KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-					
Name:					iption:				
Address 1:					Sec	Twp	S. R	EW	
Address 2:							= =	S Line of Section	
Dity:	State:	Zip: +						W Line of Section	
Contact Person:				Datum:	on: Lat:	xxxx) , Long.	(1	e.gxxx.xxxxx)	
Phone:( )					<del></del>			GL KB	
Contact Person Email:									
Field Contact Person:	d Contact Person:			Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone	:()			_			IR Permit #:	Permit #:	
				_	orage Permit #:		-In·		
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Squeeze(s):	to w /	sacks of ce	ment,	(top) to	(bottom) W /		ment. Date:	:	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Packer Type:  Cotal Depth:  Geological Date:  Formation Name	to w /	sacks of cell sa	Ca: w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Methor ration Interval _	Yes No Depth s of cement Port (  Fee  od:  Completion to Fee	sacks of central sacks	w / Interval Interval	sack of cement to Feet to Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name	to w /	sacks of cell sa	Perfor	sing Leaks: sacks Set at: Plug Back Methor ration Interval _	Yes No Depth s of cement Port of Port	sacks of central sacks	w / Interval Interval	sack of cement to Feet to Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name	to w /	sacks of cell sa	Perfor	sing Leaks: sacks sacks Set at: Plug Back Methor ration Interval ration Interval	Yes No Depth s of cement Port of Port	sacks of central sacks	w / Interval	sack of cement to Feet to Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Formation Name  Cacker Type:  Cacker Type:  Cotal Depth:  Cotal D	to w /	sacks of cell sa	Performed Ele	sing Leaks: sacks sacks Set at: Plug Back Methor ration Interval ration Interval	Yes No Depth s of cement Port of Port	sacks of central sacks.	w / Interval	to Feet to Feet	
Do NOT Write in This Space - KCC USE ONLY	tow / / / / / / / / / / / / / / / / /	sacks of cell sa	Performed Ele	sing Leaks: sacks sacks Set at: sacks Plug Back Methor ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	sacks of central sacks.	w / Interval	to Feet to Feet	

there have been the total and find the total and the total	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

HOMETER COMPANY PH			PANY PHONE-940-767-4334
	WELL H 6 0:1 Hold CASING PRESSURE.  AP  AT  PRODUCTION RATE.	35 - Chapin 2.36A 50 pi	JOINTS TO LIQUID  DISTANCE TO LIQUID  PBHP  SBHP  PROD RATE EFF, %  MAX PRODUCTION
ECHOMETER COM	PANY PHONE-940-767-4334	ECHOMET	ER COMPANY PHONE-940-767-4
- M	MWWWM	MWWW	MMMMM
		1	2
	A 10.0 1.0		

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

06/27/2024

Tyler Bell HG Oil Holdings, LLC PO BOX 97 PLAINVILLE, KS 67663-0097

Re: Temporary Abandonment API 15-007-21648-00-00 CHAPIN WSW 2-36A NW/4 Sec.36-31S-11W Barber County, Kansas

## Dear Tyler Bell:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/27/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1