

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

- Acquire Mode
- Recall Mode

F2 Setup
[Icon: Setup with checkmark]

F3
Base Well File
[Icon: Folder]

F4
Select Test
[Icon: Document with P/C, DYN, ACU]

F5 Acquire Data
[Icon: Acoustic sensor]

F6 Analyze
[Icon: Graph]

Select Liquid Level | Depth Determination | Casing Pressure BHP | Collars

| Production | Current | Potential | |
|------------|---------|-----------|--------|
| Oil | | | BBL/D |
| Water | | | BBL/D |
| Gas | | | Mscf/D |

IPR Method

PBHP/SBHP

Producing Efficiency %

| Fluid Densities | |
|-----------------|----------------|
| Oil | 40 deg.API |
| Water | 1.05 Sp.Gr.H2O |
| Gas Gravity | 0.74 Air = 1 |

Acoustic Velocity ft/s

| Pump Submergence | |
|--------------------------------------|----------------------------------|
| Total Gaseous Liquid Column HT (TVD) | <input type="text" value=""/> ft |
| Equivalent Gas Free Liquid HT (TVD) | <input type="text" value=""/> ft |

Comment

Casing Pressure BHP

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

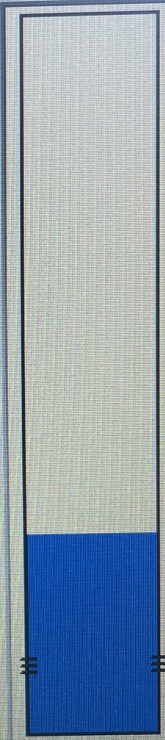
Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth MD ft

Pump Intake Depth MD ft

TVD

Formation Depth MD ft



Well State:

Annular Gas Flow Mscf/D

% Liquid

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP) psi (g)

< Pg Up Pg Dwn >

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/17/2024

Jessica Fullerton
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21145-00-00
MAXWELL A 2
SE/4 Sec.16-25S-09W
Reno County, Kansas

Dear Jessica Fullerton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"