

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Indian Oil Co., Inc.
Well Name	PEACE PIPE 1
Doc ID	1782671

All Electric Logs Run

DIL
FF
MEL
PE
SON

Form	ACO1 - Well Completion
Operator	Indian Oil Co., Inc.
Well Name	PEACE PIPE 1
Doc ID	1782671

Tops

Name	Top	Datum
Tarkio	2853	-1142
Howard	3088	-1377
Heebner	3595	-1884
Douglas	3629	-1918
Upper Douglas SS	3645	-1934
Brown Lime	3775	-2064
Lansing	3794	-2083
Stark	4106	-2395
Hushpuckney	4143	-2432
Mississippi	4285	-2574
Kinderhook	4384	-2673
Viola	4542	-2831
Simpson Sh	4616	-2905
Simpson Sand	4624	-2913
Arbuckle	4733	-3022

Geologic Report
Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Peace Pipe #1
API: 15-007-24469
Location: Section 26 - T30S - R12W
License Number: 31938
Spud Date: 05/01/2023
Surface Coordinates: 948' FNL and 2437' FEL
Approx. NW - SW - NW - NE
Region: Barber Co., KS
Drilling Completed: 05/07/2023
Bottom Hole Coordinates:
Ground Elevation (ft): 1699' K.B. Elevation (ft): 1711'
Logged Interval (ft): 2500' To: 4810' Total Depth (ft): 4810'
Formation: Arbuckle
Type of Drilling Fluid: Chemical - MudCo

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Indian Oil Co., Inc
Address: PO Box 209
Medicine Lodge, KS 67104-0209

GEOLOGIST

Name: Aaron L. Young & Wes Hanson
Company: Young Consulting LLC
Address: 929 W. Douglas Ave
Wichita, Kansas 67213

General Info

CONTRACTOR: Fossil Drilling Rig #3

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	RR	16-16-16-16	235'	235'	2.25
3	7-7/8	MI 616	16-16-16	4810'	4575'	65.5

Surveys: 235'-1.0, 1005'-.75, 1514'-.75, 2022'-1.75, 2245'-1.0, 2754'-.75, 3261'-.75, 3768'-.5, 4275'-.5, 4560'-.75, 4810'-1.5

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 12,000-14,000 lbs. on bit and approx 90-100 RPM.

Pumping approx 900-1000 psi at standpipe @ 60 SPM

Daily Status

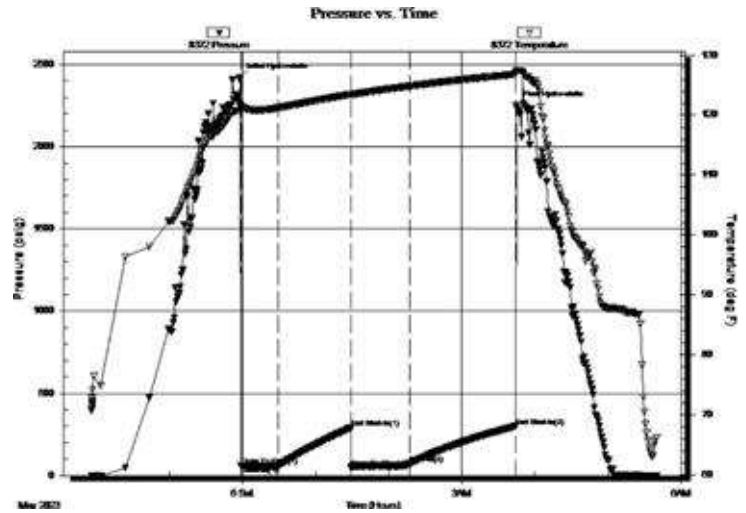
05/01/23 Spud @ 8:30pm, drilled 216'
 05/02/23 WOC Ran 5 jts 8 5/8 surface casing
 05/03/23 Drilling @ 2213'
 05/04/23 Drilling @ 3487'
 05/05/23 CFS @ 4338'
 05/06/23 TIH w/ bit after DST #1 @ 4560'
 05/07/23 CFS @ 4746'
 05/08/23 W.O. Cementers to run plug stands. Plugged w/ 50sx @ 4733, 50sx @ 1618, 50sx @ 650', 50sx @ 270', 20 sx @@ 60', 30 sx in RH, and 20sx in MH. 60/40 Poz, 4% gel. Total 270sx

DST #1 VIOLA 4483' - 4560'
30" - 60" - 45" - 90"

IF: Weak blow, built to 4.29"
 ISI: No blow back
 FF: BOB in 25 min, built to 15.18"
 FSI: No blow back

Rec'd: 236' GIP, 10' SGCM (2% G, 98% M)

SIP: 288-300#
 FP: 58-58#, 49-71#
 HP: 2422-2248#

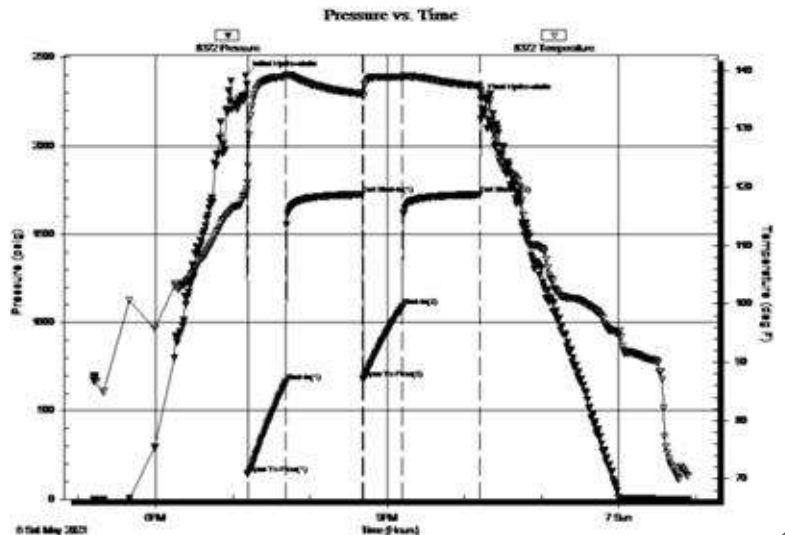


DST #2 SIMPSON 4616' - 4640'
30" - 60" - 30" - 60"

IF: BOB in 2 min, Built to 152.24"
 ISI: 1.75" Blow Back
 FF: BOB in 3 min, Built to 148.04#
 FSI: No Blow Back

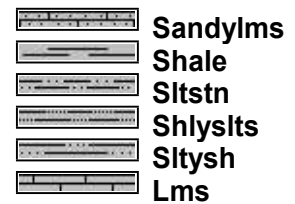
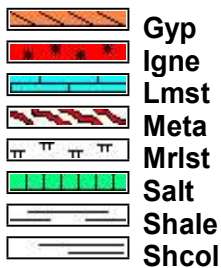
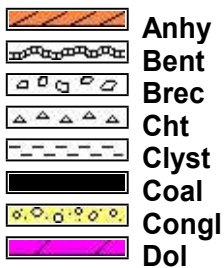
Rec'd: 1883' GW (6% G, 94% W), 126' GMCW (6% G, 10% M, 84% W), 195' SGMCW (2% G, 36% M, 62% W)

SIP: 1725-1725#
 FP: 139-661#, 679-1088#
 HP: 2397-2267#

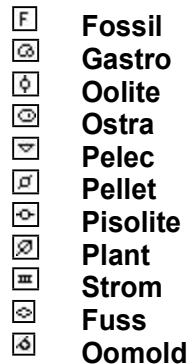
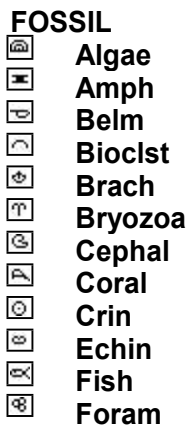


Log Tops		
Indian Cave	NA	NA
Tarkio	2853	-1142
Howard	3088	-1377
Heebner	3595	-1884
Douglas	3629	-1918
Upper Douglas SS	3645	-1934
Lower Douglas SS	NA	NA
Brown Lime	3775	-2064
Lansing	3794	-2083
Stark	4106	-2395
Hushpuckney	4143	-2432
Mississippi	4285	-2574
Kinderhook	4384	-2673
Viola	4542	-2831
Simpson Sh	4616	-2905
Simpson Sand	4624	-2913
Arbuckle	4733	-3022

