

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

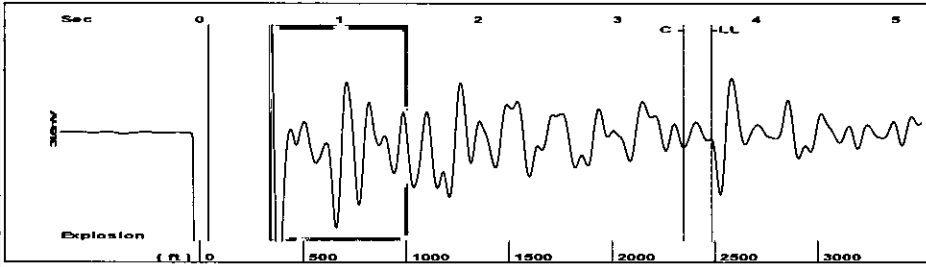
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

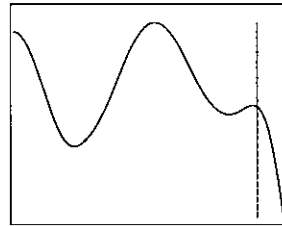
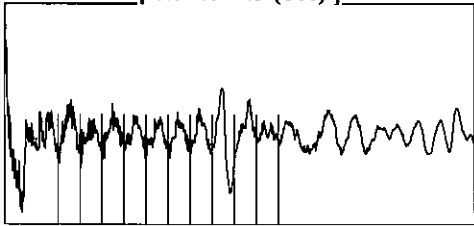
Table with 2 columns: Office Address, Phone Number. Lists 4 district offices with their respective addresses and phone numbers.

Group: MyWells Well: Nuckolls 1 (acquired on: 06/19/24 15:09:39)



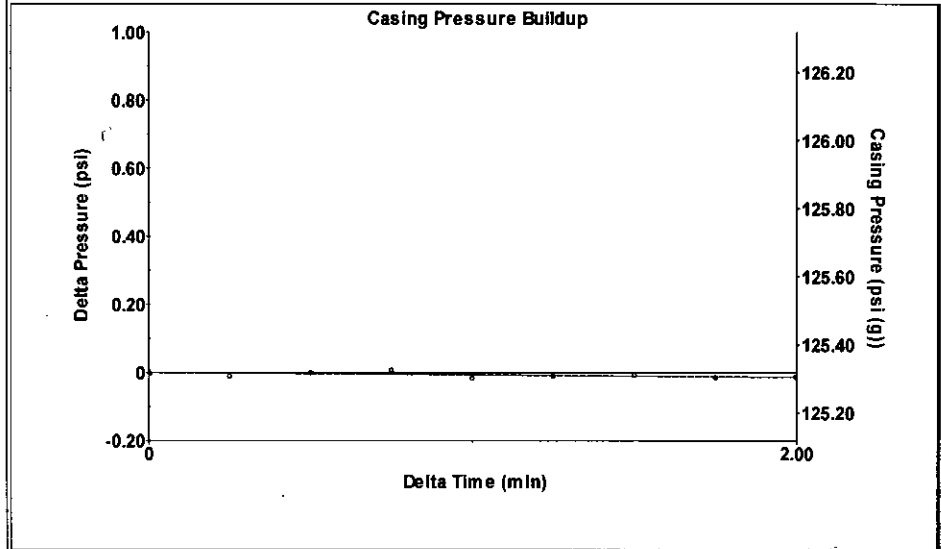
Filter Type High Pass Automatic Collar Count Yes Time 3.68 sec
 Manual Acoustic Veloc 1337.18 ft/s Manual JTS/sec 21.3675 Joints 79.4493 Jts
 Depth 2485.97 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Nuckolls 1 (acquired on: 06/19/24 15:09:39)



Change in Pressure -0.01 psi PT15565
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Nuckolls 1 (acquired on: 06/19/24 15:09:39)

<p>Production</p> <p>Oil 0 Water 0 Gas 0.0</p> <p>IPR Method Vogel PBHP/SBHP - *- Production Efficiency 0.0</p> <p>Oil 35 deg API Water 1.05 Sp.Gr.H2O Gas 0.64 Sp.Gr.AIR</p> <p>Acoustic Velocity 1351.07 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 1801 ft Equivalent Gas Free Liquid HT (TVD) 1801 ft</p> <p>Nuckolls 1</p>	<p>Potential</p> <p>- * - BBL/D - * - BBL/D - * - Mscf/D</p> <p>- *-</p>	<p>Casing Pressure 125.3 psi (g) Casing Pressure Buildup -0.013 psi 2.00 min Gas/Liquid Interface Pressure 133.3 psi (g) Liquid Level Depth 2485.97 ft Pump Intake Depth 4287.00 ft Formation Depth 4279.00 ft</p>		<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake 952.1 psi (g) Producing BHP 948.5 psi (g) Static BHP - * - psi (g)</p>
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Group: MyWells Well: Nuckolls 1 (acquired on: 06/19/24 15:09:39)

Acoustic Velocity 1351.07 ft/s	Joints counted 69
Joints Per Second 21.5895 jts/sec	Joints to liquid level 79.4493
Depth to liquid level 2485.97 ft	Filter Width 19.3675 21.3675
Automatic Collar Count Yes	Time to 1st Collar 0.28 3.476

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/20/2024

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-01329-00-00
NUCKOLLS 1
SE/4 Sec.30-31S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/20/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/20/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"