KOLAR Document ID: 1781658

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -					
				Spot Description:					
Address 1:				•	wp S. R East West				
				Feet from North / South Line of Section					
City:	State:			Feet from East / West Line of Section					
		· 		ges Calculated from Near	est Outside Section Corner:				
Phone: ()				NE NW	SE SW				
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl	County: Well #: Well #: (Date) Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced:					
Depth to	o Top: Bot	tom: T.D	1	· ·					
Depth to	o Top: Bot	tom:T.D		ing Completed.					
Show depth and thickness of	all water, oil and gas for	mations.							
Oil, Gas or Wate				Surface, Conductor & Produ	,				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		gged, indicating where the mu of same depth placed from (bu			ds used in introducing it into the hole. If				
Plugging Contractor License	#:		_ Name:	:					
Address 1:			_ Address 2:						
City:			State:		Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County	,	, SS.						
	(Print Name)			Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786
 Invoice Date:
 3/26/2024

 Invoice #:
 0375333

 Lease Name:
 Craft Trust

 Well #:
 1-17 (New)

 County:
 Sherman, Ks

 Job Number:
 WP5256

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	240.000	16.000	3,840.00
Wooden plug 8 5/8"	1.000	150.000	150.00
Light Eq Mileage	55.000	2.000	110.00
Heavy Eq Mileage	110.000	4.000	440.00
Ton Mileage	622.000	1.500	933.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Blending & Mixing	240.000	1.400	336.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 8,334.00

 Sales Tax:
 561.64

 Total
 8,895.64

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	DARRAH OIL		Lease & Well # CRAFT TRUST 1-17					Date 3/26/2		26/2024	
Service District	OAKLEY,KS		County & State	SHERMAN/KS	Legals S/T/R	SEC.17-8	S-37W	Job#			
Job Type	P&A	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	No	Ticket #	w	P 5256	
Equipment #	Driver			Job Safety Ana	llysis - A Discuss	sion of Hazards	& Safety Pro	ocedures			
945	ROGER GASTON	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	ns & Flagging		
208	JOHN POLLEY	✓ H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protection	n		
528-235	ANGELO PANDER	✓ Safety Footwe	ear	Respiratory Pro	tection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job S	Sequence/Exp	ectations	
528-235	JOSE V	FRC/Protectiv	3	Additional Che		✓ Overhead Hazards		✓ Muster Point/Medical Locations			
		Hearing Prote					Additional concerns or issues noted below				
					Con	nments					
Product/ Service		_				0 111					
Code CP055	H-Plug A	Descr	iption		Unit of Measure sack	Quantity 240.00				Net Amount \$3,840.00	
FE290	8 5/8" Wooden Plug	1			ea	1.00				\$150.00	
M015	Light Equipment Mi				mi	55.00				\$110.00	
M010	Heavy Equipment N				mi	110.00				\$440.00	
M020	Ton Mileage				tm	622.00				\$933.00	
D014	Depth Charge: 300	1'-4000'			job	1.00				\$2,250.00	
C060	Cement Blending &	Mixing Service			sack	240.00				\$336.00	
R061	Service Supervisor				day	1.00				\$275.00	
Custo	omer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc.?				Net:	\$8,334.00	
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$	
Ва	sed on this job, ho	w likely is it you w	ould recommend	d HSI to a colleague	?	State tax laws dee used on new wells		ucts and services c exempt. Hurricane	Sale Tax:	\$ -	
						Services relies on information above	the customer p	provided well			
***************************************	ophid#12	3 4 5	6 7 8	9 10 H{vinphd#Bihd services and/or products are tax					Total:	\$ 8,334.00	
						HSI Representative: ROGER GASTON					
TERMS: Cash in adva	nce unless Hurricane S	ervices Inc. (HSI) has	approved credit prior	r to sale. Credit terms of	f sale for approved a	ccounts are total inv	oice due on or	before the 30th day	rom the date of	invoice. Past due	
collection, Customer h applied in arriving at ne Pricing does not includ discount is based on 3 made concerning the r guarantee of future pro operational care of all	erest on the balance pas- ereby agrees to pay all et invoice price. Upon re- tle federal, state, or local 0 days net payment terr results fom the use of ar adduction performance. customer owned equipriovided accurate well inf	fees directly or indirectly or indirectly or indirectly or indirectly or taxes, or royalties an ms or cash. DISCLAI or product or service. Customer represents nent and property whi	otly incurred for such object price without discount of the price adjustred that the price adjustred that the information present warrants that we le HSI is on location process.	collection. In the event the count is immediately due ments. Actual charges manical data is presented in ented is a best estimate all and all associated equals.	hat Customer's accor and subject to colled and yary depending un good faith, but no wo of the actual results dipment in acceptable	unt with HSI become ction. Prices quoted pon time, equipmer warranty is stated or that may be achieve a condition to receive	es delinquent, l are estimates nt, and material implied. HSI a ed and should l e services by F	HSI has the right to roonly and are good fo I ultimately required to issumes no liability for the used for comparish ISI. Likewise, the cus	evoke any disco r 30 days from to perform these or advice or reco on purposes ar stomer guarante	nunts previously the date of issue. services. Any mmendations d HSI makes no tes proper	
X				CUSTOMER A	UTHORIZATIO	ON SIGNATUI	RE				

