

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

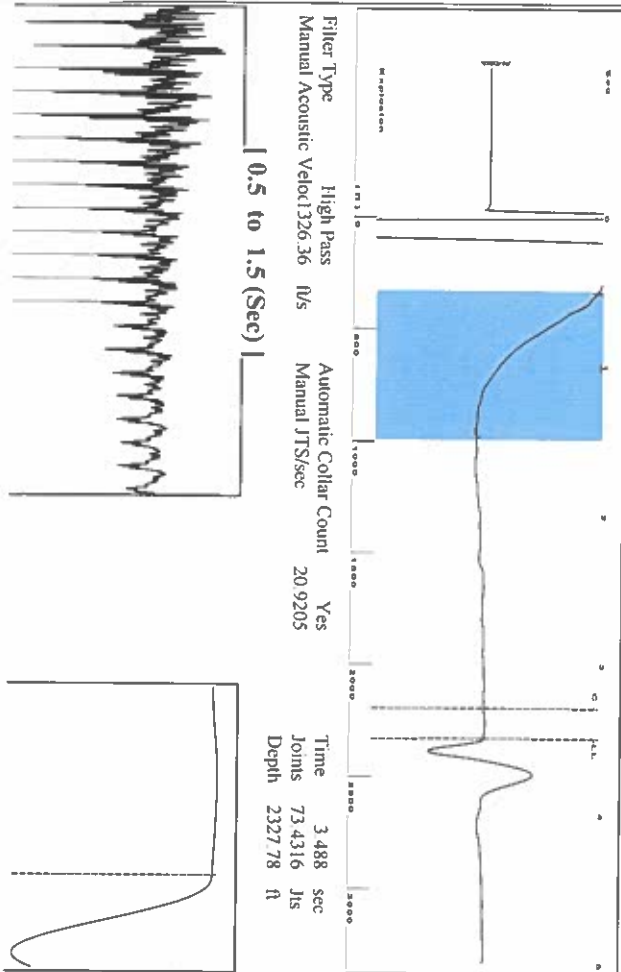
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Liberal Wells Well: Harvey B-1 (acquired on 06/04/24 11:47:39)

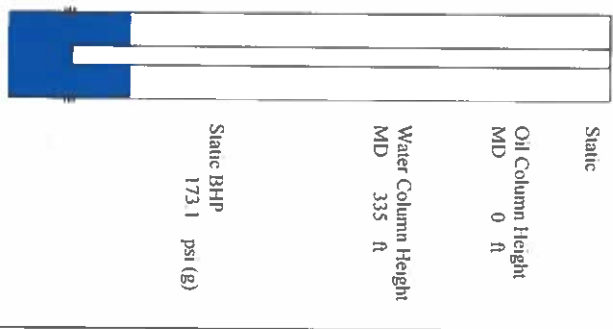


Filter Type High Pass  
 Manual Acoustic Velocity 326.36 ft/s  
 Automatic Collar Count Yes  
 Manual JTS/sec 20.9205  
 Time 3.488 sec  
 Joints 73.4316 ft  
 Depth 2327.78 ft

Analysis Method: Automatic

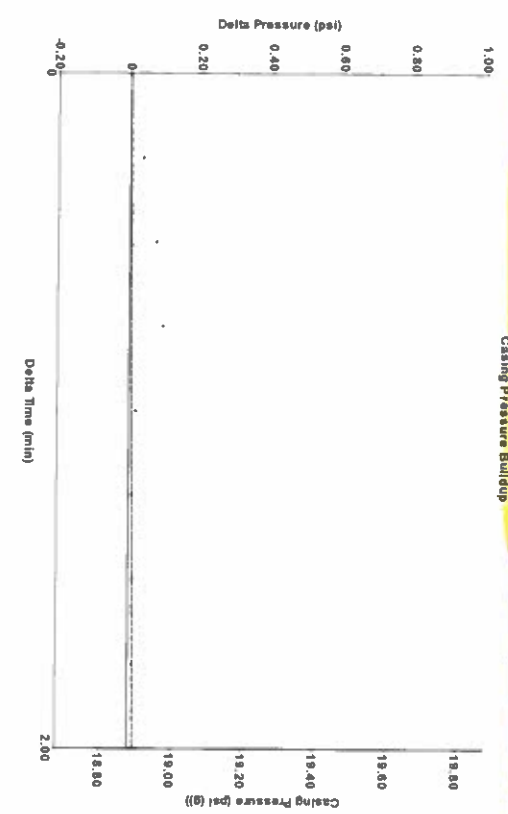
Group: Liberal Wells Well: Harvey B-1 (acquired on 06/04/24 11:47:39)

