KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 33221 Name: Roxanna Pipeline, Inc.

Address 1: 4600 GREENVILLE AVE STE 200

Address 2:

City: DALLAS State: TX Zip: 75206 + 5037

Contact Person: Jackie Windisch Phone: (214) 691-6216

API No.: 15-001-28999-00-00 Permit No.: D28177.0

W2 - NE - NE - NE Sec. 27 Twp. 25 S. R. 18 ☑ East ☐ West

4950 Feet from ☐ North / ☑ South Line of Section

400 Feet from ☑ East / ☐ West Line of Section

Lease: LEITZBACH-FUGATE Well No.: 1

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 200 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		25		1378		1368
Sacks of Cement:		4		235		J-Packer
Cement Top:		0		0		
Cement Bottom:		25		1378		

Packer Type: J Packer Set at: 1368

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1640 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 1378 Bottom Feet: 1640 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.848424 Long: -095.410829 Date Acquired: 06/13/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/13/2024 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 1368 feet.

The test results were verified by operator's representative:

Name: Gary WIndisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/12/2029

State Agent: Sam Kepley Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Tubing and packer test 300psi
All information came from the ACO-1 (KGS) which matched the permit.
Footages updated in RBDMS 4996 FSL 433 FEL NE NE NE.