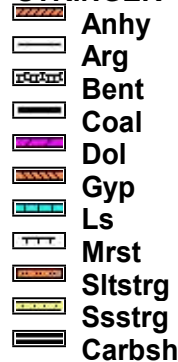
ROCK TYPES



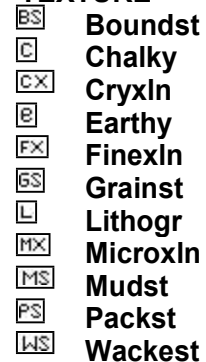
ACCESSORIES

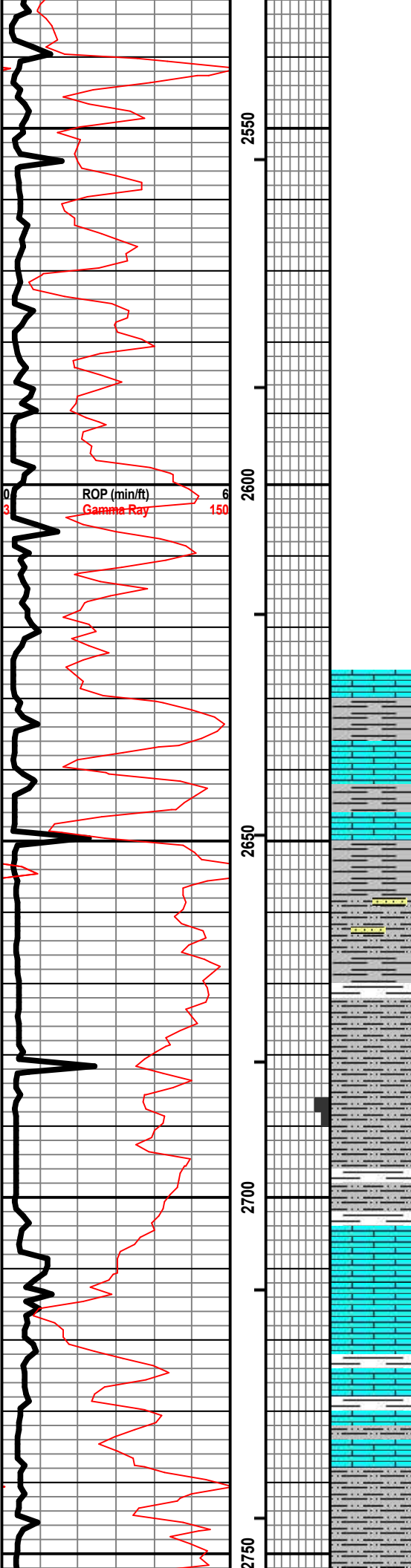


STRINGER



TEXTURE





LS - PRED DK GY, TAN / CRM IN PT, FOSS, W/SH - GY /DK GY

LS - GY/TAN, F XLN, FOSS, W/SH - GY/DK GY

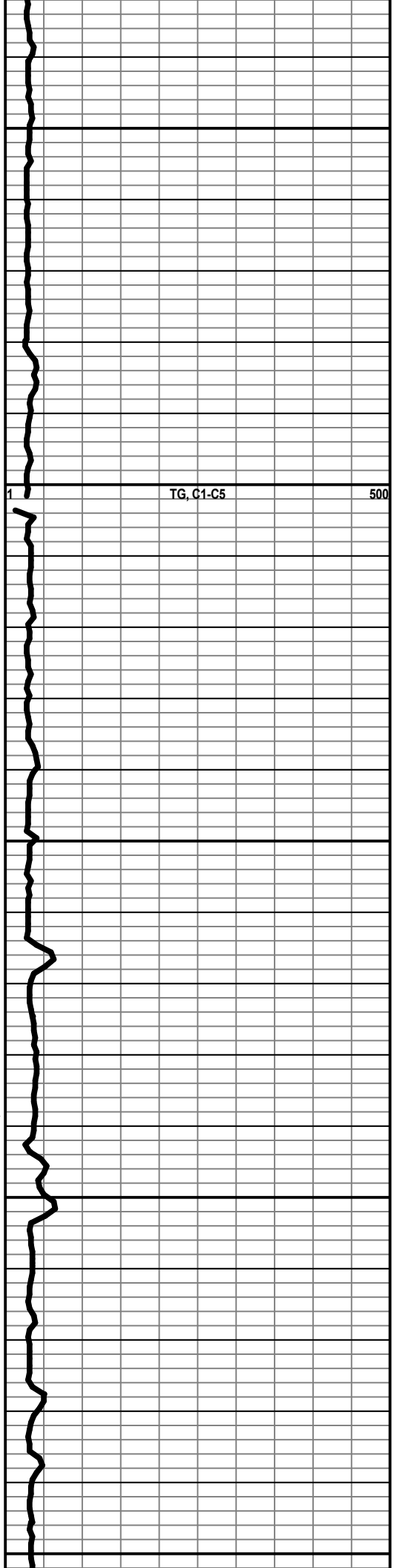
SH - GY, SLTY IN PT, W/ SCAT SS - GY, VF GR, SUB-ANG/SUB-RND, P CEM, SHLY IN PT, VP INTERGR POR, NS, NO ODOR

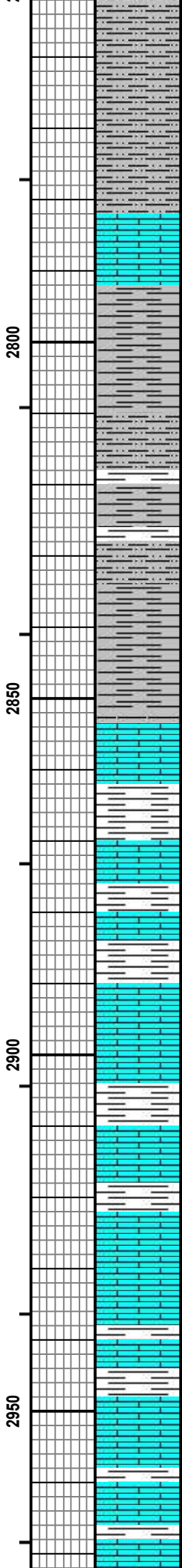
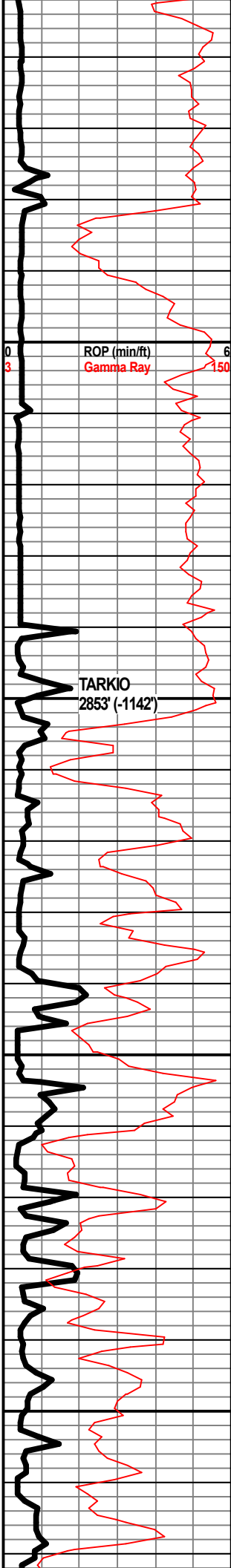
SS - GY /DK GY, VF GR, SUB-ANG, P CEM, PINTERGR POR IN PT, NSFO, NO SHO OF GAS, ABUND OIL SHEEN IN TRAY, W/SH - DK GY /GY, SLTY

SH - GY /GRN, SLTY IN PT

LS - TAN /CRM /LT BRN, F XLN, MOD DNS /DNS, FOSS IN PT, W/SH - GRN /GY

SH -GRN /GY /RDISH-BRN IN PT, SLTY IN PT, W/LS - CRM /TAN, F XLN, MOD DNS /DNS





SH - GY/LT GY, SLTY IN PT

LS - CRM / TAN / LT BRN IN PT, MOD DNS / DNS, ABUND FOSS, W/SH - GY, SLTY

SH - GY/GRN, SLTY IN PT

SH - DY GY / GY / LT GY / LT GRN, SLTY IN PT

LS - TAN / CRM / LT GR, F XLN, MOD DNS / DNS, ABUND FOSS IN PT, NO VIS POR, NS, NO ODOR

MISSED SAMPLE

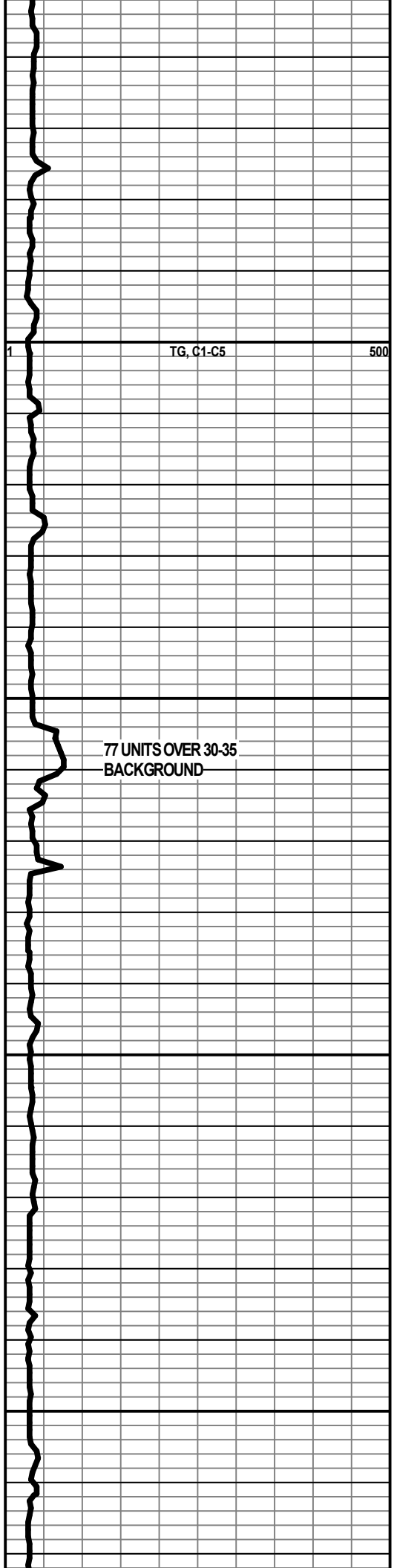
SH - PRED GY / GRN IN PT, W/LS - TAN / GY / CRM IN PT, MOD DNS / DNS, FOSS, NO VIS POR, NO SHOW

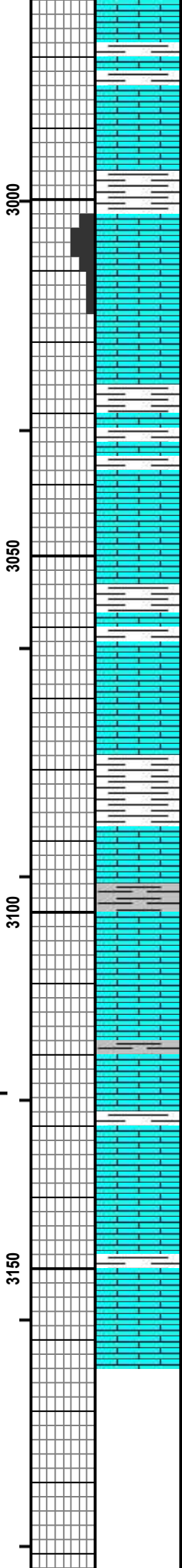
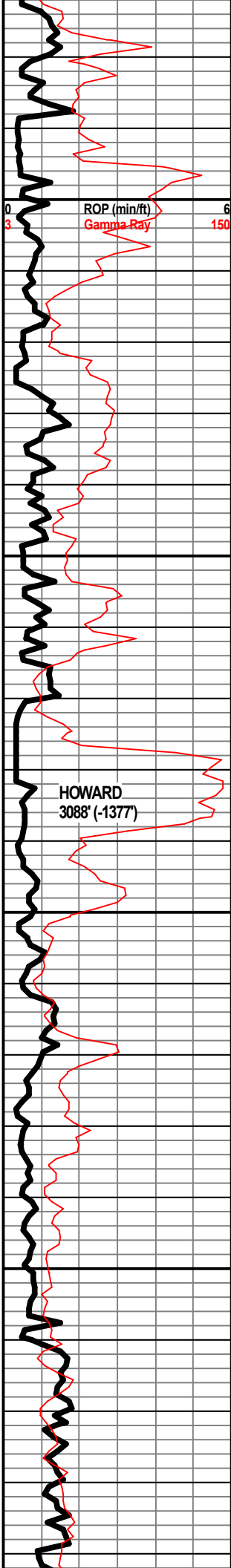
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LS - TAN / GY / CRM / BRN IN PT, F XLN, MOD DNS / DNS, FOSS, W/SH - LT GRN / GY

