

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TREATMENT REPORT

Acid Stage No. _____

Date <u>6/20/2024</u> District <u>GB</u> F.O. No. <u>C61091</u> Company <u>NOVY OIL & GAS</u> Well Name & No. <u>GROVER #3</u> Location <u>20-225-8W</u> Field _____ County <u>RENO</u> State <u>KS</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Type Treatment</th> <th>Amnt.</th> <th>Type Fluid</th> <th>Sand Size</th> <th>Pounds of Sand</th> </tr> <tr> <td>Bkdown</td> <td>_____ Bbl./Gal.</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>_____</td> <td>_____ Bbl./Gal.</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>_____</td> <td>_____ Bbl./Gal.</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>_____</td> <td>_____ Bbl./Gal.</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Flush</td> <td>_____ Bbl./Gal.</td> <td>_____</td> <td>_____</td> <td>_____</td> </tr> </table>	Type Treatment	Amnt.	Type Fluid	Sand Size	Pounds of Sand	Bkdown	_____ Bbl./Gal.	_____	_____	_____	_____	_____ Bbl./Gal.	_____	_____	_____	_____	_____ Bbl./Gal.	_____	_____	_____	_____	_____ Bbl./Gal.	_____	_____	_____	Flush	_____ Bbl./Gal.	_____	_____	_____
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Flush	_____ Bbl./Gal.	_____	_____	_____																											
Casing: Size <u>5 1/2</u> Type & Wt _____ Set at _____ ft. Formation: _____ Perf. _____ to _____ Formation: _____ Perf. _____ to _____ Formation: _____ Perf. _____ to _____ Liner: Size _____ Type & Wt _____ Top at _____ ft. Bottom at _____ ft. Cemented: Yes <input checked="" type="checkbox"/> Perforated from _____ ft. to _____ ft. Tubing: Size & Wt. <u>2 7/8</u> Swung at _____ ft. Perforated from _____ ft. to _____ ft. Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Treated from _____ ft. to _____ ft. No. ft. <u>0</u></td> </tr> <tr> <td>from _____ ft. to _____ ft. No. ft. <u>0</u></td> </tr> <tr> <td>from _____ ft. to _____ ft. No. ft. <u>0</u></td> </tr> <tr> <td>Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.</td> </tr> <tr> <td>Pump Trucks: No. Used: <u>365</u> Sp. _____ Twin _____</td> </tr> <tr> <td>Auxiliary Equipment <u>360-308T 129</u></td> </tr> <tr> <td>Personnel <u>GREG CURTIS ROSS</u></td> </tr> <tr> <td>Auxiliary Tools _____</td> </tr> <tr> <td>Plugging or Sealing Materials: Type <u>COMMON</u></td> </tr> <tr> <td>Gals. _____ lb _____</td> </tr> </table>	Treated from _____ ft. to _____ ft. No. ft. <u>0</u>	from _____ ft. to _____ ft. No. ft. <u>0</u>	from _____ ft. to _____ ft. No. ft. <u>0</u>	Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.	Pump Trucks: No. Used: <u>365</u> Sp. _____ Twin _____	Auxiliary Equipment <u>360-308T 129</u>	Personnel <u>GREG CURTIS ROSS</u>	Auxiliary Tools _____	Plugging or Sealing Materials: Type <u>COMMON</u>	Gals. _____ lb _____																				
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Company Representative _____ Treater GREG C.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:15				ON LOCATION 6/18/2024
				SET CIBP @ 3500'
				PERF 1250', 750', & 320'
				MIX 50 SKS COMMON 3% CC @ 1250', WAIT TO TAG
				TAGGED CEMENT @ 2900'
				BREAK CIRCULATION WITH WATER, TOOK 26 BBLS
				PUMP 75 SKS COMMON 3% CC @ 1250'
6:45				DISMISSED FOR THE DAY
9:30				ON LOCATION 6/20/2024
				TAGGED CEMENT @ 1050'
				PUMP 50 SKS @ 700'
				CIRCULATE CEMENT FROM 320', TOOK 225 SKS
				TOPPED OFF WITH 5 SKS
12:15				JOB COMPLETE
				THANK YOU!!!