

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

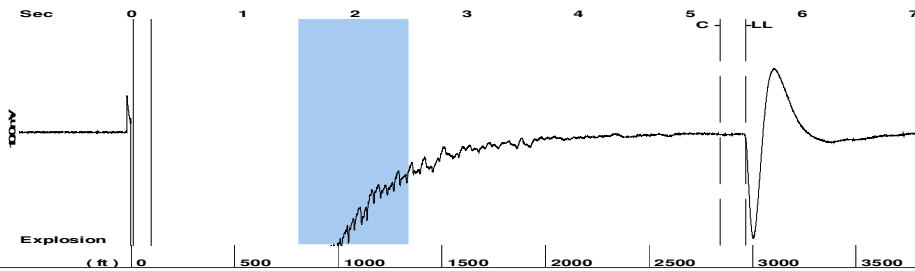
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

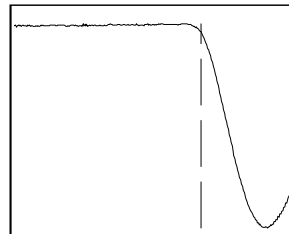
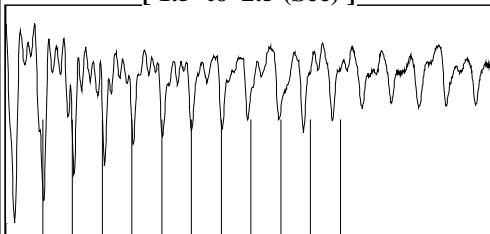
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Zwick #2 (acquired on: 06/16/24 13:26:46)



Filter Type High Pass Automatic Collar Count Yes Time 5.496 sec
 Manual Acoustic Velo 1035.95 ft/s Manual JTS/sec 16.3399 Joints 93.5817 Jts
 Depth 2966.54 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Zwick #2 (acquired on: 06/16/24 13:26:46)

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.01 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Novy Oil & Gas Well: Zwick #2 (acquired on: 06/16/24 13:26:46)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Casing Pressure 38.9 psi (g)
 Casing Pressure Buildup -0.0 psi
 0.25 min
 Gas/Liquid Interface Pressure 44.0 psi (g)

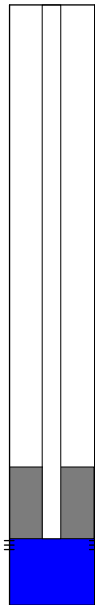
Liquid Level Depth 2966.54 ft

Pump Intake Depth 3500.00 ft

Formation Depth 3542.00 ft

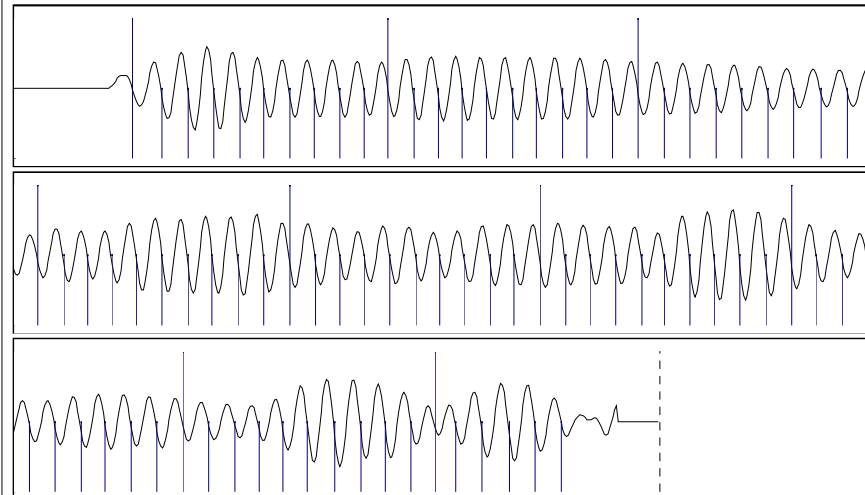
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 533 ft
 Equivalent Gas Free Liquid HT (TVD) 533 ft

Acoustic Test



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Liquid Stream Below Tubing
 Oil 0 %
 Water 100 %
 Liquid Below Tubing 100 %
 Pump Intake 225.2 psi (g)
 Producing BHP 244.3 psi (g)
 Static BHP - * - psi (g)

Group: Novy Oil & Gas Well: Zwick #2 (acquired on: 06/16/24 13:26:46)



Acoustic Velocity 1079.53 ft/s Joints counted 85
 Joints Per Second 17.0272 jts/sec Joints to liquid level 93.5817
 Depth to liquid level 2966.54 ft Filter Width 14.3399 18.3399
 Automatic Collar Count Yes Time to 1st Collar 0.276 5.268

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/24/2024

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21682-00-00
ZWICK 2
SE/4 Sec.17-22S-08W
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/24/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"