

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

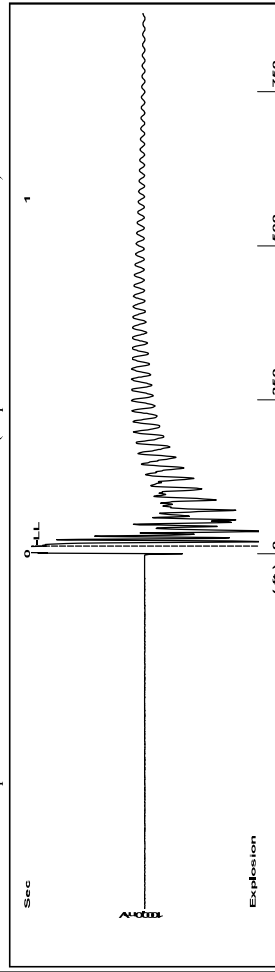
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

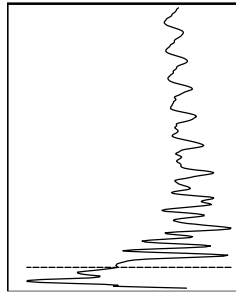
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: BURK ROYALTY Well: CLARK #1 (acquired on: 06/06/24 10:58:26)



Time 0.022 sec
Joints 0.399054 Jts
Depth 12.65 ft



Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

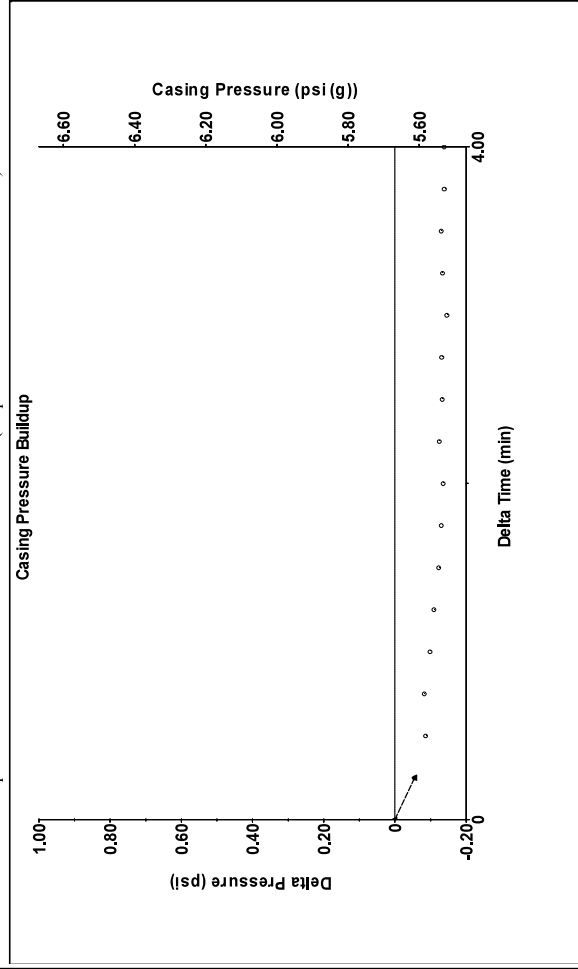
Analysis Method: Acoustic Velocity

Group: BURK ROYALTY Well: CLARK #1 (acquired on: 06/06/24 10:58:26)

Production	Potential	Casing Pressure	Static
Oil - * -	- * - BBL/D	5.7 psi (g)	Oil Column Height
Water - * -	- * - BBL/D	-0.139 psi	MD 0 ft
Gas - * -	- * - Mscf/D	4.00 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	MD - * - ft
PBHP/SBHP	- * -	- * - psi (g)	Static BHP
Production Efficiency	0.0		- * - psi (g)
Oil 40 deg API			
Water 1.05 Sp.Gr.H2O			
Gas 0.85 Sp.Gr.AIR			
Acoustic Velocity	1150 ft/s	Liquid Level Depth	
		12.65 ft	
		Pump Intake Depth	
		- * - ft	
		Formation Depth	
		3300.00 ft	

Acoustic Test #3

Group: BURK ROYALTY Well: CLARK #1 (acquired on: 06/06/24 10:58:26)



Change in Pressure -0.14 psi PT14165

Change in Time 4.00 min Range

0 - ? psi

Group: BURK ROYALTY Well: CLARK #1 (acquired on: 06/06/24 10:58:26)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/17/2024

Cheyenne Snapp
Burk Royalty Co, Ltd
4245 KEMP BLVD STE 600
WICHITA FALLS, TX 76308-2829

Re: Temporary Abandonment
API 15-173-21059-00-00
CLARK 1
SE/4 Sec.15-26S-02E
Sedgwick County, Kansas

Dear Cheyenne Snapp:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"