

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

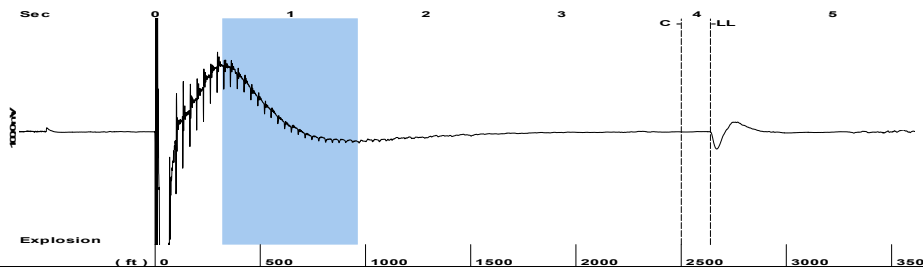
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

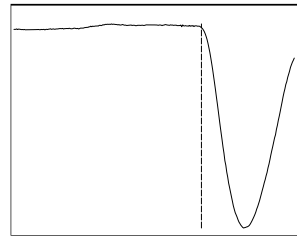
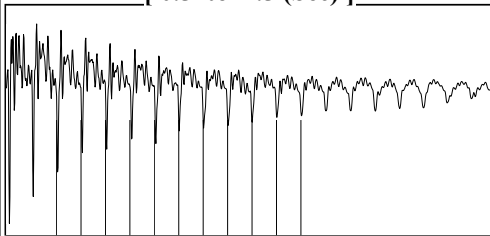
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

Group: MyWells Well: Louks 5-7 (acquired on: 06/20/24 13:05:58)



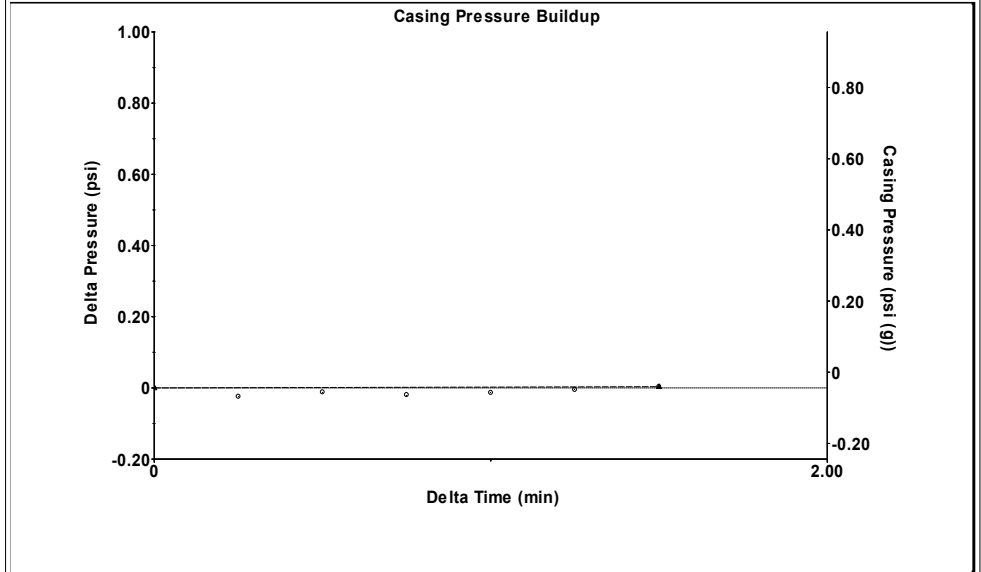
Filter Type High Pass Automatic Collar Count Yes Time 4.099 sec
 Manual Acoustic Veloc 1262.95 ft/s Manual JTS/sec 19.9203 Joints 83.2463 Jts
 Depth 2638.91 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Louks 5-7 (acquired on: 06/20/24 13:05:58)



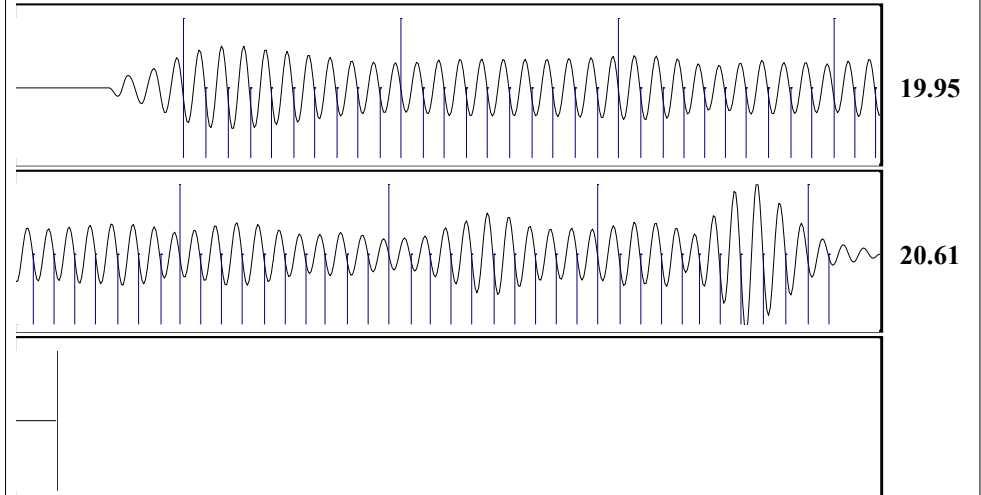
Change in Pressure 0.00 psi PT18175
 Change in Time 1.50 min Range 0 - ? psi

Group: MyWells Well: Louks 5-7 (acquired on: 06/20/24 13:05:58)

Production		Potential	Casing Pressure	Static
Current			-0.0 psi (g)	
Oil -*-		-*- BBL/D	Casing Pressure Buildup	Oil Column Height
Water -*-		-*- BBL/D	0.003 psi	MD 0 ft
Gas -*-		-*- Mscf/D	1.50 min	
			Gas/Liquid Interface Pressure	Water Column Height
			0.9 psi (g)	MD 335 ft
IPR Method	Vogel		Liquid Level Depth	Pump Intake Depth
PBHP/SBHP	-*-		2638.91 ft	-*- ft
Production Efficiency	0.0		Formation Depth	
			2974.00 ft	
Oil 40 deg.API				Static BHP
Water 1.05 Sp.Gr.H2O				153.3 psi (g)
Gas 0.72 Sp.Gr.AIR				
Acoustic Velocity	1287.59 ft/s			



Group: MyWells Well: Louks 5-7 (acquired on: 06/20/24 13:05:58)



Acoustic Velocity	1287.59 ft/s	Joints counted	71
Joints Per Second	20.3089 jts/sec	Joints to liquid level	83.2463
Depth to liquid level	2638.91 ft	Filter Width	17.9203 21.9203
Automatic Collar Count	Yes	Time to 1st Collar	0.388 3.884

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/27/2024

Kelly Bryant
XTO Energy Inc.
22777 Springwoods Village Pkwy
Spring, TX 77389

Re: Temporary Abandonment
API 15-093-20369-00-01
LOUCKS C A 5-7
SW/4 Sec.07-24S-36W
Kearny County, Kansas

Dear Kelly Bryant:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/27/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/27/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"