LS - CRM / TAN / GY, F XLN, MOD DNS, FOSS, W/SH - GY / GRN, MAR IN PT

LS - CRM / TAN, F XLN, VF XLN IN PT, PRED DNS / MOD DNS SUBCUB IN PT, W/SH - GY / LT GRN /





MOD DNS, SUBCHKY IN PT, W/SH - GY/LI GRN / RDISH-BRN IN PT

LS - CRM / TAN / DRK TAN, F XLN, DNS / MOD DNS, FOSS, W/SH - PRED LT GRN, GY IN PT

LS - CRM / TAN, F XLN, F / G VUG & INTERXLN POR, ABUND TINY VUGS, NS, NO ODOR, NO FLUOR

LS - GY / TAN / CRM, F / M XLN, MOD DNS / DNS, FOSS, NO VIS POR, NS, W/SH - TURQ / GRN / RDISH-BRN

LS - CRM / TAN / LT GY IN PT, F XLN, MOD DNS / DNS, FOSS, W/SH - GY / GRN / MAR / RDISH-BRN

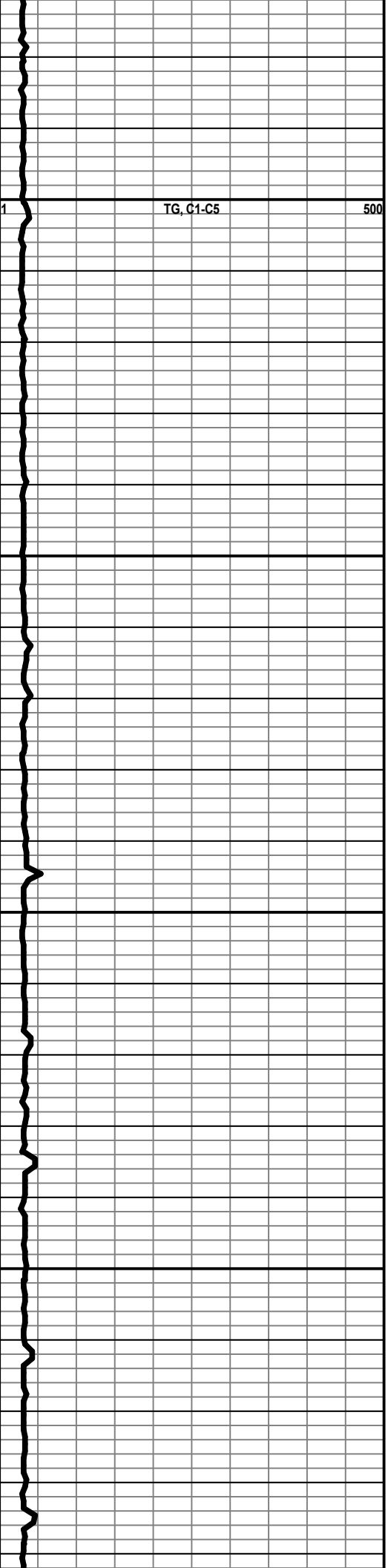
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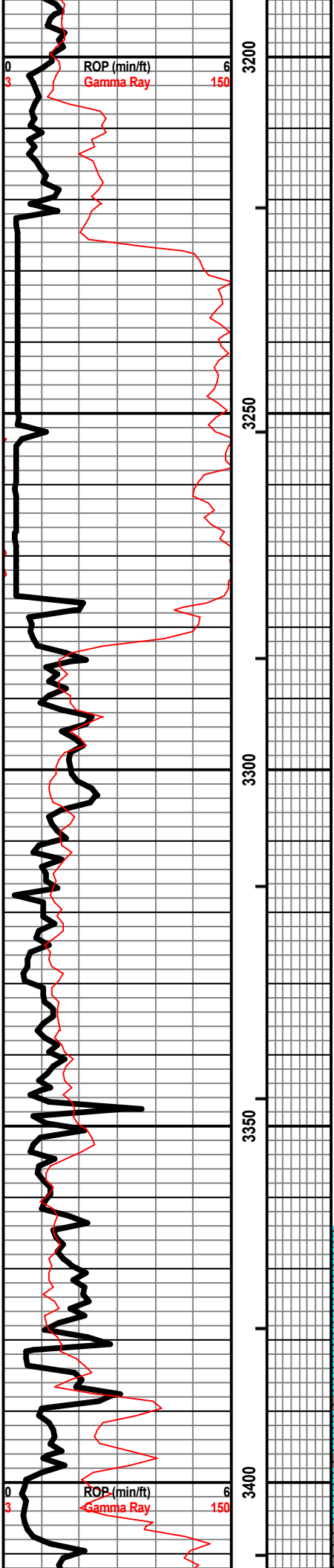
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LS - CRM / TAN / LT GY, F XLN, MOD DNS / DNS, FOSS IN PT, W/SH - GY

LS - CRM / TAN / GY, F / M XLN, MOD DNS / DNS, FOSS IN PT, W/SH - GY / GRN / MAR / RD-ORNG

LS - CRM / WHT, F / VF XLN IN PT, MOD DNS / DNS, SUBCHKY IN FEW PIECES, FOSS IN PT, W/SH - GRN / RDISH-BRN / MAR / GY



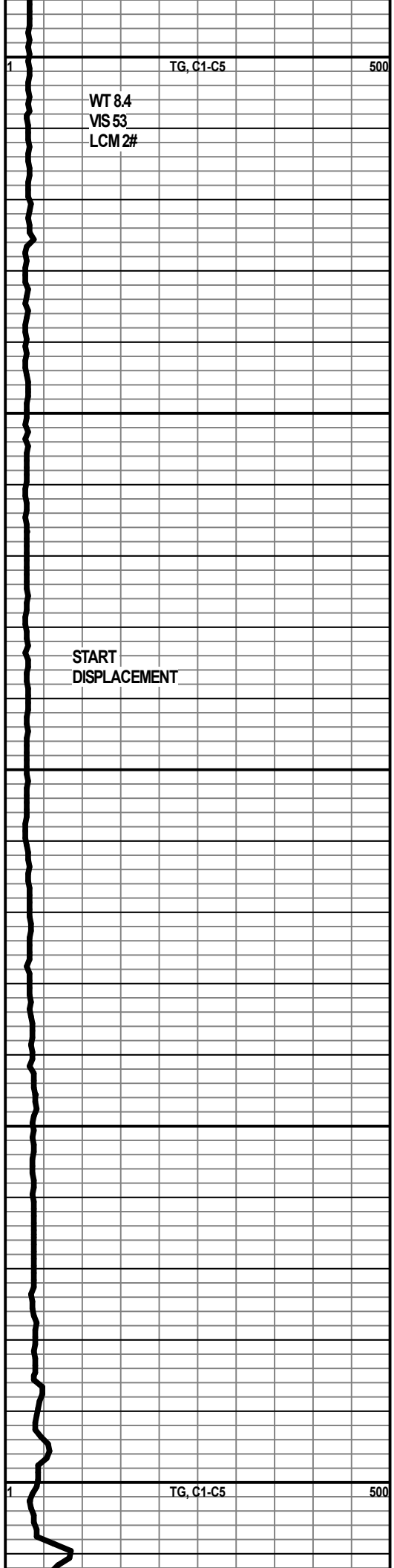


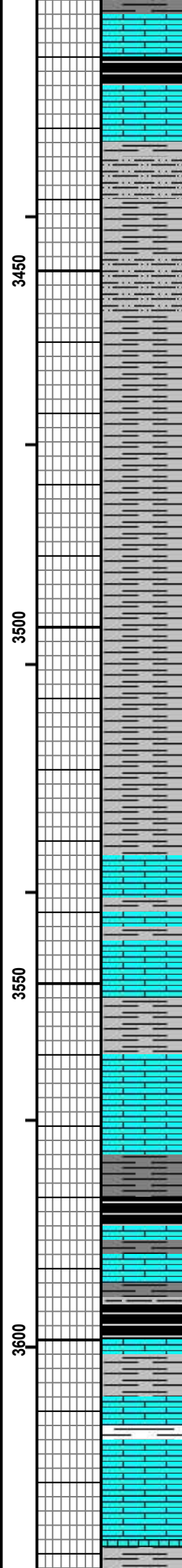
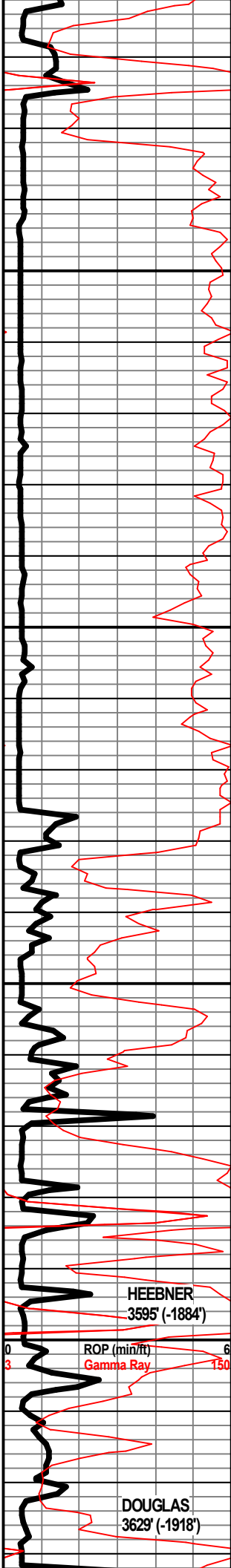
LS - TAN / CRM, F / M XLN, FOSS, MOD DNS, NS

LS - GY / TAN / CRM, F / M XLN, MOD DNS / DNS,
FOSS, W / SH - GY / DK GY

SH - DK GY / BLK, SLI CARB, W / LS - DK GY / GY, TAN
/ CRM IN PT, FOSS, DNS / MOD DNS

LS - GY / TAN, F XLN, MOD DNS, ABUND FOSS, W / SH





- DK GY/BLK, SLI CARB

LS - CRM/TAN, VF/F XLN, SUBCHKY/MOD DNS, CHKY IN PT

SH - GY/LT GY, SLTY IN PT, MOD DNS IN PT

SH - LT GY/GY, SLI SLTY IN PT

SH - LT GY/GY/SLI SLTY IN PT

SH - LT GY/GY/SLI SLTY IN PT

SH - LT GY/GY/SLI SLTY IN PT

SH - GY/LT GY, W/LS - DRK GY/DK TAN, M/F XLN, FOSS, DNS

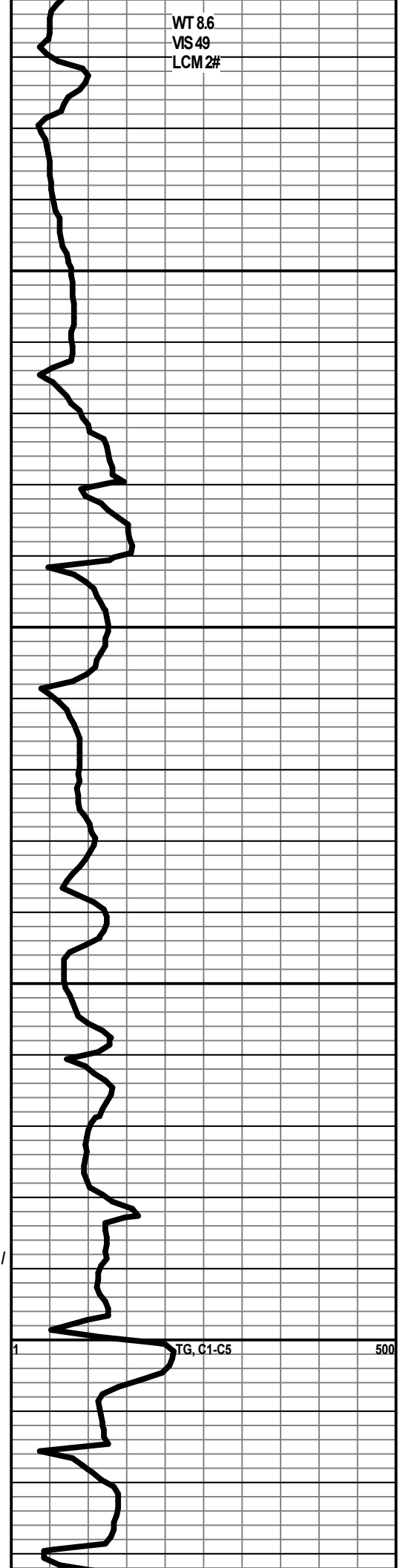
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LS - CRM/LT GY/GY, F/M XLN, MOD DNS/DNS, W/SH - DK GY/BLK, CARB

