## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#             |                              |              |            | API No. 15             | API No. 15   |                            |        |          |  |
|--------------------------------|------------------------------|--------------|------------|------------------------|--|----------------------------|--------|----------|--|
| Name:                          |                              |              |            | Spot Desc              | Spot Description:  |                            |        |          |  |
| Address 1:                     |                              |              |            |                        | Se   | ec Twp S. R                |        | E 🗌 W    |  |
| Address 2:                     |                              |              |            |                        | feet from N / S Line of Section                                    |                            |        |          |  |
| City:                          | State:                       | Zip:         | +          |                        |  |                            |        |          |  |
| Contact Person:                |                              |              |            | GPS LOCA               |  |                            |        |          |  |
| Phone:() Contact Person Email: |                              |              |            |                        | Datum:         NAD27         NAD33         WGS84           County: |                            |        |          |  |
|                                |                              |              |            | L No.                  |  |                            |        |          |  |
| Field Contact Person:          |                              |              |            |                        | (check one)  | Oil Gas OG WSW O           | her:   |          |  |
| Field Contact Person Phone:    |                              |              |            | SWD I                  | SWD Permit #:         ENHR Permit #:                               |                            |        |          |  |
|                                | ()                           |              |            |                        | torage Permit #: _   |                            |        |          |  |
|                                |                              |              |            | Spud Date              | 9:   | Date Shut-In:              |        |          |  |
|                                | Conductor                    | Surfa        | ce         | Production             | Intermedi  | ate Liner                  | Tubing | J        |  |
| Size                           |                              |              |            |                        |  |                            |        |          |  |
| Setting Depth                  |                              |              |            |                        |  |                            |        |          |  |
| Amount of Cement               |                              |              |            |                        |  |                            |        |          |  |
| Top of Cement                  |                              |              |            |                        |  |                            |        |          |  |
| Bottom of Cement               |                              |              |            |                        |  |                            |        |          |  |
| Casing Fluid Level from Surfa  | ICP.                         |              | How Determ | nined?                 |  | Date                       |        |          |  |
| 0                              |                              |              |            |                        |  |                            |        |          |  |
| (top)                          | (bottom)                     |              |            | (top)                  | (bottom)   | sacks of cement. Date      |        |          |  |
| Do you have a valid Oil & Gas  | s Lease? Yes                 | No           |            |                        |  |                            |        |          |  |
| Depth and Type: Junk in        | Hole at                      | Tools in Hol | e at       | Casing Leaks:          | Yes No   | Depth of casing leak(s):   |        |          |  |
|                                |                              |              |            |                        |  | ]Port Collar: w /          |        |          |  |
| Packer Type:                   |                              |              |            |                        |  |                            |        |          |  |
|                                |                              |              |            |                        |  |                            |        |          |  |
| Total Depth:                   | Plug Ba                      | ack Depth:   |            | Plug Back Met          | thod:  |                            |        |          |  |
| Geological Date:               |                              |              |            |                        |  |                            |        |          |  |
| Geological Date.               | Formation Top Formation Base |              |            | Completion Information |  |                            |        |          |  |
| Formation Name                 | Formation                    |              |            |                        | 1 1-   | Foot or Open Hele Interval | 4.5    | <b>F</b> |  |
| C C                            |                              | to           | Feet       | Perforation Interva    | I to   | Feet or Open Hole Interval | to     | Feet     |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 De                      | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

06/21/2024

Terry P Bandy Bandy, Terry P. dba Te-Pe Oil & Gas PO BOX 522 CANTON, KS 67428-0522

Re: Temporary Abandonment API 15-113-01523-00-01 BANDY 1 NW/4 Sec.17-19S-01W McPherson County, Kansas

Dear Terry P Bandy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/21/2025.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"