

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Abercrombie Energy, LLC
10209 W. Central Ste. 2
Wichita, KS 67212
(316) 262-1841

BERTRAM

Section 14-T28S-R18W
Kiowa County, KS

Operator: Abercrombie Energy
Contractor: Fritzler Well Service

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- 5/15/24 Rigged up Fritzler Well Service. Long Strok well and pressure tubing to 400 psi and shut in., held good. Pulled rods and pump. Unseat anchor and pull 2 3/8" tubing. Cap wellhead, sdfd, wait on wireline.
- 5/16/24 Rig up ELI Wireline service, set CIBP at 4730 then dumped 2sx of cement on it. Ran in and set CIBP at 4180 and pumped 2sx cement on it. Load well with 90 bbls freshwater, cap wellhead. SDFD, too wet for cementer to get to location.
- 5/17/24 Too wet to get into location
- 5/20/24 Received a call this morning that Union Pacific has torn up railroad crossing going into location and placed barriers across the crossing. Unable to get to location, contact Union Pacific, should have crossing restored by Tuesday Afternoon.
- 5/22/24 Drove to Location. Rigged up Elk Water Service, ELI Wireline Service, & HP Oilfield Service. Finish loading casing, took 5 bbl. Pressure to 500 psi, held. Ran in with Wireline and shot 2 perfs @ 1,160' . Ran in well with 37 jts tubing to 1,147', pumped 25 sx 60/40 posmix, 4% gel, then 25 sx more with 100# hulls. Pulled tubing, went in with wireline and shot perfs @ 580'. Run in well, pump 170 sx 60/40 posmix, 4% gel, circulate to surface. Plug job complete @ 11:35 am. Witnessed by Eric Macfarlane with the KCC.