Production	Current	Potential	Casing Pressure	Static
Oil 0	0	BBL/D	18.9 psi (g)	
Water 0	0	BBL/D	Casing Pressure Buildup	Oil Column Height
Gas 0.0	0	Msc/D	0.017 psi	MID 0 ft
IPR Method		Vogel	2.00 min	Gas/Liquid Interface Pressure
PBHP/SBHP		Production Efficiency	20.7 psi (g)	
Oil 40 deg API		Liquid Level Depth	2327.78 ft	Water Column Height
Water 1.05 Sp Gr 1120				MID 335 ft
Gas 0.67 Sp Gr AIR		Pump Intake Depth	2647.00 ft	
		Formation Depth	2663.00 ft	
Acoustic Velocity	1334.74 ft/s			Static BHP
				173.1 psi (g)



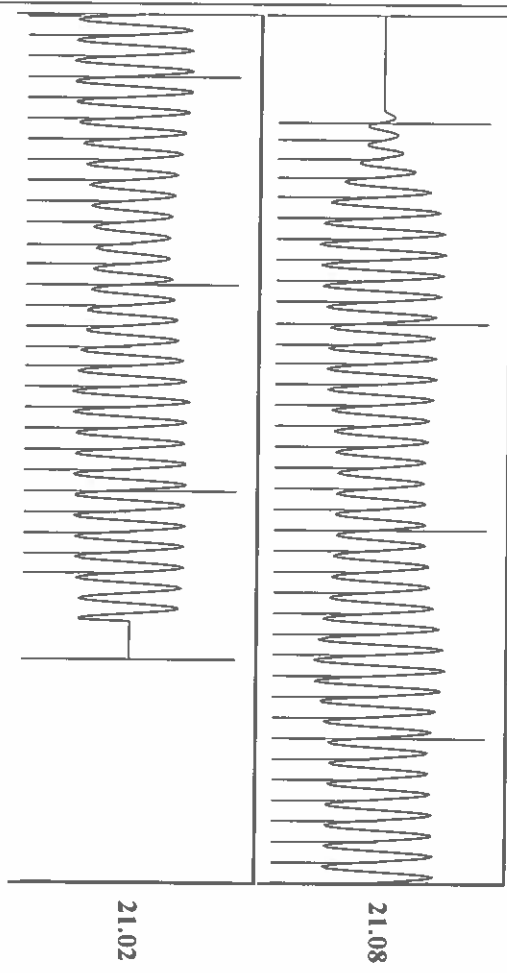
Shot @ 400 ft JK

Group: Liberal Wells Well: Harvey B-1 (acquired on 06/04/24 11:47:39)



Change in Pressure 0.02 psi  
 Change in Time 2.00 min  
 PTT 11249 Range  
 0 - ? psi

Group: Liberal Wells Well: Harvey B-1 (acquired on 06/04/24 11:47:39)



Acoustic Velocity 1334.74 ft/s  
 Joints Per Second 21.0526 ft/sec  
 Depth to liquid level 2327.78 ft  
 Automatic Collar Count Yes

Joints counted 64  
 Joints to liquid level 73.4316 ft  
 Filter Width 18.9205  
 Time to 1st Collar 3.288

06/13/2024

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-175-00152-00-00  
Harvey B 1  
NE/4 Sec.24-33S-33W  
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"