

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Bengalia Land and Cattle Company
Well Name	FARIS TRUST 35 1-35
Doc ID	1784045

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5204	5214	St. Louis C	5198
5119	5123	St. Louis B	
5002	5027	Morrow	4980
3360	3365	Council Grove	
3388	3394	Council Gove	3340
2704	2714	Chase	

Bengalia Land & Cattle Company
P.O. Box 521008
Tulsa, Oklahoma 74152
 Faris Trust #35-1
 API: 15-055-22262-00-00
 E2-W2-NW-NW of Section 35-T26S-R31W

State: Kansas
Field: N/A
Location: 660 FNL, 335 FWL, Sec. 35, Twp. 26S, R. 31W

API #: 15-055-22262
Elev.: 2849' KB
 2839' GR
TD: 5,347'
PBTD: 3340'

Spud Date: 2/12/2014
Rig Release: 2/25/2014
Compln Date:
Init Potential:

Drilling Permit 15-055-22262-00-00 12/6/2013

Water Board: Surf to 275', 1300' to 1700' dated 02/10/2014

Casing Details:

Strng	Size	Wt.	Gr.	Thd	Hole Sz	From	To	TOC
Sfc	8 5/8	24.0	J55	ST&C	12 1/4	sfc	1,808'	sfc
Prod	5 1/2	15.5	J55	Lt&C	7 7/8	sfc	5,347'	1,998'

Tubing Details:

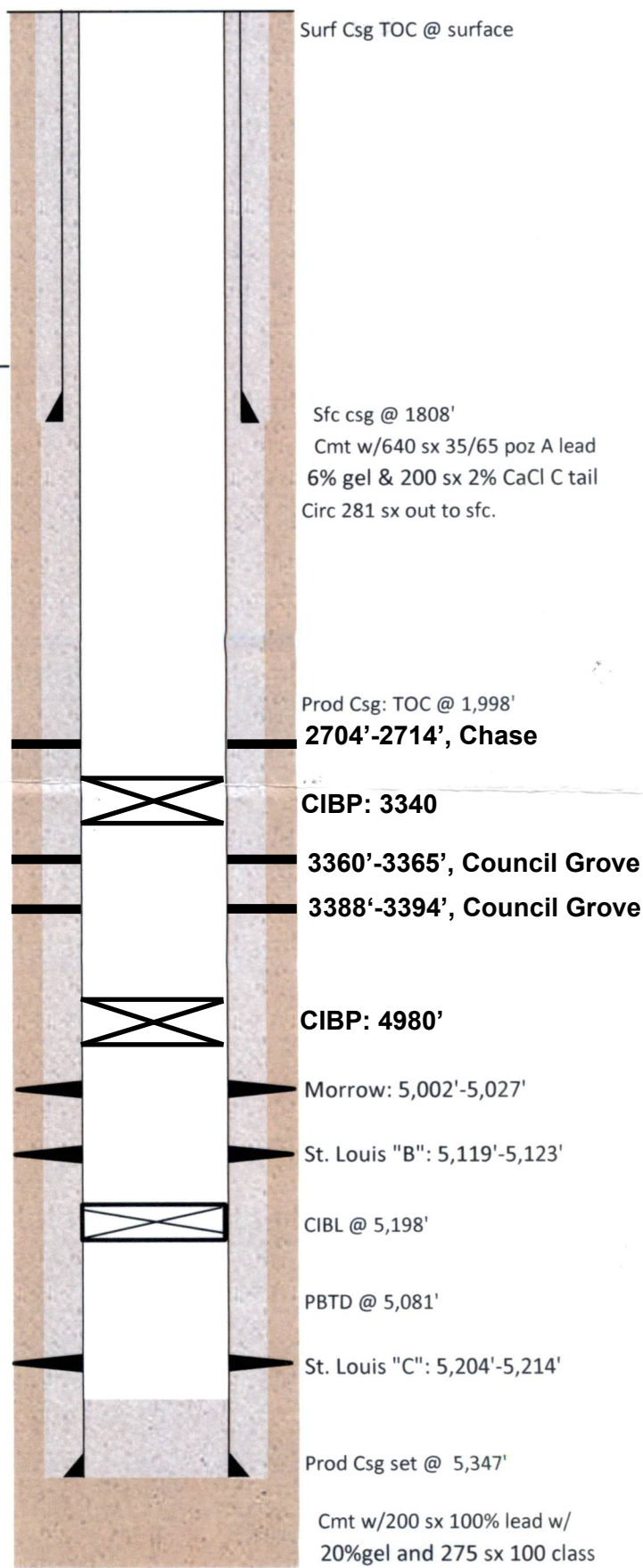
Descr.	Size	Wt.	Gr.	Thread	# Jts	Length
Prod Tbg						
TAC						
Prod Tbg						
TK 99 jt.						
SN						
MA						NO TUBING (Rented)

Downhole Pump:

NO PUMP

Rod Details:

Descr.	Size	#	Length
			NO RODS
			Total Length



Surf Csg TOC @ surface

Sfc csg @ 1808'
 Cmt w/640 sx 35/65 poz A lead
 6% gel & 200 sx 2% CaCl C tail
 Circ 281 sx out to sfc.