SH - BLK, CARB, W/SHOOF GAS BUB, W/LS - CRM/GY, F XLN, MOD DNS/DNS

LS - CRM, VF XLN, SUBCHKY/CHKY IN PT, MOD DNS IN PT, W/SH - GY

LS - CRM, VF/F XLN, PRED MOD DNS/DNS, SUBCHKY/CHKY IN PT, W/SH - LT GRN/GY



WT 8.6
VIS 49
LCM 2#

HEEBNER
3595' (-1884')

DOUGLAS
3629' (-1918')

TG, C1-C5

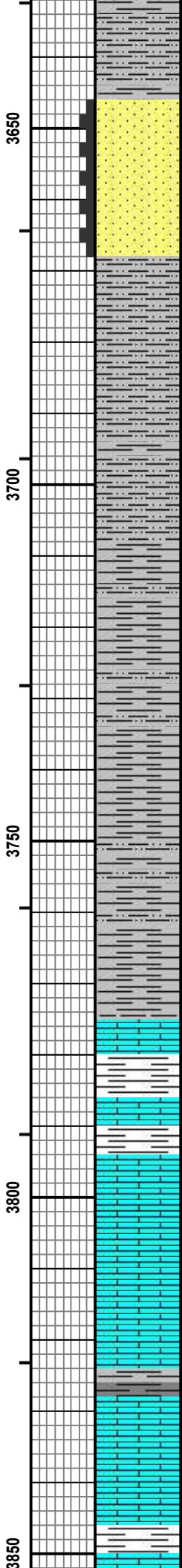
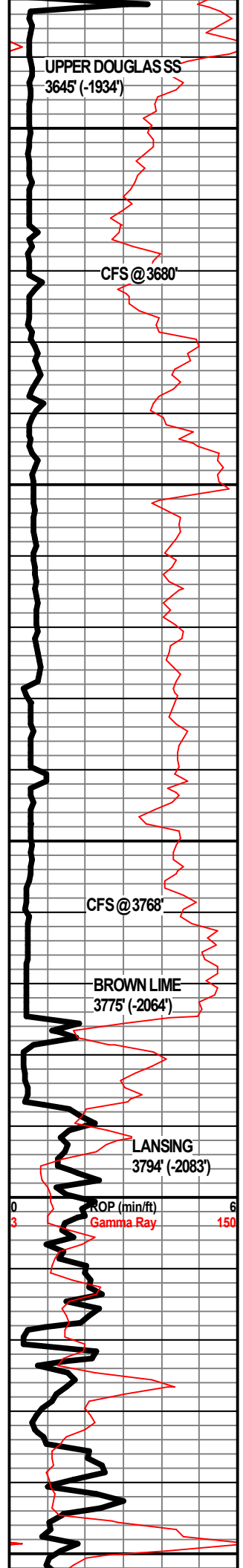
3450

3500

3550

3600

500



SH - LT GY / GY, SLTY IN PT

SS - LT GY / GY, VF GR, SUB-ANG / SUB-RND, W SRTED, MOD / W CEM, MOD DNS / DNS IN PT, NO VIS POR, NS, NO FLUOR

SS - LT GY / GY, VF GR, PRED MOD / W CEM, FRI IN FEW PIECES, SUB-ANG / SUB-RND, W SRTED, GLAUC IN PT, VP INTERGR POR IN PT, NS, NO ODOR, NO FLUOR

SLTST - LT GY / GY, MOD DNS / DNS, GLAUC IN PT

SH - GY / LT GY, SLTY IN PT

SH - LT GY / GY, SLI SLTY

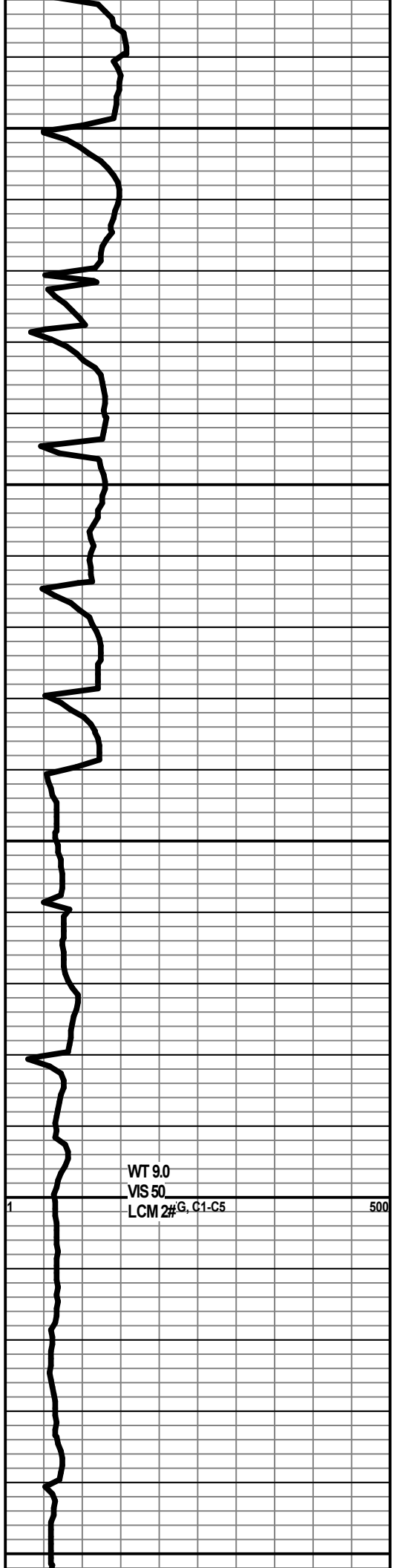
SH - LT GY, SLTY IN PT

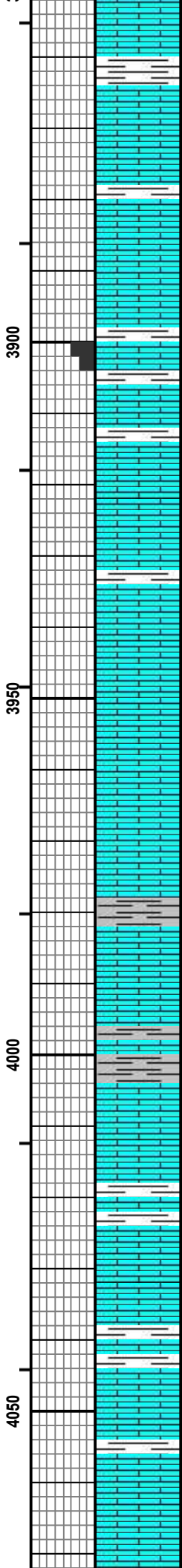
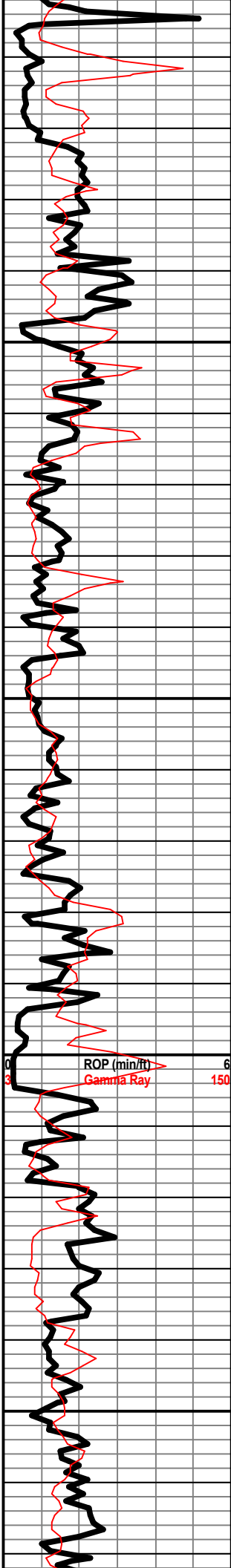
LS - CRM / TAN / BRN, F XLN, MOD DNS / DNS, FOSS IN PT, W / SH - GRN / GY

LS - TAN / CRM, F / VF XLN, MOD DNS, FOSS, W / SH - GRN / GY

LS - CRM / TAN, VF / F XLN, MOD DNS / SUBCHKY IN PT, FOSS IN PT, W / SH - GY / DK GY / BLK

LS - TAN / GY, F / M XLN, DNS, FOSS, W / LS - CRM, VF XLN, SUBCHKY / MOD DNS, W / SH - GRN / GY





LS - CRM / TAN, VF XLN, SUBCHKY / MOD DNS, W/
SH - GRN / GY

LT - PRED TAN, CRM IN PT, F / VF XLN, MOD DNS,
SUBCHKY IN PT, DNS IN PT, FOSS IN PT, W/SH - GNR
/ GY, W/SH - DK GY / BLK

LS - TAN / CRM, F / M XLN, MOD DNS / DNS, FOSS IN
PT, W/ SCAT LS - CRM, F XLN, FOSS, F / G INTERXLN
POR, NS, NO ODOR, NO FLUOR

