		_ Well #: 15C	: 	
	S. R. 5		st 🗹 West	Cou	nty: Mcph	erson				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, and flow rat	ng and shu es if gas to	t-in pressures, surface test, a	whether along with	shut-in pro	essure reached	l static level, hydro	ostatic pressur	es, bottom hole	
Drill Stem Tests Taker (Attach Additional S			∕es ☐ No		Įι	og Forma	tion (Top), Depth a	and Datum	Sample	
Samples Sent to Geo	logical Survey		′es 🗌 No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run			′es ∏No ′es ∏No							
(Submit Copy)										
List All E. Logs Run:										
		Repo	CASING ort all strings set-	RECORE		_	ction, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing t (In O.D.)	w	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	16"	7 7/8"		.250	5.711.	80'	Slurry mix	See	attached receipt	
							3			
			ADDITIONAL	CEMEN	TINO / 00/					
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement		ks Used	EEZE RECOR		Percent Additives		
Shots Per Foot			DRD - Bridge Plugs Set/Type of Each Interval Perforated				cture, Shot, Cement mount and Kind of Ma		d Depth	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumerd I	Production, SWD or E	inhr.	Producing Meth	nod	Flowing	Pumpi	ng Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (	COMPLETIC	_			Production Inter	val	REC	EIVED ATION COMMISSION	
Vented Sold (If vented, Subm	Used on Lease		Open Hole Other (Specil	[] Per	rf. D	ually Comp.	Commingle	ISAS CORPOR	2 2 2007	

CONSERVATION DIVISION WICHITA, KS

### REV 1

### QF 4.10.10 DEEP ANODE DRILLING LOG

## M \$\$A CORROSION CONTROL

Job No.	06-159	CONTROL	Date	11/29/2006
Client	WES	PO/WO No		

Lo	ocation	#15 CO	NWAY STATION								
	Logging			_	Logging		,				
Depth	Volts:	8		Depth	Volts:		1.	ا ا	Depth	No Coke	With Coke
De	Amps	Ohms	Geological Log	Ď	Amps	Ohms	Geological Log	No.	<u> </u>	žö	∑ S
5			0-5 TOP SOIL	205	0.70	11.43		1	200	0.80	1.20
10			5-12 RED BED	210				2	190	0.70	1.30
15			12-70 RED & GREEN SHALI	215				3	180	0.90	1.30
20				220				4	170	0.70	1.20
25				225				5	160	0.70	1.10
30				230				6	150	0.80	1.20
35				235				7	140	0.60	1.10
40				240				8	130	0.70	1.10
45				245				9	120	0.60	<b>1</b> .10
50				250				10	110	0.70	1.20
55			· · · · · · · · · · · · · · · · · · ·	255				11	_		
60		-		260				12		ļi	
65				265				13			
70			70-82 GRAY SHALE	270				14			
75			00.00.000.000.000.000	275				15			
80			82-88 GRAY SHALE &	280				16			
85	0.00	40.00	GYPSUM	285 290				17			
90	0.60	13.33	88-107 REDDISH GRAY	290				18	-		
95 100	0.70	11.43	SHALE & GYPSUM	300				20			
105	0.70	11.43		305				21			
110	0.60	13 33	111-122 REDDISH GRAY &	310		-		22			
115	0.00	10.00	GRAY SHALE W/ GYPSUM	315				23			
120	0.60	13 33	122-150 REDDISH GRAY	320				24			
125	0.00	10.00	SHALE W SOME GYPSUM	325		ŀ	BCEIVED	25			
130	0.70	11.43	& MIKA	330	K	ansas co	RPORATION COMMISSION	26			
135				335		JA	N 2 2 2007	27			
140	0.60	13.33		340				28			
145				345		CONS	RVATION DIVISION MICHITA, KS	29			
150	0.60	13.33	150-160 REDDISH GRAY	350			MOSITIN, NO	30			
155			SHALE & GYPSUM	355				31			
160	0.60	13.33	160-175 LIGHT GRAY	360				32			
165			SHALE W/ GYPSUM &	365				33			
170	0.70	11.43	MIKA	370				34			
175			175-197 REDDISH GRAY	375		·		35			
180	0.70	11.43	SHALE	380				36			
185				385			,	37	<u> </u>		
190	0.70	11.43	/	390			<del></del>	┪——	olts		
195			197-205 REDDISH GRAY	395				<del></del>	mps	7.20	<b>1</b> 1.80
200	0.70		& GRAY SHALE	400	<u> </u>				hms	0.98	0.98
Hole D		8"	Total Depth: 205'	) F)(40		Casing			Type:	PVC	
	nodes:	10	Size and Type: LIDA 2	2.5X10	00	Anode			Type:	VITON	
Lbs. C		2500	Coke Type:		<del></del> :		Coke Column: 10:		Vent:	1"	
Lbs. F	riug.		Plug Type:			Top of F	riug.				

	0. 694	1 -	001	13			•
, 2	MID-AME	RIC		I-MIX,	- i 🔨	<b>}</b>	ŧ
#3	2510 W. B So. Hutchinso (620) 66 (Main I	n, KS 6: 3-1559 Plant)	7505	70, Lyons, (620) 257-5 or (620) 257-2	5602		
ORDER	NO			Hims	JOB NO.	<u>}</u> 20 €	0
ADDRE	ss <u>5/ //</u> e to <u>2/4 //</u>	16	Marc	9404	CAUTION:		
ADDRE QUANTITY		ITEM	Drill MIX CON	CRETE	PRICE	AMOUNT	i
	CONCRETE ACC	ROC	K	SAND			
c	HOT WATER ROAD SAND		GROSS				
<u></u>	FILL SAND	ND	TARE NET				
	OTHER	) }					
	HG Note here if water has been	TIME	OUT  IMPORTANT not be held		MDSE.		
added and	(how much	for dama when de the curb	age caused by livering mate line. Not res concrete if wa	y our trucks rial beyond ponsible for	SALES TAX		
DRIVER	? · · · · · · · · · · · · · · · · · · ·	TRU NO.		1	TOTAL AMT. DUE		
accoun paid in	ims and Returne ts DUE and PAY 30 days, interes NTAGE RATE of 18% EXTRA CHAF	ABLE t charg )	10th of for ed at 1½	ollowing r percent	nonth. All	accounts	no
	1		. y .a		·		

Rec'd By

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation.

Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately, and repeatedly with water and get prompt medical attention.

KEEP OUT OR REACH OF CHILDREN

فعيانا

# RECEIVED KANSAS CORPORATION COMMISSION

JAN 2 2 2007

CONSERVATION DIVISION