KOLAR Document ID: 1781629

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: | County: Well #: Lease Name: Well #: Date Well Completed: |
| Is ACO-1 filed? Yes No If not, is well log attached? Yes No | The plugging proposal was approved on: (Date) |
| Producing Formation(s): List All (If needed attach another sheet) | by: (KCC District Agent's Name) |
| Depth to Top: Bottom: T.D | Plugging Commenced: |
| Depth to Top: Bottom: T.D | Plugging Completed: |
| Depth to Top: Bottom: T.D | |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | Name: |
|--|---|
| Address 1: | Address 2: |
| City: | State: Zip: + |
| Phone: () | |
| Name of Party Responsible for Plugging Fees: | |
| State of County, | , SS. |
| (Print Name) | Employee of Operator or Operator on above-described well, |
| | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Abercrombie Energy, LLC 10209 W. Central Ste. 2 Wichita, KS 67212 (316) 262-1841

| GAMBLE Section 11-T Kiowa Coun | 728S-R18W Co | erator: Abercrombie Energy ntractor: Fritzler Well Service | |
|--------------------------------------|---|---|--|
| 5/22/24 | Moved in, Rigged up Fritzler Well Service. Tried to long stroke well and pressure up on tubing, but couldn't get it to pressure up, tubing went on vacuum. Pulled rods and tubing. Cap wellhead, sdfd, wait on tubing tester and cement. | | |
| 5/23/24 | Drive to Liberal to pick up rental workover flange. Tested tubing, found 10 bad jts. SDFD wait on cementer. | | |
| 5/24/24 | Rigged up ELI Wireline service, Elk Water Service, & HP Oilfield Service. Went in well, set CIBP @ 4,727'. Pressure up on casing to 400 psi, held. Went in with ELI and shot 2 perfs @ 1,160'. Ran in w/ 37 jts to 1,147', pumped 25 sx 60/40 posmix, 4# gel, then 25 more sx w/ 100# hulls. Pull tubing, went back in with ELI to 460'. Shot 2 shots @ 460'. Run in with tubing, pump 275sx, cement did not circulate to surface. Place call to KCC, awaiting orders. | | |
| 5/28/24 | Run in well and tag fluid. Spoke with KC cement and then hook onto 8 5/8" casing need a rig to finish the plug job, and can Thursday 5/30. | and try to pump more down it. We don't | |
| 5/30/24 | Can't get into location, too wet. | | |
| 5/31/24 | Can't get into location, too wet. | | |
| 6/03/24 | Can't get into location, too wet. | | |
| 6/04/24 | Rig up HP Oilfield Service and Elk Wate gel, down 5 ½ casing. Hook onto 8 5/8" complete @ 11:00 am. Witnessed by Eric | • • • • • • | |