KOLAR Document ID: 1779442

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

### TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth:

Geological Date: **Formation Name** 

Casing Fluid Level from Surface:\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Contact Person: \_\_\_

Phone:( \_\_\_\_\_ ) \_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base

\_\_\_\_\_ to \_\_\_\_\_ Feet

Surface

All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_ feet from E / W Line of Section (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation: \_\_\_\_ \_\_\_\_ GL KB Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Completion Information At: \_\_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

# Submitted Electronically

HINDED DENALTY OF DED HIDV I HEDEDY ATTECT THAT THE INFORMATION CONTAINED HEDEIN ICTDIFF AND CODDECT TO THE DECT OF MY VNIOW! EDGE

Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ TA Approved: Yes Denied Date: \_\_\_

#### Mail to the Appropriate KCC Conservation Office:



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

06/14/2024

ROBERT TAYLOR Taylor, Robert W. dba Taylor Oil Co. PO BOX 894 EL DORADO, KS 67042-0894

Re: Temporary Abandonment API 15-015-21670-00-00 LOOMIS C 1 NE/4 Sec.21-27S-04E Butler County, Kansas

### Dear ROBERT TAYLOR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/14/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jeff Klock, District Supervisor KCC DISTRICT 2