Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **TEMPORARY ABANDON**

		OIL & OAC	CONSI	INVALION L	TVISION		Form must be Typed Form must be signed												
	TEMPO	DRARY ABAN	DONN	IENT W	ELL APPLICA	TION All	blanks must be complete												
OPERATOR: License#				API No. 15-															
Name:				Spot Descr	iption:														
Address 1:																			
										Contact Person Email:				Lease Name: Well #:					
										Field Contact Person:				Well Type: (check one)  Oil  Gas  OG  WSW  Other:					
										Field Contact Person Pho	ne: ( )			SWD Permit #: ENHR Permit #:					
											,				orage Permit #:	Date Shut-In:			
				Spud Date:		Date Shut-in:													
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing												
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from S	urface:	How De	etermined?			Dat	e:												
Casing Squeeze(s):	to w/	sacks of ce	ement,	to	w/	sacks of cement. Dat	e:												
`	··	_		(top)	(bottom)														
Do you have a valid Oil &		_		_	_														
Depth and Type:	k in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):													
Type Completion: AL	_T. I ALT. II Depth o	of: DV Tool:	w/_	sack	s of cement Port Col	lar: w /	sack of cement												
Packer Type:						(depar)													
Total Depth:	Plug Bad	ck Depth:		Plug Back Meth	od:														
Geological Date:																			
Formation Name	Formation	Top Formation Base			Completion Ir	nformation													
1	At:	to Fee	t Perfo	ration Interval	to Feet	or Open Hole Interval_	to Feet												
	At:			ration Interval	to Feet	or Open Hole Interval _	toFeet												
						•													

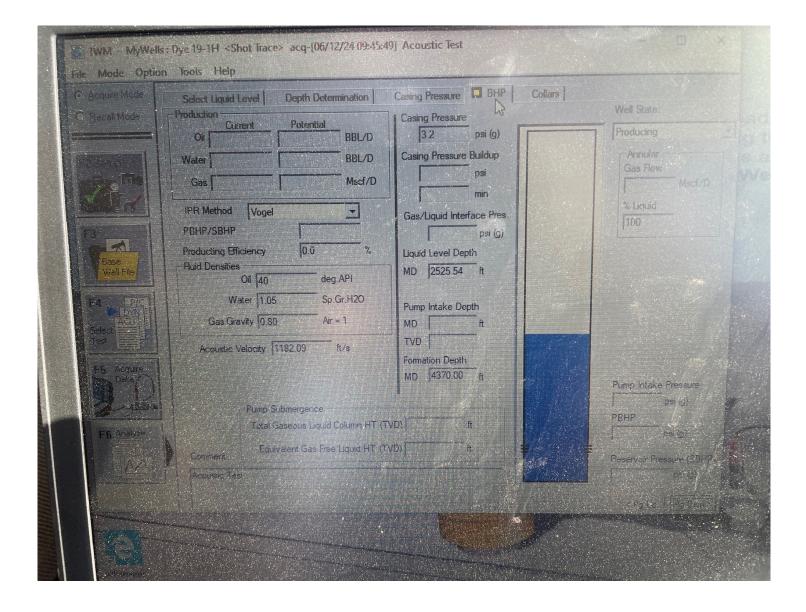
## HINDED DENALTY OF DED HIDV I LIEDEDV ATTECT THAT THE INFORMATION CONTAINED LIEDEIN IS TO HE AND CODDECT TO THE DECT OF MY VINOWI FOCE

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:  TA Approved: Yes D	enied Date:	Comments:			

Submitted Electronically

## Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total time to the time time time time time time time tim	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

06/14/2024

Jessica Fullerton Prairie Wolf Operating, LLC PO BOX 1447 STILWELL, OK 74960-1447

Re: Temporary Abandonment API 15-155-21672-01-00 DYE TRUST 19 #1H NW/4 Sec.30-25S-10W Reno County, Kansas

## Dear Jessica Fullerton:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/14/2025.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/14/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"