Prod Csg: TOC @ 1,998'
2704'-2714', Chase

CIBP: 3340

3360'-3365', Council Grove

3388'-3394', Council Grove

CIBP: 4980'

Morrow: 5,002'-5,027'

St. Louis "B": 5,119'-5,123'

CIBL @ 5,198'

PBTD @ 5,081'

St. Louis "C": 5,204'-5,214'

Prod Csg set @ 5,347'

Cmt w/200 sx 100% lead w/
 20%gel and 275 sx 100 class
 A w/2% gel.

Cement was not circulated to Surface
 TD @ 5,347''

Stimulation:

1k Gals HCL
1k Gals 15% NEFE

1.2k Gals 15% NEFE
1500 Gals, 15\$ HCL, 66 1.3 sg balls
& flushed with 840 Gals 2%KCL

1000 Gals, 15% HCL, 60 1.3 sg balls,
flushed with 588 Gals 2% KCL water

Perfs.

- 3/7/2014:** 5204'-5214', 4 SPF, 42 Shots, St. Louis "C"
- 3/19/2014:** 5119'-5123', 3 SPF, 16 Shots, St. Louis "B"
- 5/29/2014:** 5002'-5004'
- 5012'-5014'
- 5016'-5019'
- 5022'-5027', 56 Shots, Morrow
- 9/25/2014:** 3360'-3365', 4 SPF, 20 Shots, Council Grove
- 3388'-3394', 4 SPF, 24 Shots, Council Grove
- 9/30/2014:** 2704'-2714', 4 SPF, 40 Shots, Chase

**RING ENERGY, INC.
DAILY COMPLETION REPORT**

REPORT DATE:	10/3/2014	COMP RIG:	
LEASE NAME:	Faris Trust	REPORT BY:	JAKE SLATTEN
LOCATION:	WELL # 35-1	REPORTED TO:	JEREMY HEATLEY
WORK DESCRIPTION:	RE- COMPLETION		

				Total Drilling Cost	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP			-	
	Restore Location			-	
	Completion Rig	22,124	2,250	24,374	RAWHIDE
	Completion Fluid	-		-	
	Cased Hole Logs	9,474		9,474	HALLIBURTON
	Flowback Hand	-		-	
	Fork Lift	-		-	
	Equipment Rental	-		-	
	Trucking	225		225	L&D OILFIELD SERVICE
	Pump Truck	250		250	MAX'S WATER SERVICE
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	1,500		1,500	CF SUPPLY
	Frac Valve	-		-	
	Well Services	7,840	980	8,820	CROWN
	Perforating	7,964		7,964	HALLIBURTON
	Acid Stimulation	6,802		6,802	CHAOSLAND
	Fracture Stimulation	-		-	
	Frac QC	-		-	
	Swab Tank	-		-	
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	1,650		1,650	CF SUPPLY
Total Intangible Completion Costs		57,829	3,230	61,059	

Code	Tangibles				
	Tubing	-		-	
	Well Head	-		-	
	Pumping Unit	-		-	
	Packers/Anchors/Liner Hangers	-		-	
	Rods	-		-	
	Down Hole Pumps	-		-	
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		-	-	-	

Total Intangibles & Tangible Completion Costs		57,829	3,230	61,059	
Taxes / Miscellaneous		10.00%			
Total Completion Costs		57,829		61,059	
Total Drilling Costs		-		-	
Total Well Cost		57,829		61,059	

PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size		Seating Nipple Set @	End of Tubing @
No 7/8" pony rods	No 7/8" rods	No 3/4" rods	Sinker Bars	Casing Size Surface/Production		Polished Rod & Liner	

OPERATIONS:
 15-1/2 hr SITP @ 395#, blew tbg down & ran tbg swab, 7:30 AM IFL @ 2350' from surface, 8:30 AM FL @ 2200', swab from SN, 4 runs, rec 4.6 bbls fluid, tbg had a blow, 9:30 AM FL @ 2200', swab from SN, 2 runs, rec 3.45 bbls fluid, tbg blow, swab tbg 2 hrs w/ 6 swab runs, rec 8.05 bbls water, have rec 53.9 bbls over acid load, rig up to run tbg, unset 5-1/2" Arrow Set l pkr & ran down 5 jts 2-3/8" tbg to check for balls on perms, TIH & lay down all tbg, SN & pkr, nipple down & released BOP, took off tbg head & install a 5-1/2" x 2" XO w/ valve & shut well in, RD&R Rawhide Well Service, called to have frac tank emptied

Operations @ Report Time:

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

June 27, 2024

Calvin R. Hulum, Jr.
Bengalia Land and Cattle Company
PO BOX 521008
TULSA, OK 74152-1008

Re: Plugging Application
API 15-055-22262-00-00
FARIS TRUST 35 1-35
NW/4 Sec.35-26S-31W
Finney County, Kansas

Dear Calvin R. Hulum, Jr.:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 24, 2024. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 24, 2024 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1