KOLAR Document ID: 1782988

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		,						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.					
Depth to	•	m: T.D		Plugging Commenced: Plugging Completed:						
Depth to	Top: Botto	m:T.D			y					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ( )										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed				
	(Print Name)			Employee of Operator or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 
 Invoice Date:
 6/10/2024

 Invoice #:
 0376970

 Lease Name:
 Crystal

 Well #:
 1-4

 County:
 Ellis, Ks

 Job Number:
 WP5476

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	350.000	16.000	5,600.00
Cement Gel-Tacobond	1,700.000	0.450	765.00
Hulls	8.000	50.000	400.00
Light Eq Mileage	120.000	2.000	240.00
Heavy Eq Mileage	360.000	4.000	1,440.00
Ton Mileage	1,806.000	1.500	2,709.00
Cement Blending & Mixing	350.000	1.400	490.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 14,169.00

 Sales Tax:
 764.53

 Total
 14,933.53

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



					_							
Customer	LD Drilling Inc		Lease & Well #	Crystal 1-4	ı				Date		6/10	2024
Service District	Pratt Kansas		County & State	Ellis Kansa	as	Legals S/T/R	4-11	s-16w	Job#			
Job Type	РТА	☑ PROD	□ INJ	□ SWD		New Well?	□ YES	☑ No	Ticket#		wn	5476
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures								3476		
916	M Brungardt	☐ Hard hat		□ Gloves			□ Lockout/Ta		□ Warning Sig	nc & Elaggir		
540/522	M McGraw	☐ H2S Monitor		□ Eye Prote	ection		□ Required P	9	□ Fall Protecti		ig	
179/533	McGraw E J	☐ Safety Footwea	ar	□ Respirato	ry Prote	ection	□ Slip/Trip/Fa		□ Specific Job		vnecta	tions
206	B Whitfeild	☐ FRC/Protective	Clothing	☐ Additiona	al Chemi	ical/Acid PPE	□ Overhead H		□ Muster Poin			
		☐ Hearing Protec	tion	☐ Fire Exting	guisher		□ Additional	concerns or is	ssues noted below		cution	,
						Con	nments					
Product/ Service												
Code		Descr	ription			Unit of Measure	Quantity					lot Amount
cp055	H-Plug A					sack	350.00				e E	\$5,600.0
ср096	Cement Gel					lb	1,700.00					\$765.00
cp165	Cottonseed Hulls					lb	400.00			_		\$400.00
m015	Light Equipment Mile	eage				mi	120.00					\$240.00
m010	Heavy Equipment Mi	ileage				mi	360.00					\$1,440.00
m020	Ton Mileage					tm	1,806.00					\$2,709.00
:060	Cement Blending & N	Mixing Service				sack	350.00					\$490.00
1013	Depth Charge: 2001'-	-3000'				job	1.00					\$2,000.00
:035	Cement Data Acquisi	ition				job	1.00					\$250.00
061	Service Supervisor					day	1.00					\$275.00
												7=11111
												7
					_							
<del></del>					_							
					-							
					$\dashv$							
					-							
					_							
Custom	er Section: On the f	ollowing scale hov	v would you rate H	urricane Servi	ices Inc	?					_	
					1000 1110.		otal Taxable	•		Net:		\$14,169.00
Base	ed on this job, how I	ikely is it you wo	uld recommend H	ISI to a collea	ague?			m certain prod	Tax Rate:	Cala T	-	_
Unlike	□ □ □ □ □ oty 1 2 3		□ □ □ 6 7 8	9 10	Extremel	u H w	sed on new wells lurricane Services rell information ab	to be sales ta relies on the ove to make a	x exempt. customer provided determination if	Sale Tax:	\$	
				0 10	Externel		ISI Represe		exempt. Mark Brung	Total:	\$	14,169.00
RMS: Cash in advance	e unless Hurricane Serv	rices Inc. (HSI) has a	approved credit prior	to sale. Credit t	terms of s	sale for approved ac	counts are total	nvoice due on	or before the 30th of	day from the day	ate of in	voice Past

due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no glarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms of all terms of the customer guarantees.

**CUSTOMER AUTHORIZATION SIGNATURE** 



TRE	ATMEN	T REPO	DRT				
omer:	LD Drilli	ng Inc		Well:	Crystal 1-4	Ticket:	wp 5476
City, State: Walker Kansas County:		County:	Ellis Kansas	6/10/2024			
Rep:	Dalton F	opp	pe	S-T-R:	4-11s-16w	Service:	PTA
hole l	nformatio	on		Calculated Slu	uru - Lood	Calc	ulated Slurry - Tail
							urateu Siurry - Tan
epth:				Weight:	13.7 ppg	Weight:	ppg
Size:	5 1/5	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
epth:	3453	ft		Yield:	1.43 ft <sup>3</sup> / sx	Yield:	ft³/sx
Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
		ft		Depth:	ft	Depth:	ft
				A Charles Control	0.0 bbls		0 bbls
					90.4 bblc		0.0 bbls
e.iiti			TOTAL_				0.0 bbis
RATE	PSI	BBLs	BBLs	REMARKS		Total Sacks.	
		-	-	on location job and safet	y		
			// <b>*</b>	spot trcks and rig up			
			-				
2.0	-	3.8	3.8	mix 15 sacks H-Plug at 1	3.7 ppg		
			-	start job down casing		ř	
3.5	20.0	10.0	10.0	fresh water	9		
3.5	50.0	19.0	29.0	mix 75 sacks H-Plug at 1	3.7 ppg and 200lbs cotton seed l	hulls	
3.5	60.0		29.0	mix 34 sacks of gel			
3.5	60.0	38.0	67.0	mix 150 sacks H-Plug at	13.7 ppg and 200lbs cotton seed	hulls	
-				cement in and shut down	1		
-		-					
		-					
2.0		31.0			surface		
				izo ouene i i i iug io			· · · · · · · · · · · · · · · · · · ·
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$\dashv$							
-							
							***************************************
	CREW			UNIT		SUMMARY	
enter:	M Bru	ıngardt		916	Average Rate	Average Pressure	Total Fluid
rator:				540/522	3.0 bpm	32 psi	102 bbls
lk #1:		aw E J		179/533			
	hole In Size: epth: epth: cker: epth: nent: RATE	charter   LD Drilling	CREW   Page   Page	Walker Kansas   Walker Kansas   Rep:   Dalton Popp	State: Walker Kansas Rep: Dalton Popp  Calculated Sites: 77/8 in epth: 3453 ft Size: 51/5 in epth: 3453 ft Size: in epth: 6t	Marcon   M	County   County   County   Ellis Kansas   Date

ftv: 15-2021/01/25 mplv: 453-2024/05/20