LS - CRM, VF XLN, SUBCHKY / MOD DNS, FOSS IN
PT

LS - CRM / TAN, F / VF XLN, PRED DNS, OOLTIC,
ABUND FOSS, NO VIS POR, SUBCHKY / CHKY IN PT,
W/SH - GRN / RDISH-BRN

LS - CRM / WHT, VF XLN, PRED SUBCHKY, CHKY IN
PT

LS - TAN / GY, F XLN, MOD DNS / DNS, W/SH - GY / DK
GY

LS - CRM / TAN, F XLN, FOSS, F / G OOLMOLDIC POR,
NS, NO ODOR, NO FLUOR, W/SH - GY

LS - CRM / TAN, F / M XLN, FOSS, MOD DNS / DNS, W/
SH - LT GY / LT GRN

LS - CRM / TAN / GY / DK GY, F / M XLN, DNS / MOD
DNS, FOSS IN PT, W/SH - GY

LS - DK GY / GY / TAN, M / F XLN, DNS / MOD DNS,
FOSS IN PT / SH - GY

WT 9.1
VIS 50
LCM 2#

WT 9.1
VIS 50
LCM 2#

TG, C1-C5

WT 9.1
VIS 50
LCM 2#

ROP (min/ft)
Gamma Ray

6
150

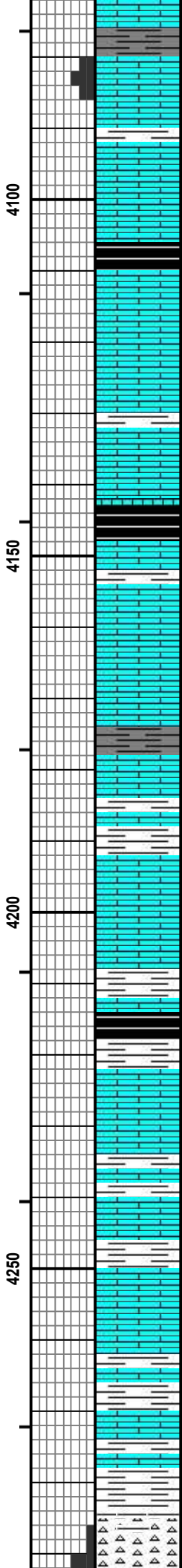
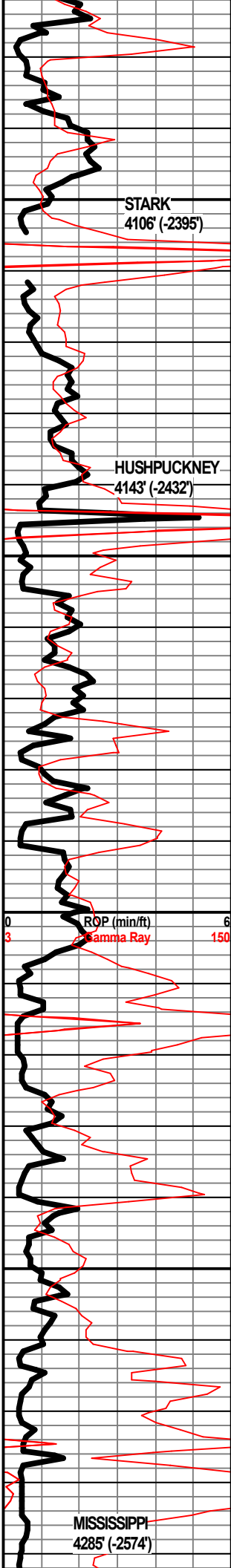
500

3900

3950

4000

4050



LS - CRM, VF XLN, ABUND MICRO FOSS, F INTERXLN POR IN PT, SSFO, LT BRN OIL DROPLETS, G ODOR WHEN BRKN, MOD YEL-GRN FLUOR IN SHOW ROCKS

LS - CM / TAN / GY, F / M XLN, MOD DNS / DNS, FOSS IN PT, W / SH - DK GY / BLK, CARB, W / SH - LT GY / LT GY

LS - CRM / TAN, F / VF XLN, PRED MOD DNS / SUBCHKY, DNS IN PT, FOSS IN PT, W / SH - TURQ / GRN

SH - BLK, CARB, W / LS - CRM / TAN / GY, F / M XLN, MOD DNS / DNS, FOSS IN PT

LS - CRM / TAN, F / M XLN, DNS / MOD DNS, FOSS IN PT, P INTERXLN POR IN FEW PIECES, NS, NO ODOR, SLI MINERAL FLUOR

LS - CRM / TAN / GY, F / M XLN, MOD DNS / DNS, FOSS IN PT, W / SH - DK GY, W / SH - GRN

LS - CRM / TAN / GY, F / M XLN, DNS, FOSS IN PT

SH - BLK, CARB, W / ABUND SH - LT GRN, W / LS - CRM / TAN / GY, DNS / MOD DNS

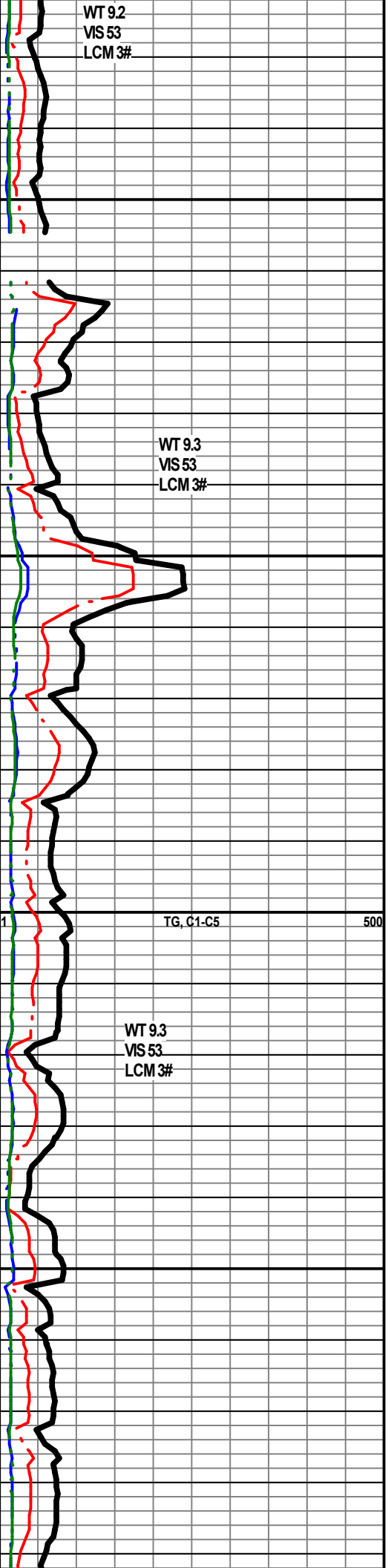
LS - CRM / TAN, F XLN, MOD DNS / DNS, W / SH - GRN / GY / PURP IN PT

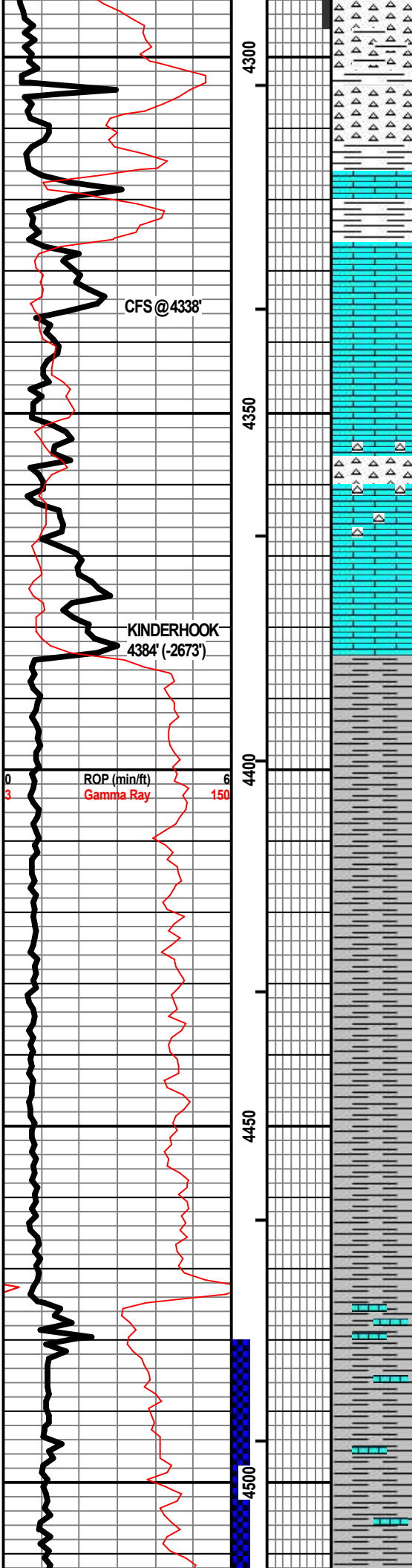
LS - TAN / GY / CRM, F XLN, MOD DNS / DNS, FOSS, W / SH - LT GY / LT GRN

LS - TAN / GY / CRM, F XLN, MOD DNS / DNS, FOSS IN PT, W / SH - RDISH-BRN / MAR / PURP / GRN / GY

LS - CRM / TAN, F XLN, MOD DNS / DNS, W / SH - MAR / GRN / GY / PURP

CHT - WHT / TAN PRED FRSH FEW PIECES WITH P





CHT - WHT / TAN, PRED FRSH, FEW PIECES WITH WEATH POR, SAT OIL STN, VSSFO IN PT, FAIR ODOR, MOD YEL-GRN FLUOR IN SHOW ROCKS, W/ ABUND SH - MAR / GRN / GY / PURP

FEW PIECES OF CHT - WHT / TAN, PRED FRSH, FEW W/ EDGE STN, OIL DROPLET SHEEN ACROSS TRAY, W/ LS - CRM / TAN, F XLN, P / F POR IN PT, NSFO, F CUP ODOR, FEW PIECES BRI GRN FLUOR, W/ SH - GRN

LS - TAN / CRM, F XLN, P / F INTERXLN POR, ABUND OIL DROPLET SHEEN ACROSS TRAY, F ODOR, BRI YEL-GRN FLUOR IN FEW PIECES, W/ SH - GRN / GY, W/ SCAT CHT - TAN / GY, FRSH

SH - GRN / GY / PURP / MAR, W/ LS - CRM / TAN, F XLN, MOD DNS / DNS

LS - CRM / TAN, F XLN, MOD DNS / DNS, W/ ABUND SH - PURP / MAR IN PT

LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS IN PT

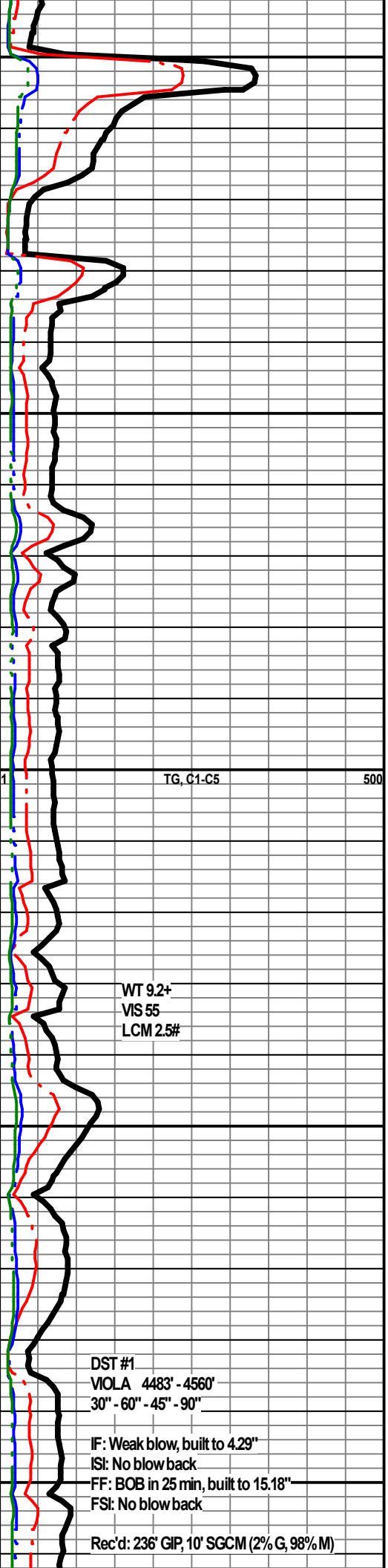
SH - LT GY, MOD DNS

SH - LT GY / GY, MOD DNS

SH - GY, MOD DNS

SH - GY / LT GY, MOD DNS

SH - GY, DNS, LMY IN PT



CFS @ 4338'

