

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

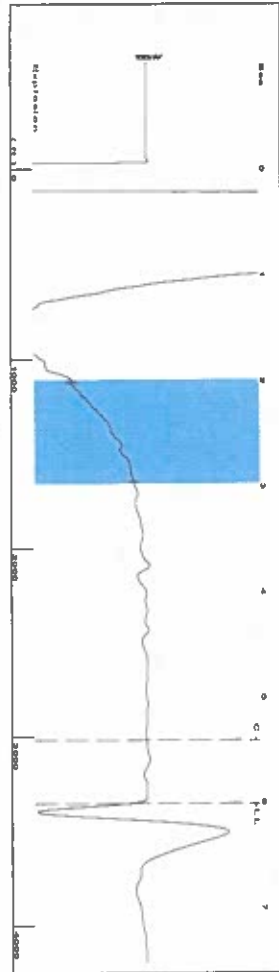
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

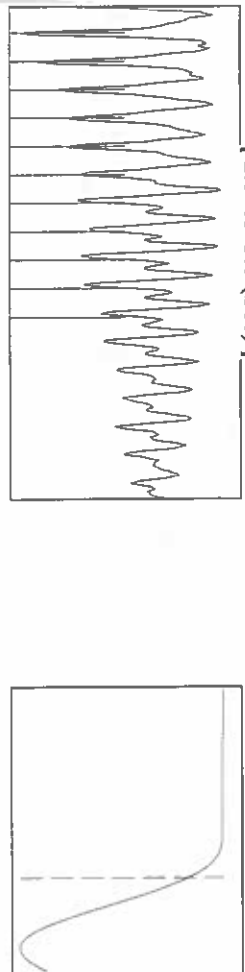
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Merit Energy Company-Ulysses Well: Barclay College 6-0 (acquired on: 06/14/24 15:04:30)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1096.89 Manual JTS/sec 17.301
 Time 6.021 sec
 Joints 105.938 Jts
 Depth 3358.23 ft

1.2.0 to 3.0 (Sec) |



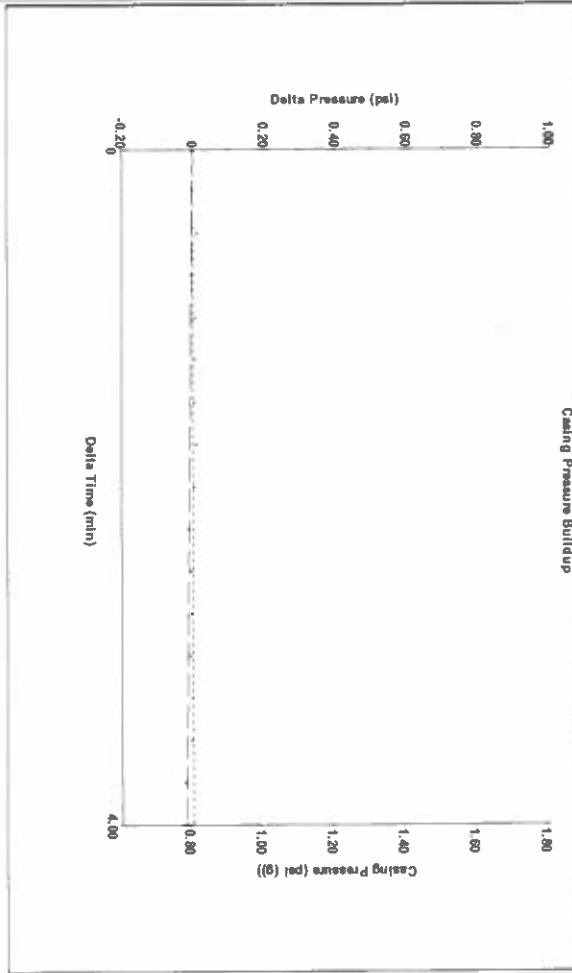
Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Barclay College 6-0 (acquired on: 06/14/24 15:04:30)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	0.8 psi (g)	760.8 psi (g)
Water -*-	-*- BBL/D	Casing Pressure Buildup	Producing BHP
Gas -*-	-*- Mscf/D	-0.019 psi	775.3 psi (g)
IPR Method	Vogel	4.00 min	Static BHP
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure	-*- psi (g)
Production Efficiency	0.0	2.4 psi (g)	
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		3358.23 ft	
Gas 0.87 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity	1115.51 ft/s	5643.00 ft	
		Formation Depth	
		5675.00 ft	



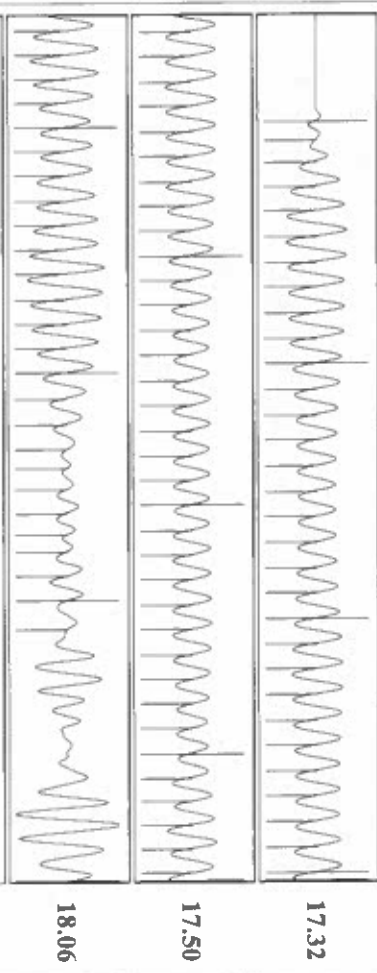
Group: Merit Energy Company-Ulysses Well: Barclay College 6-0 (acquired on: 06/14/24 15:04:30)



Change in Pressure -0.02 psi
 Change in Time 4.00 min
 PTT 8868
 Range 0 - ? psi

Group: Merit Energy Company-Ulysses Well: Barclay College 6-0 (acquired on: 06/14/24 15:04:30)

Acoustic Velocity	1115.51 ft/s	Joints counted	91
Joints Per Second	17.5947 jts/sec	Joints to liquid level	105.938
Depth to liquid level	3358.23 ft	Filter Width	15.301
Automatic Collar Count	Yes	Time to 1st Collar	0.248



06/20/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21627-00-00
Barclay College 6-O29-30-38
SE/4 Sec.29-30S-38W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/20/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/20/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"