ftv: 13-2021/01/19 mplv: 444-2024/03/04



EMENT TRE	ATMEN	T REPO	ORT								
Customer:	DARRAI	H OIL		Well:		CRAFT TRUS	T 1-17	Ticket:	WP 52	56	
City, State: BREWTER,KS			County:		SHERMAN		Date:	3/26/20	24		
Field Rep:	old Rep: RICKY S-T-R: SEC.17-8S-37W					37W	Service:	P&A			
				-							
Downhole I			·	Calculated S					ulated Slurry - Tail		
Hole Size:	4 1/2			Blend:		LUG		Blend:			
Hole Depth:	5037		,	Weight:		13.8 ppg Weight ppg					
Casing Size: Casing Depth:	7 7/8 3040		·	Water / Sx:		gal / sx		Water / Sx:	gal / sx		
Tubing / Liner:	3040	in		Yield:		bbs / ft.		Yield: Annular Bbls / Ft.:	ft ³ / sx bbs / ft.		
Depth:		ft		Annular Bbls / Ft.:	0.0406	ft			ft		
Tool / Packer:			,	Depth: Annular Volume:	0.0	bbls		Depth: Annular Volume:	0 bbls		
Tool Depth:		ft	•	Excess:	0.0	DDIS		Excess:	O DDIS		
Displacement:		bbls		Total Slurry:	60.0	bbls		Total Slurry:	0.0 bbls		
		STAGE	TOTAL	Total Sacks:	240			Total Sacks:	0.0 bbis		
TIME RATE	PSI	BBLs	BBLs	REMARKS							
11:00 AM		-	•	ARRIVE ON LOCATION							
11:03 AM			-	RIG UP SAFETY MEETI	NG						
11:45 AM 4.0	200.0	5.0	5.0	5BBL FW SPACER							
11:47 AM 4.0	260.0	12.6	17.6	CMT H PLUG 12.6BBL (@3040 50SK	S EST HOC 2811					
11:52 AM 2.0	140.0	5.0	22.6	5BBL BEHIDE							
11:54 AM			22.6	RIG DISPLACE							
11:56 AM			22.6	DONE PLUG 1							
			22.6								
12:25 PM 5.0	100.0	5.0	27.6	5BBL FW SPACER							
12:28 PM 5.0	270.0	25.2	52.8	CMT H PLUG 25.2BBL@	2090FT 100	ISKS					
12:38 PM 3.0 12:40 PM	140.0	5.0	57.8	5BBL BEHIDE RIG DISPLACE 1.5MINS	•						
12:42 PM				DONE PLUG 2 EST HO							
12.421 111				DONE I EGG Z EGI IIO	0 1001						
1:22 PM 5.0	110.0	5.0		5BBL FW SPACER							
1:25 PM 5.0	180.0	12.6		CMT H PLUG 12.6BBL 1	CMT H PLUG 12.6BBL 13.8PPG @390FT 50SKS						
1:33 PM 2.0	80.0	1.2		PUMP DISPLACEMENT	1.2BBL						
1:35 PM				DONE PLUG 3 EST HO	DONE PLUG 3 EST HOC 161						
2:20 PM				DROP PLUG							
2:21 PM 2.0	20.0	2.5		CMT H-PLUG 40FT 10S	KS						
2:25 PM				DONE PLUG 4							
2:26 PM 2.0	10.0	7.8		RH 30SKS							
2:30 PM				WASH UP							
2:45 PM				RIG DOWN							
3:00 PM				DEPART LOCATION							
	CREW			1100-					v		
	CREW			UNIT				SUMMAR			
Cementer: ROGER GASTON			945		Average Ra	1	Average Pressure	Total Fluid			
Pump Operator: JOHN POLLEY				208 528-235		3.5 bpm	1	137 psi	87 bbls		
Bulk #1: ANGELO PANDER Bulk #2: JOSE V			528-235								
-IIIIX#Z# JUSE V					1						

ftv: 13-2021/01/19 mplv: 444-2024/03/04