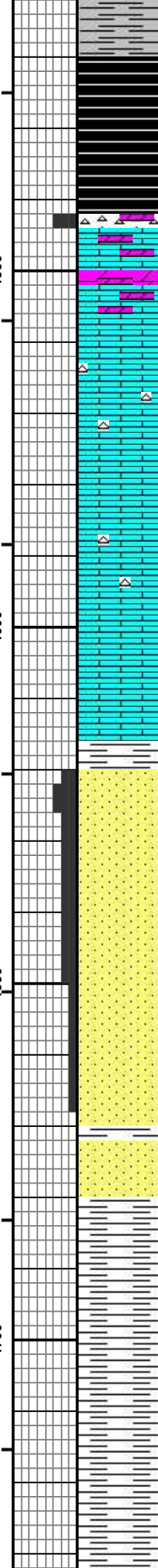
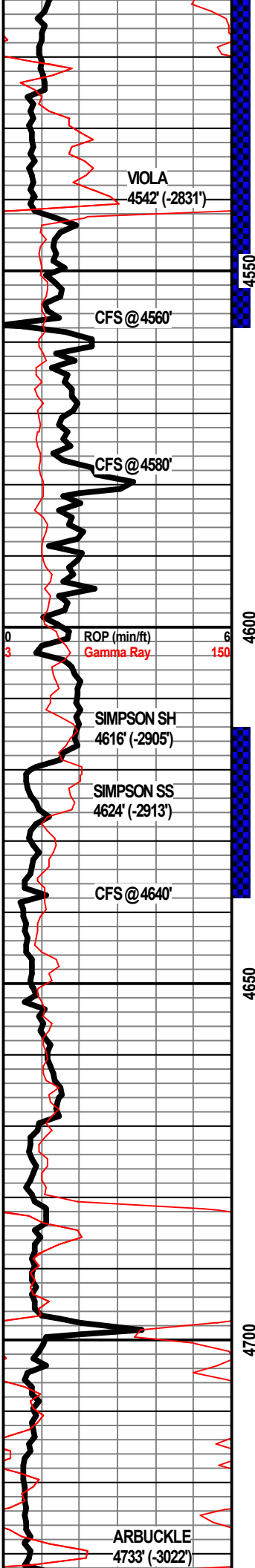
KINDERHOOK
4384' (-2673')

WT 9.2+
VIS 55
LCM 2.5#

DST #1
VIOLA 4483' - 4560'
30" - 60" - 45" - 90"

IF: Weak blow, built to 4.29"
ISI: No blow back
FF: BOB in 25 min, built to 15.18"
FSI: No blow back

Rec'd: 236' GIP, 10' SGCM (2% G, 98% M)



SH - BRNISH-BLK, CARB

● CHT - BRN, FOSS, F / G WEATH & VUG POR, FSFO, V LT BRN OIL DROPLETS, F ODOR, BRI YEL-GRN FLUOR, DOLOMITIC IN PT, W/LS - CRM, VF XLN, MOD DNS / SUBCHKY, NO VIS POR, SLI DOLOMITIC, W/SCAT DOLO - TAN / GY, F GR, SLI SUCR, MOD DNS

LS - TAN, LT GRY VFXLN, SOME BRN VF-CRYPTOXLN SCATT CHT LT GRAY, TAN FRESH,

LS - OFFWHITE, TAN, LT BRN VFXLN DENSE

LS - OFFWHITE, TAN VFXLN DENSE; LESSER LT BRN VF-CRYPTOXLN; SCATT. LT GRAY, TAN CHT

LS - VERY PRED. LT BRN VF-CRYPTOXLN, NVP SCATT. CHT AA

LS - TAN, LT BRN, GRAY VFXLN DENSE; SOME OFFWHITE GRAN. POOR-NVP; SCATT. CHT AA

● SST - GOOD INFLUX LT GRAY VF-FG, SUBANG-SUBRND, MOD WELL SORTED, CALC. CMT, NS; OFFWHITE, CLEAR VF-FG, SUBRND-RND, MOD-WELL SORTED, CALC. CMT WITH FAIR-GOOD ODOR, FAIR SFO, SG, PALE YELLOW FLUOR, MILKY CUT; SOME LS - LT BRN CRYPTOXLN, NVP

SS - GY / TAN, F GR, SUB-RND, MOD / W CEM, W SRTD, P INTERGR POR, FSFO WHEN BROKEN, F CUB ODOR, SLI GRN FLUOR IN SHO ROCKS

SS - WHT / LT GY / TAN, F GR, SUB-RND, W SRTD, MOD / W CEM, P INTERGR POR, NS

SS - WHT / TAN / CLR, F GR, SUBANG-SUBRND, MOD / W CEM, W SRTD, NO VIS POR, NS, W/ SH - GY / GRN / PURP IN PT

SH - GY / GRN

SH - TURQ / GRN / GY, WAXY IN PT

SIP: 288-300#
FP: 58-58#, 49-71#
HP: 2422-2248#

WT 9.3
VIS 54
LCM 5#

WES HANSON ON LOCATION

WT 9.2
VIS 57
LCM 4#

TG, C1-C5 500

WT 9.3
VIS 51
LCM 2#

AARON BACK ON LOCATION

DST #2
SIMPSON 4616' - 4640'
30" - 60" - 30" - 60"

IF: BOB in 2 min, Built to 152.24"
ISI: 1.75" Blow Back
FF: BOB in 3 min, Built to 148.04#
FSI: No Blow Back

Rec'd: 1883' GW (6% G, 94% W), 126' GMCW (6% G, 10% M, 84% W), 195' SGM CW (2% G, 36% M, 62% W)

SIP: 1725-1725#
FP: 139-661#, 679-1088#
HP: 2397-2267#

CFS @ 4746'

4750

4800

DOLO - TAN, F XLN, MOD DNS / DNS, SUCR IN FEW
PIECES, P INTERXLN POR IN FEW PIECES, PINPOINT
VUGS IN FEW PIECES, NS, NO ODOR, SLI MINERAL
FLUOR

DOLO - CRM / TAN, F / VF XLN, PRED MOD DNS /
DNS, POR INTERXLN POR IN PT, NS, NO ODOR, SLI
MINERAL FLUOR

DOLO - CRM / TAN, PRED F XLN, M XLN IN PT, MOD
DNS / DNS, P INTERXLN POR IN PT, NS, NO ODOR,
SLI MINERAL FLUOR

DOL - CRM / TAN, F XLN, P / F INTERXLN & VUG POR,
MOD DNS / DNS IN PT, NS, NO ODOR, SLI MINERAL
FLUOR

RTD 4810'

ENTIRE REPORT
SLID UP 3' TO
MATCH LOGS

6
150

ENTIRE REPORT 5
SLID UP 3' TO
MATCH LOGS

500



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Indian Oil Company
PO Box 209
Medicine Lodge, KS 67104
ATTN: Aaron Young

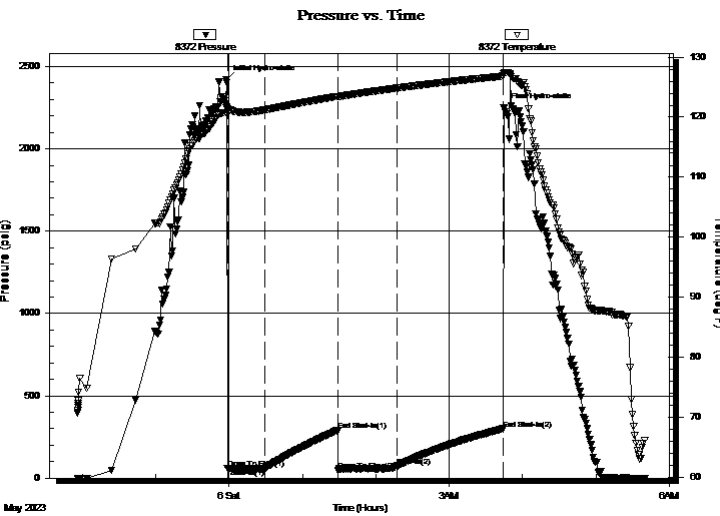
26-30S-12W Barber
Peace Pipe 1
Job Ticket: 70513 **DST#: 1**
Test Start: 2023.05.05 @ 21:56:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 23:58:32 Tester: Leal Cason
Time Test Ended: 05:40:02 Unit No: 72
Interval: 4483.00 ft (KB) To 1560.00 ft (KB) (TVD) Reference Elevations: 1711.00 ft (KB)
Total Depth: 4560.00 ft (KB) (TVD) 1699.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8372 Inside
Press@RunDepth: 71.44 psig @ 4557.00 ft (KB) Capacity: psig
Start Date: 2023.05.05 End Date: 2023.05.06 Last Calib.: 2023.05.06
Start Time: 21:56:01 End Time: 05:40:02 Time On Btm: 2023.05.05 @ 23:57:32
Time Off Btm: 2023.05.06 @ 03:44:32

TEST COMMENT: IF: Weak Blow , Built to 4.29"
IS: No Blow Back
FF: Fair Blow , BOB in 25 minutes, Built to 15.18"
FS: No Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2421.95	121.48	Initial Hydro-static
1	58.08	121.33	Open To Flow (1)
32	58.20	121.21	Shut-In(1)
91	288.29	123.43	End Shut-In(1)
92	49.28	123.43	Open To Flow (2)
140	71.44	124.83	Shut-In(2)
227	299.62	126.86	End Shut-In(2)
227	2248.00	127.29	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	236' GIP	0.00
10.00	SGCM 2%G 98%M	0.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Indian Oil Company

26-30S-12W Barber

PO Box 209
Medicine Lodge, KS 67104

Peace Pipe 1

Job Ticket: 70513

DST#: 1

ATTN: Aaron Young

Test Start: 2023.05.05 @ 21:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	236' GIP	0.000
10.00	SGCM 2%G 98%M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

