

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/24/2024	37041

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
JUN 04 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-31	Dowd	Lane	Duke Drlg Rig #2	Oil	Development	Surface Pipe	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	8.00	320.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	1,250.00	1,250.00
325	Standard Cement				170	Sacks	17.50	2,975.00T
279	Bentonite Gel				6	Sack(s)	30.00	180.00T
278	Calcium Chloride				8	Sack(s)	55.00	440.00T
276	Flocele				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	45.00	90.00T
581D	Service Charge Cement				170	Sacks	2.00	340.00
582D	Minimum Drayage Charge				1	Each	350.00	350.00
	Subtotal							6,145.00
	Sales Tax Lane County						7.50%	291.38
We Appreciate Your Business!							Total	\$6,436.38

502-5 9

DW



CHARGE TO: Shakespeare Oil
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 37041

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL PROJECT NO. 1-31 LEASE DAVID LAW COUNTY/PARISH LAWS STATE KS CITY NESS CITY DATE 5/24/14 OWNER
 2. Duke CONTRACTOR Duke RIG NAME/NO. #2 SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. Oil WELL TYPE Development WELL CATEGORY Surface Pipe WELL PERMIT NO.
 4. Development WELL TYPE Surface Pipe WELL CATEGORY Surface Pipe WELL PERMIT NO.
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT							
						U/M	U/M	U/M	U/M								
<u>576</u>					MILEAGE <u>Truck #115</u>	<u>40</u>	<u>mi</u>	<u>8</u>	<u>00</u>	<u>320</u>							
<u>5765</u>					<u>Ramp Charge - Surface</u>	<u>1</u>	<u>job</u>	<u>1,250</u>	<u>00</u>	<u>1,250</u>							
<u>326</u>					<u>STANDARD CMT</u>	<u>170</u>	<u>sk</u>	<u>17</u>	<u>00</u>	<u>2,975</u>							
<u>279</u>					<u>BENTONITE GEL</u>	<u>6</u>	<u>sk</u>	<u>30</u>	<u>00</u>	<u>180</u>							
<u>278</u>					<u>Calcium Chloride</u>	<u>8</u>	<u>sk</u>	<u>55</u>	<u>00</u>	<u>440</u>							
<u>276</u>					<u>Flocc</u>	<u>50</u>	<u>lbs</u>	<u>4</u>	<u>00</u>	<u>200</u>							
<u>290</u>					<u>D-Air</u>	<u>2</u>	<u>gal</u>	<u>45</u>	<u>00</u>	<u>90</u>							
<u>581</u>					<u>Concr Service Charge</u>	<u>170</u>	<u>sk</u>	<u>2</u>	<u>00</u>	<u>340</u>							
<u>582</u>					<u>Minimum Drays Charge</u>	<u>1</u>	<u>job</u>	<u>350</u>	<u>00</u>	<u>350</u>							
REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300						SURVEY <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE?		AGREE <input type="checkbox"/> YES <input type="checkbox"/> NO		UNDECIDED <input type="checkbox"/> YES <input type="checkbox"/> NO		DISAGREE <input type="checkbox"/> YES <input type="checkbox"/> NO		TAX <u>291</u>		TOTAL <u>6436</u>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED 5/24/14 TIME SIGNED 9:15 A.M. P.M.
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Judson Ford APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5/24/24 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.
Shakespeare Oil		1-31		DOWD		SURFACE Pip		37041
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							ON LOCATION 8 5/8" 231b/ft
								RTD: 236'
	2015							Break Circulation
	2025	4	5			200		Pump 5 bbl H ₂ O SPACER
		4	42			100		Mix ¹⁷⁰ 150 sks of STANDARD CMT w/ 2% gel, 3% CC, 1/4 lb Flo
		4	0			100		Begin Displacement
		4	8			275		* Circulate CMT to Surface *
	2045	4-	13			200		KO Pump "Plug Down" *shut in + Release* Hold
	2050							Wash up Truck #115
	2115							Job Complete
								170 sks of STANDARD CMT w/ 2% gel, 3% CC, + 1/4 # Flo used
								Approx 20 sks to the Pit
								THANKS!
								Bidean, Tyler, JON

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/5/2024	37063

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED

JUN 12 2024

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-31	Dowd	Lane	Duke Drlg Rig #4	Oil	Development	PTA	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	8.00	240.00
576D-P	Pump Charge - PTA				1	Job	1,250.00	1,250.00
328-4	60/40 Pozmix (4% Gel)				280	Sacks	14.00	3,920.00T
276	Flocele				75	Lb(s)	4.00	300.00T
290	D-Air				3	Gallon(s)	45.00	135.00T
581D	Service Charge Cement				280	Sacks	2.00	560.00
583D	Drayage				353.57	Ton Miles	1.00	353.57
	Subtotal							6,758.57
	Sales Tax Lane County						7.50%	326.63

502-17 89

We Appreciate Your Business!

Total

\$7,085.20

DW

JOB LOG

SWIFT Services, Inc.

DATE
6-5-2024

PAGE NO.
1

CUSTOMER
SHAKESPEARE OIL

WELL NO.
1-31

LEASE
DOWD

JOB TYPE
PTA

TICKET NO.
37063

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								TD = 4600'
								8 5/8" = 225'
	1300	4	13 1/4					1 ST PLUG = 2250' 50 SKS CEMENT
	1345	4	21					2 ND PLUG = 1500' 80 SKS CEMENT
	1430	4	13 1/4					3 RD PLUG = 750' 50 SKS CEMENT
	1500	4	13 1/4					4 TH PLUG = 270' 50 SKS CEMENT
	1545	3	5 1/4					5 TH PLUG = 60' 20 SKS CEMENT
	1555	3	8					6 TH PLUG = RH 30 SKS CEMENT
								WASH TRUCK
	1630							JOB COMPLETE
								THANK YOU
								WAYNE, PRESTON, AUSTEN, DANNY