

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 DARRAH OIL
 C/O JOHN JAY DARRAH JR
 PO BOX 2786
 WICHITA, KS 67201-2786

Invoice Date: 3/26/2024
 Invoice #: 0375333
 Lease Name: Craft Trust
 Well #: 1-17 (New)
 County: Sherman, Ks
 Job Number: WP5256
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	240.000	16.000	3,840.00
Wooden plug 8 5/8"	1.000	150.000	150.00
Light Eq Mileage	55.000	2.000	110.00
Heavy Eq Mileage	110.000	4.000	440.00
Ton Mileage	622.000	1.500	933.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Blending & Mixing	240.000	1.400	336.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 8,334.00
 Sales Tax: 561.64
Total 8,895.64

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer:	DARRAH OIL	Well:	CRAFT TRUST 1-17	Ticket:	WP 5256
City, State:	BREWTER,KS	County:	SHERMAN/KS	Date:	3/26/2024
Field Rep:	RICKY	S-T-R:	SEC.17-8S-37W	Service:	P&A

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	4 1/2 in	Blend:	H-PLUG	Blend:	
Hole Depth:	5037 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	7 7/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	3040 ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	60.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	240 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
11:00 AM			-	-	ARRIVE ON LOCATION
11:03 AM				-	RIG UP SAFETY MEETING
11:45 AM	4.0	200.0	5.0	5.0	5BBL FW SPACER
11:47 AM	4.0	260.0	12.6	17.6	CMT H PLUG 12.6BBL @3040 50SKS EST HOC 2811
11:52 AM	2.0	140.0	5.0	22.6	5BBL BEHIDE
11:54 AM				22.6	RIG DISPLACE
11:56 AM				22.6	DONE PLUG 1
				22.6	
12:25 PM	5.0	100.0	5.0	27.6	5BBL FW SPACER
12:28 PM	5.0	270.0	25.2	52.8	CMT H PLUG 25.2BBL@2090FT 100SKS
12:38 PM	3.0	140.0	5.0	57.8	5BBL BEHIDE
12:40 PM					RIG DISPLACE 1.5MINS
12:42 PM					DONE PLUG 2 EST HOC 1631
1:22 PM	5.0	110.0	5.0		5BBL FW SPACER
1:25 PM	5.0	180.0	12.6		CMT H PLUG 12.6BBL 13.8PPG @390FT 50SKS
1:33 PM	2.0	80.0	1.2		PUMP DISPLACEMENT 1.2BBL
1:35 PM					DONE PLUG 3 EST HOC 161
2:20 PM					DROP PLUG
2:21 PM	2.0	20.0	2.5		CMT H-PLUG 40FT 10SKS
2:25 PM					DONE PLUG 4
2:26 PM	2.0	10.0	7.8		RH 30SKS
2:30 PM					WASH UP
2:45 PM					RIG DOWN
3:00 PM					DEPART LOCATION

CREW		UNIT	SUMMARY		
Cementer:	ROGER GASTON	945	Average Rate	Average Pressure	Total Fluid
Pump Operator:	JOHN POLLEY	208	3.5 bpm	137 psi	87 bbls
Bulk #1:	ANGELO PANDER	528-235			
Bulk #2:	JOSE V	528-235			