

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

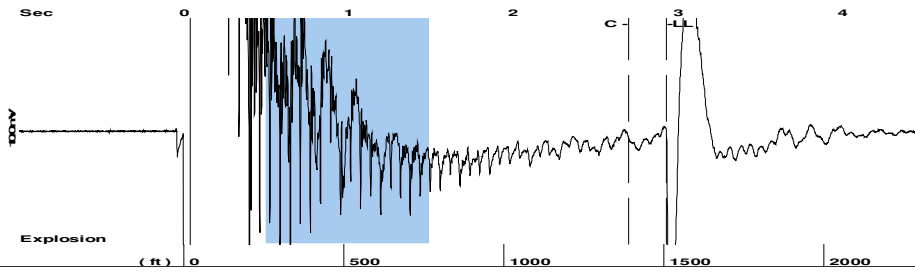
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

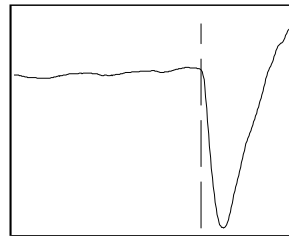
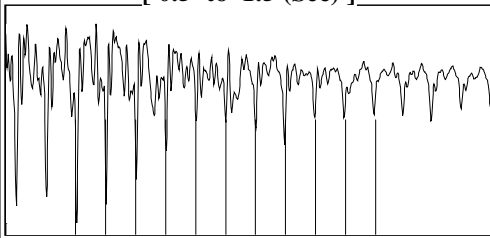


Group: Novy Oil & Gas Well: Sowers #1 (acquired on: 06/15/24 17:33:58 )



Filter Type High Pass Automatic Collar Count Yes Time 2.931 sec  
 Manual Acoustic Velo 1029.22 ft/s Manual JTS/sec 16.2338 Joints 47.5495 Jts  
 Depth 1507.32 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: Novy Oil & Gas Well: Sowers #1 (acquired on: 06/15/24 17:33:58 )

**NO PRESSURE DATA AVAILABLE**

Change in Pressure 0.00 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.00 min

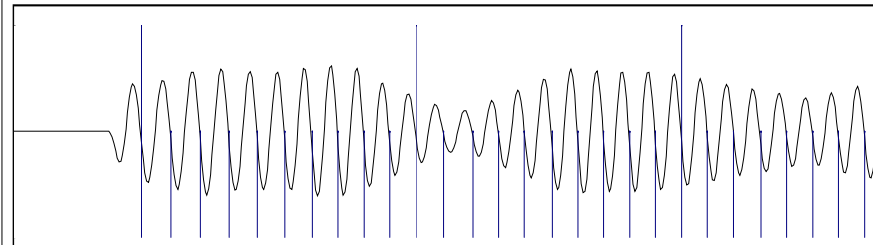
Group: Novy Oil & Gas Well: Sowers #1 (acquired on: 06/15/24 17:33:58 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current		111.1 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - * -	- * - BBL/D	- * - psi	0 Mscf/D
Gas - * -	- * - Mscf/D	- * - min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		117.5 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	1507.32 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4520.00 ft	
Gas 0.92 Sp.Gr.AIR			
Acoustic Velocity 1028.54 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	3013 ft		
Equivalent Gas Free Liquid HT (TVD)	3013 ft		
Acoustic Test			

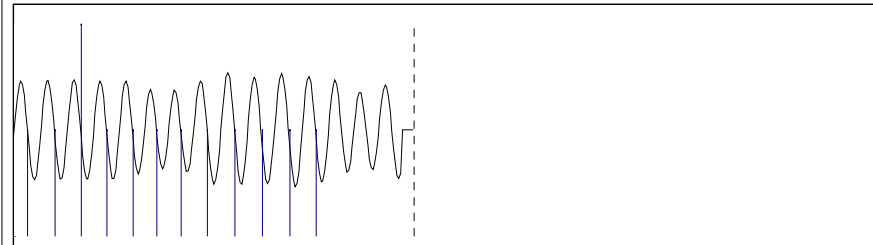


Producing  
 Annular Gas Flow  
 0 Mscf/D  
 % Liquid  
 100 %  
 Pump Intake  
 - \* - psi (g)  
 Producing BHP  
 1487.3 psi (g)  
 Static BHP  
 - \* - psi (g)

Group: Novy Oil & Gas Well: Sowers #1 (acquired on: 06/15/24 17:33:58 )



16.11



16.48

Acoustic Velocity	1028.54 ft/s	Joints counted	39
Joints Per Second	16.223 jts/sec	Joints to liquid level	47.5495
Depth to liquid level	1507.32 ft	Filter Width	14.2338 18.2338
Automatic Collar Count	Yes	Time to 1st Collar	0.296 2.7

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

06/18/2024

Michael Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-095-30262-00-01  
SOURS 1  
SW/4 Sec.14-29S-06W  
Kingman County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"