

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Acquire Mode
 Recall Mode

F2 Setup

F3

Base Well File

F4

Select Test

F5 Acquire Data

F6 Analyze

Select Liquid Level | Depth Determination | Casing Pressure | **BHP** | Collars

Production	
	Potential
Oil	BBL/D
Water	BBL/D
Gas	Mscf/D

IPR Method **Vogel**

PBHP/SBHP

Producing Efficiency **0.0** %

Fluid Densities

Oil	40	deg API
Water	1.05	Sp.Gr.H2O
Gas Gravity	0.87	Air = 1

Acoustic Velocity **1103.98** ft/s

Casing Pressure **1.6** psi (g)

Casing Pressure Buildup **-0.022** psi

0.25 min

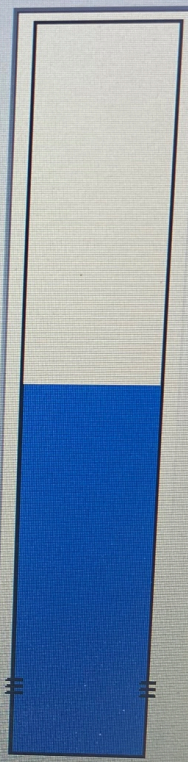
Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth MD **2126.82** ft

Pump Intake Depth MD ft

TVD

Formation Depth MD **4563.00** ft



Well State:

Producing

Annular Gas Flow Mscf/D

% Liquid **100**

Pump Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment **Acoustic Test**

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP) psi (g)

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/14/2024

Jessica Fullerton
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21602-01-00
DEBES 29 #1H
NW/4 Sec.29-25S-10W
Reno County, Kansas

Dear Jessica Fullerton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/14/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/14/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"