

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/30/2024	34416

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
APR 05 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-6	Ellis	Scott	Southwind Rig #8	Oil	Development	Surface Job	Kirby
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
576D-S	Pump Charge - <u>Shallow Surface (< 500 Ft.)</u>				1	Job	1,250.00	1,250.00
279	Bentonite Gel				7	Sack(s)	30.00	210.00T
290	D-Air				2	Gallon(s)	45.00	90.00T
325	Standard Cement				185	Sacks	17.50	3,237.50T
278	Calcium Chloride				9	Sack(s)	55.00	495.00T
276	Flocele				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				185	Sacks	2.00	370.00
583D	Drayage				727	Ton Miles	1.00	727.00
	Subtotal							7,219.50
	Sales Tax Scott County						8.50%	359.76

502-5 9

We Appreciate Your Business!

Total

\$7,579.26

DW



CHARGE TO: Shake Spene

ADDRESS

CITY, STATE, ZIP CODE

TICKET 34416

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City
 2.
 3.
 4.

WELL/PROJECT NO. 2-6
 LEASE E 11's
 COUNTY/PARISH Scott
 RIG NAME/NO. 8
 STATE KS
 CITY location

TICKET TYPE SERVICE
 SALES
 CONTRACTOR South Wind
 WELL CATEGORY Oil
 JOB PURPOSE Development Surface Job

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

SHIPPED VIA CT
 DELIVERED TO location
 WELL PERMIT NO.
 WELL LOCATION

DATE 3-30-24
 ORDER NO.
 OWNER

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT			DF	U/M		
575				TRK 115	80 mi			8.00	640.00
5765				Shallow surface/pump charge	1			1250.00	1250.00
279				Bentonite	75ks			30.00	210.00
290				D-APR	2yd			45.00	90.00
325				STD cement	185Sks			17.50	3237.50
278				Calcium Chloride	9Sks			55.00	495.00
276				Flocode	50 lb			4.00	200.00
581				Service Charge Cement	185 Sks			2.00	370.00
583				Drillage	18/155			1.00	727.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 3-30-24 TIME SIGNED 2:15

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7219
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				7219.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Andy Schmidt APPROVAL Andy Schmidt

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-30-24 PAGE NO.

CUSTOMER *Shake Spore* WELL NO. *2-6* LEASE *Ellis* JOB TYPE *Surface* TICKET NO. *34416*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800						8 5/8 2316	Arrive on location RTD - 277'
	1940							Start casing in well
	2100							break circulation
	2110	3 1/2	5		✓		200	pump 5 bbls H ₂ O
	2115	4 @ 20 45			✓		200	mix 145 SKS @ 14.7 45 bbls
	2130	3.5 BBM	10		✓		200	begin Displacement
		3.5	11		✓		200	circulate to surface surface
	2140	0	16		✓		200	KO Shut IN
	2145							wash up truck
								145 SKS SID W/ 2% gel 3% CC, 1/4 Floeate
								20 SKS to pit
								Thanks Kirby, Gideon, Tyler + SON

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/10/2024	36961

BILL TO
Shakespeare Oil Company, Inc. 202 West Main Street Salem, IL 62881

RECEIVED
APR 18 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-6	Ellis	Scott	Southwind	Oil	Development	PTA	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
576D-P	Pump Charge - PTA				1	Job	1,250.00	1,250.00
328-4	60/40 Pozmix (4% Gel)				290	Sacks	14.00	4,060.00T
276	Flocele				75	Lb(s)	4.00	300.00T
290	D-Air				4	Gallon(s)	45.00	180.00T
581D	Service Charge Cement				290	Sacks	2.00	580.00
583D	Drayage				1,024	Ton Miles	1.00	1,024.00
	Subtotal							8,034.00
	Sales Tax Scott County						8.50%	385.90
We Appreciate Your Business!							Total	\$8,419.90

502-17 9

DW



CHARGE TO: Shakespeare Oil + Gas
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 36961

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>2-6</u>	LEASE <u>Ellis</u>	COUNTY/PARISH <u>Scott</u>	STATE <u>KS</u>	CITY <u>Scott City</u>	DATE <u>4/10/2004</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Southwind</u>	RIG NAME/NO.	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>LOCATION</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Plug to Abandon</u>	WELL LOCATION <u>Scott Co Lake, NR</u>		WELL PERMIT NO.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>Side</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
<u>575</u>					MILEAGE <u>Truck # 115</u>			<u>8.00</u>	<u>640.00</u>
<u>576 P</u>					<u>Pump Charge - PTA</u>			<u>1.850</u>	<u>1,850.00</u>
<u>328-4</u>					<u>60/40 Pozmix 4% gel</u>			<u>14.00</u>	<u>4,060.00</u>
<u>276</u>					<u>Floccle</u>			<u>4.00</u>	<u>300.00</u>
<u>290</u>					<u>D-Air</u>			<u>4.00</u>	<u>180.00</u>
<u>581</u>					<u>Cement Service Charge</u>			<u>2.00</u>	<u>580.00</u>
<u>583</u>					<u>Drayage</u>			<u>1.00</u>	<u>1,024.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED 4/10/2004 TIME SIGNED 2:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND YES NO

PAGE TOTAL 1
 TOTAL 8,419.90

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Andrew Fuchs APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4/10/2024 PAGE NO. 1

CUSTOMER Shakespeare Oil + Gas WELL NO. 2-6 LEASE Ellis JOB TYPE Plug to Abandon TICKET NO. 36961

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	OP	TUBING	CASING	
	1000				OP		Drill Pipe	ON LOCATION
	1015	4	13		✓		250	Plug @ 2.430' w/ 50 sks Displace w/ Mud
	1100	4	21		✓		225	Plug @ 1.770' w/ 80 sks
	1210	4	13		✓		175	Plug @ 870' w/ 50 sks
	1245	4	10.5		✓		100	Plug @ 300' w/ 40 sks
	1300	3	5		✓		75	Plug @ 60' w/ 20 sks (Rig tear DOWN Kelly)
	1440	2	5		✓		75	Plug MH w/ 20 sks
	1450	2	8		✓		75	Plug RH w/ 30 sks
	1500							Wash up Truck #115
	1530							Job Complete
								290 sks of 60/40 Pozmix 4% gel 1/4 lb/sk Floccs used
								THANKS!
								Judson, Tyler, Austin