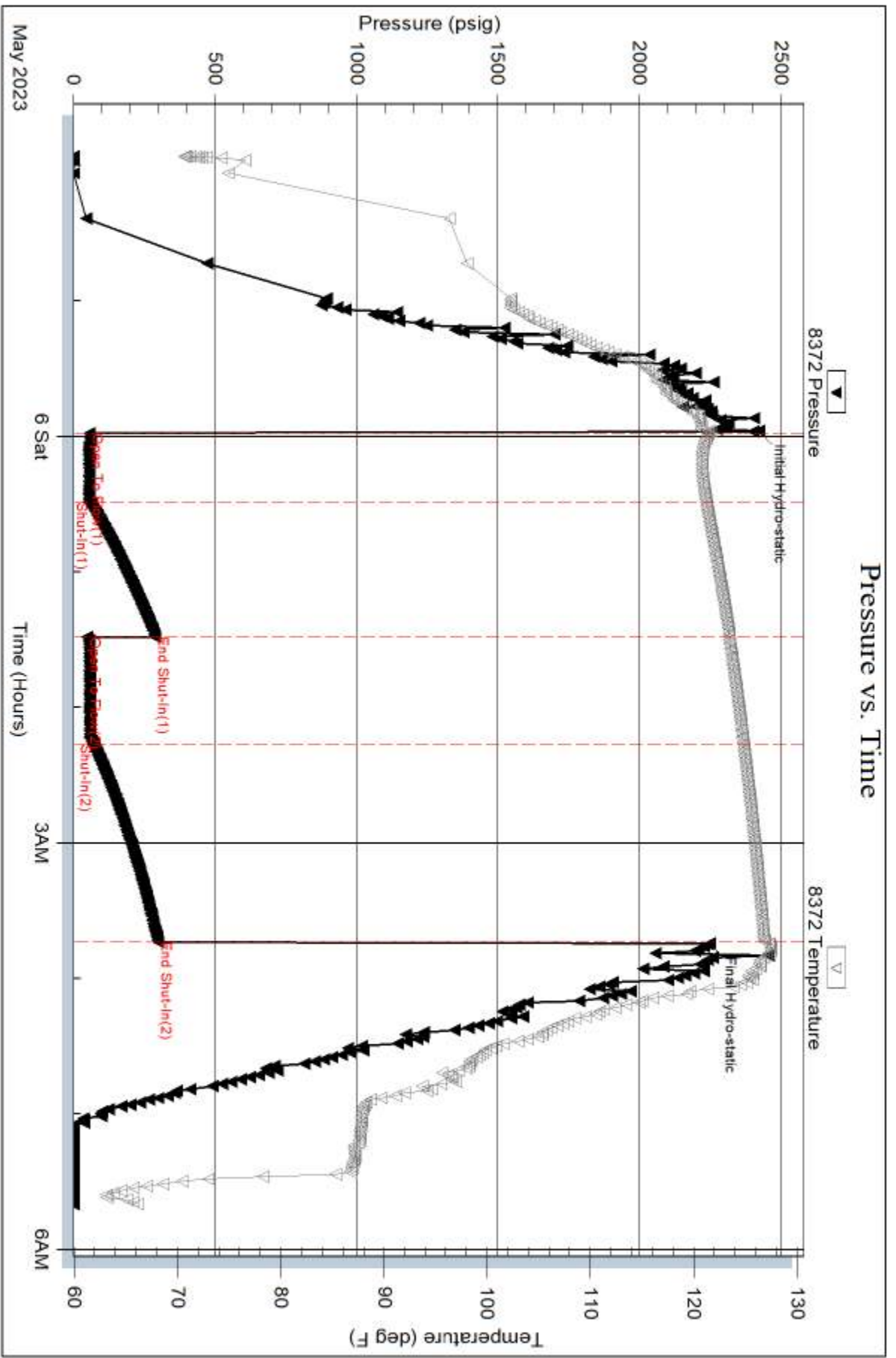
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

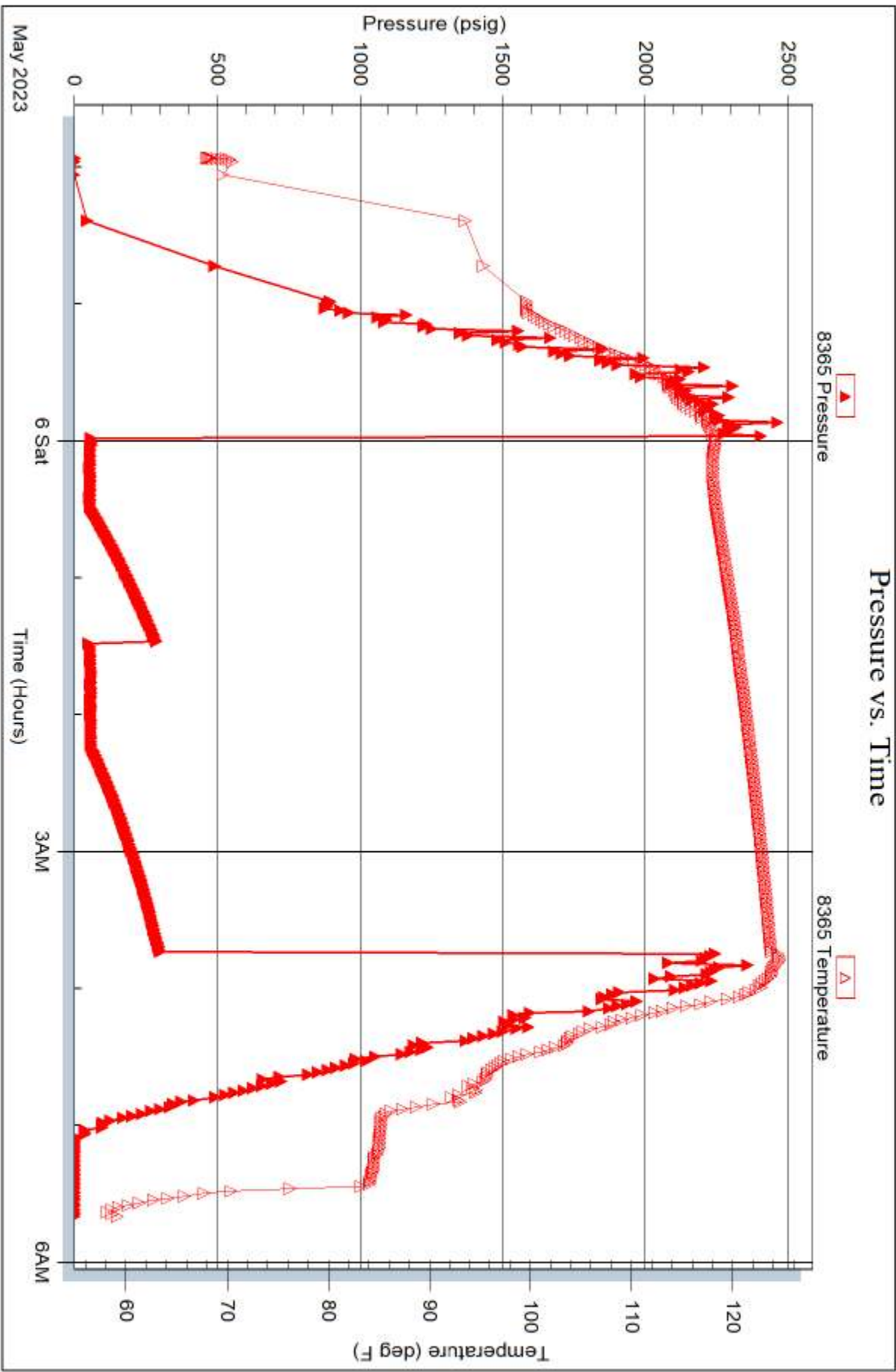


Serial #: 8365

Outside Indian Oil Company

Peace Pipe 1

DST Test Number: 1





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Indian Oil Company
PO Box 209
Medicine Lodge, KS 67104
ATTN: Aaron Young

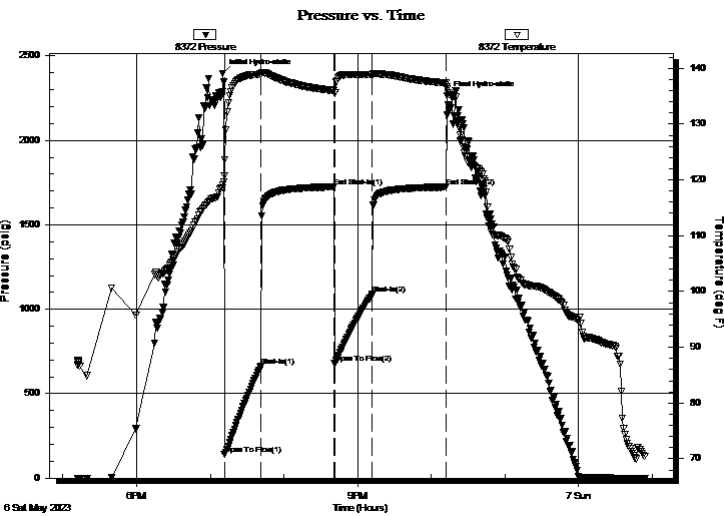
26-30S-12W Barber
Peace Pipe 1
Job Ticket: 70514 **DST#: 2**
Test Start: 2023.05.06 @ 17:12:00

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:11:32
Time Test Ended: 00:54:02
Interval: **4616.00 ft (KB) To 4640.00 ft (KB) (TVD)**
Total Depth: 4640.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 72
Reference Elevations: 1711.00 ft (KB)
1699.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8372 Inside
Press@RunDepth: 1088.26 psig @ 4622.00 ft (KB) Capacity: psig
Start Date: 2023.05.06 End Date: 2023.05.07 Last Calib.: 2023.05.07
Start Time: 17:12:01 End Time: 00:54:02 Time On Btm: 2023.05.06 @ 19:10:17
Time Off Btm: 2023.05.06 @ 22:13:02

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes, Built to 152.24"
IS: 1.75" Blow Back
FF: Strong Blow , BOB in 3 minutes, Built to 148.04"
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2397.45	119.07	Initial Hydro-static
2	139.27	120.69	Open To Flow (1)
31	660.84	138.97	Shut-In(1)
91	1725.10	135.99	End Shut-In(1)
91	678.91	135.56	Open To Flow (2)
122	1088.26	138.88	Shut-In(2)
182	1724.59	137.33	End Shut-In(2)
183	2267.28	136.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1883.00	GSY Water 6%G 94% W	25.33
126.00	GMCW 6%G 10%M 84%W	1.77
195.00	SGMCW 2%G 36%M 62%W	2.74

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Indian Oil Company
PO Box 209
Medicine Lodge, KS 67104
ATTN: Aaron Young

26-30S-12W Barber
Peace Pipe 1
Job Ticket: 70514 **DST#: 2**
Test Start: 2023.05.06 @ 17:12:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	61000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

