

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**HCU 2422 C**  
**15-075-20678**  
**Well Plugging Record**

**5/30/2024:** Move rig to new location. Spot rig and equipment. Rig up. Took off head on unit work pump. Unset pump. LD polish rods – 40 7/8” and 65 3/4”. Change equipment over to pull tpb. ND well head. Work on tpb. Pull 30 over. Tried to get tubing free but was stuck. Call wireline. Will be out in the morning to find free. Shut in well. Crew drove home.

**5/31/2024:** Held TGSM. Open up well. RU wireline. RIH with junk basket to 2575’. Change out tools. RIH to find free on tpb. Cut tubing @ 2575’. RD wireline. TOH with 81 joints... 2-3/8”. RU wireline. Pick up 4.5” bridge plug. Set bridge plug at 2520’. RD wireline. TIH. Had to LD 15 joints... 2-3/8” to have tubing at 2500’. Shut in well. Crew drove home.

**6/3/2024:** Held TGSM. Open up well. Hook up hoses. Circulate 80 bbls unit. KCC representative showed up. Pumped 140 sacks. Tubing started to pressure up. State asked to stop pumping. TOH. WOC. Open p well. Tag plug at 350’. Shut in well. Wait on cement.

**6/4/2024:** Held TGSM. Open up well. TIH. Tag plug @ 920’. LD tubing. Stund back 300 ft. TIH with 300 ft tubing. Circulate well. Pressure test 4.5. Tested good. Waiting on cement to get to location. Clean and chip cement in mixer. Unload cement into trailer. Pump 60 sacks to surface. LD tubing. Rig down floor and well head. Pump down 8-5/8” casing with 15 sacks. Pressure up casing to 300 psi. Wash up cement equipment. RD cement equipment and pump. Will RD rig in morning. Crew dove home.

**6/5/2024:** Held TGSM. Rig down. Move equipment to yard.