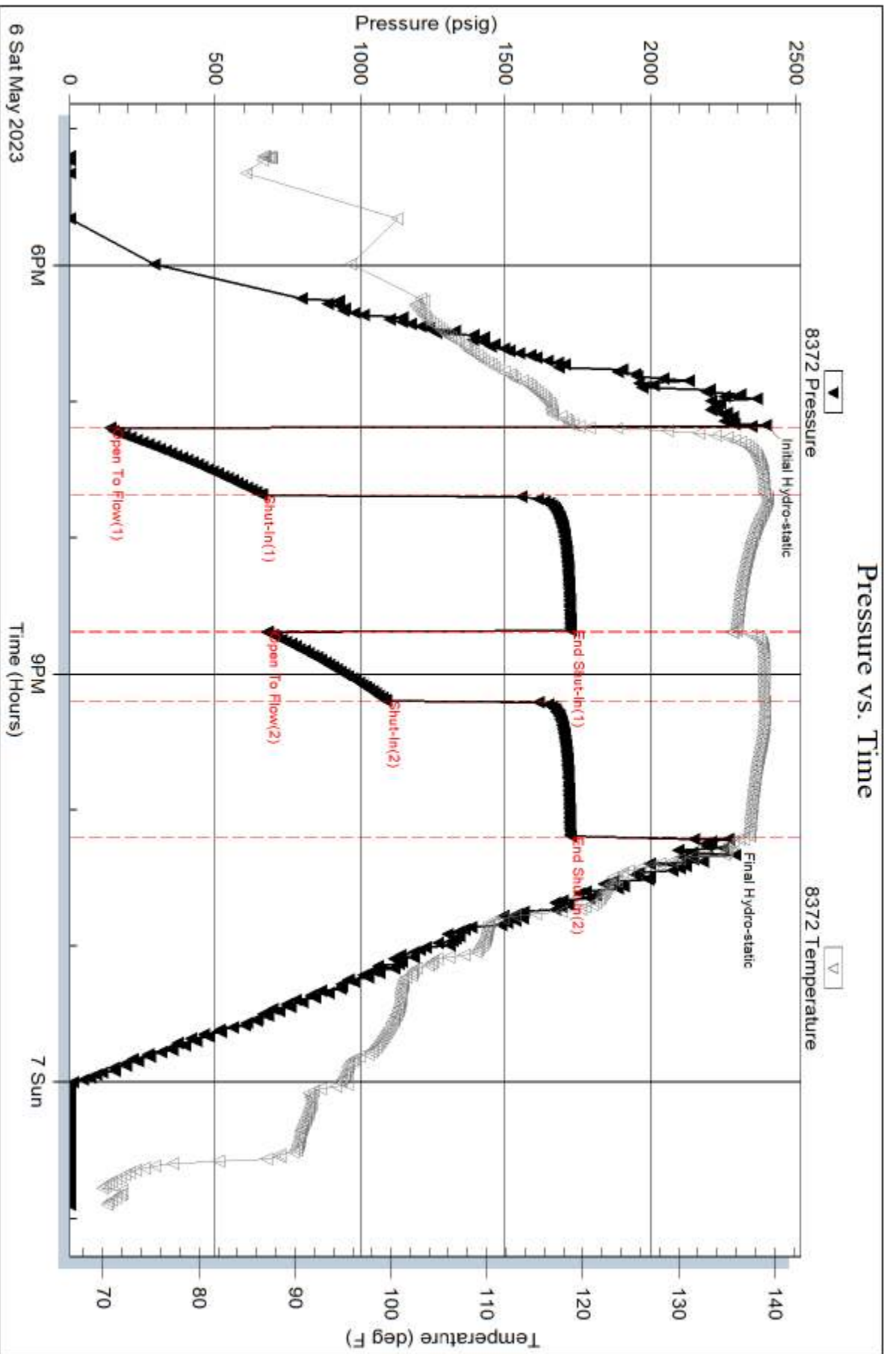
Length ft	Description	Volume bbl
1883.00	GSY Water 6%G 94% W	25.330
126.00	GMCW 6%G 10%M 84%W	1.767
195.00	SGMCW 2%G 36%M 62%W	2.735

Total Length: 2204.00 ft Total Volume: 29.832 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW w as .12 @ 68 degrees

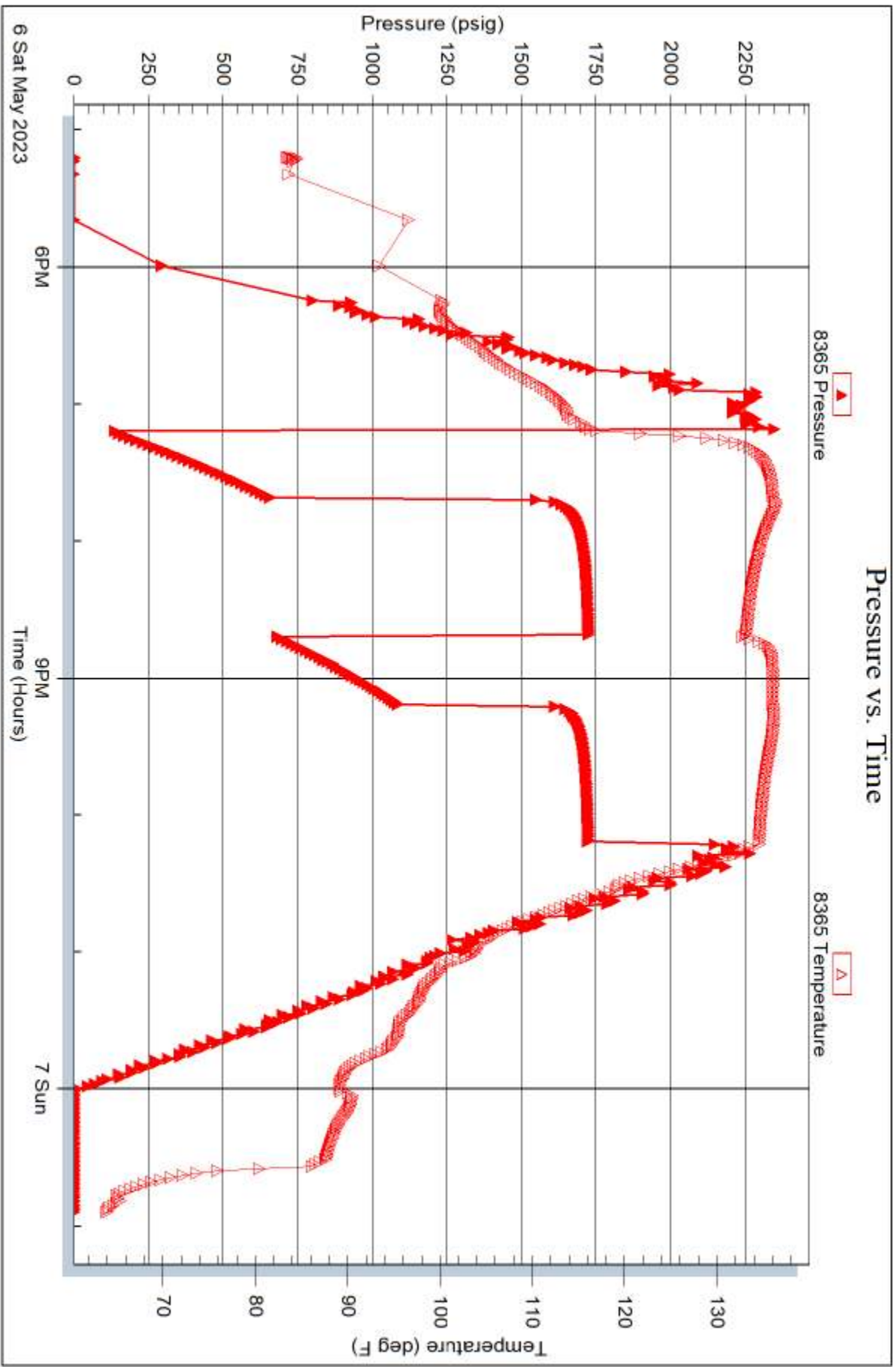


Serial #: 8365

Outside Indian Oil Company

Peace Pipe 1

DST Test Number: 2





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
INDIAN OIL CO INC
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Invoice Date: 5/2/2023
Invoice #: 0368425
Lease Name: Peace Pipe
Well #: 1
County: Barber, Ks
Job Number: WP4222
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pozmix 60/40	175.000	15.000	2,625.00
Calcium Chloride	453.000	0.750	339.75
Cello Flake	44.000	1.750	77.00
Light Eq Mileage	25.000	2.000	50.00
Heavy Eq Mileage	50.000	4.000	200.00
Ton Mileage Minimum	1.000	300.000	300.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Blending & Mbdng	175.000	1.400	245.00

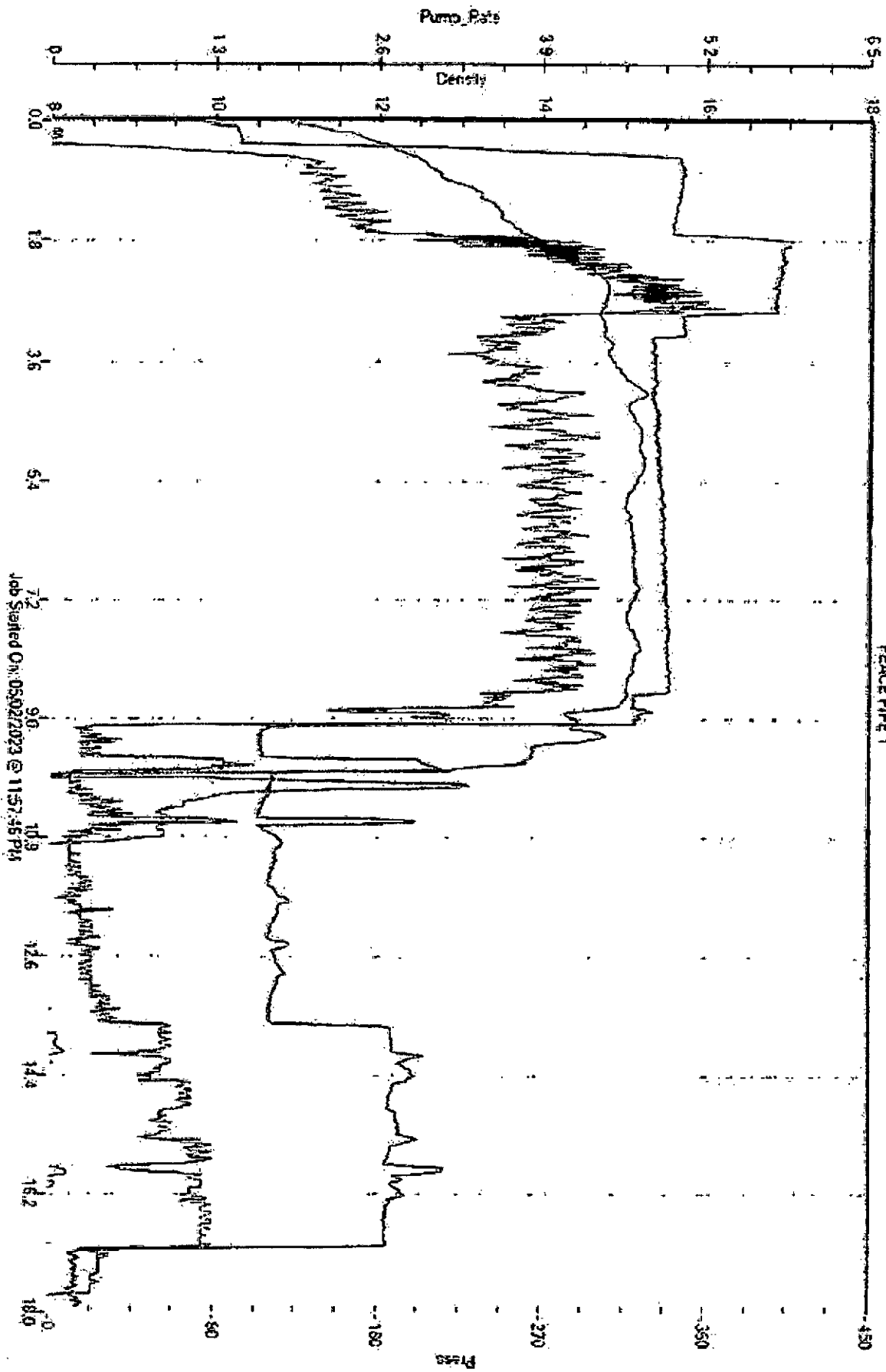
Total 5,361.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 3/4% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

INDIAN OIL
PEACE PIPE 1



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

June 24, 2024

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: ACO-1
API 15-007-24469-00-00
PEACE PIPE 1
NE/4 Sec.26-30S-12W
Barber County, Kansas

Dear Anthony Farrar:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/01/2023 and the ACO-1 was received on June 21, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department