

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# WoCo Drilling LLC

1135 30<sup>th</sup> Rd  
 Yates Center, Kansas 66783  
 Steve 620-330-6328 Nick 620-228-2320

Operator License # 35722	API # 15-045-22308
Operator: RH Capital-Beets, LLC	Lease: Lawson
Address: 2015 Clara, Dr	Well # 5
Phone: 816-651-5248	Spud Date: 3/19/2024 Completed: 3/20/2024
Contractor License: 33900	Location: Sec: 15 TWP: 14s R: 20e
T.D. 725 Bite Size: 5.875	4738 FSL
Surface Pipe Size: 7" Surface Depth: 40'	498 FEL
Kind of Well: oil	County: Douglas

## Drilling Log

Strata	From	To	Strata	From	To
Soil	0	6	Lime	597	604
Clay & sand	6	30	Shale	604	625
Shale	30	48	Lime	625	641
Lime	48	62	Shale	641	656
Shale	62	71	Lime	656	665
Lime	71	80	Shale	665	672
Shale	80	86	Mostly Shale	672	674
Lime	86	109	Oil Sand	674	678
Shale	109	141	Brk Oil Sand	678	680
Lime	141	163	Oil Sand	680	684
Shale	163	225	Badly Brk Sand	684	686
Lime	225	253	Sandy Shale	686	690
Shale	253	270	Shale	690	725
Lime	270	277			
Shale	277	304	TD 725		
Lime	304	349			
Blk Shale	349	356	Ran 2-7/8 pipe to 713		
Lime	356	390			
Blk Shale	390	395			
Lime	395	405	Cemented Surface with		
Shale	405	551	10 sacks		
Lime	551	559			
Shale	559	571			
Lime	571	576			
Shale	576	579			
Lime	579	583			
Shale	583	588			
Lime	588	593			
Shale	593	597			





Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 RH CAPITAL-BEETS LLC  
 1133 CORNETT BRANCH RD  
 ATTN: THOMAS HECKMAN  
 LAKE OZARK, MO 65049

Invoice Date: 3/21/2024  
 Invoice #: 0375157  
 Lease Name: Lawson  
 Well #: 5 & 6 (New)  
 County: Douglas, Ks  
 Job Number: EP12819  
 District: East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement Pump Service	2.000	900.000	1,800.00
Heavy Eq Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage	495.000	1.500	742.50
Vacuum Truck-80bbl	5.500	100.000	550.00
Econobond	200.000	20.000	4,000.00
Pheno Seal	200.000	1.750	350.00
Bentonite Gel	450.000	0.450	202.50
2 7/8" Rubber Plug	2.000	40.000	80.00

**Total** 8,025.00

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**





**CEMENT TREATMENT REPORT**

<b>Customer:</b> RH Capital-Beets	<b>Well:</b> Lawson 6, 5	<b>Ticket:</b> EP12819
<b>City, State:</b> Jefferson City, MO	<b>County:</b> DG, KS	<b>Date:</b> 3/21/2024
<b>Field Rep:</b> Zach Devorss	<b>S-T-R:</b> 15-14-20	<b>Service:</b> Longstrings

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
<b>Hole Size:</b>	5 7/8 in	<b>Blend:</b>	Econobond 1# PS	<b>Blend:</b>	
<b>Hole Depth:</b>	736/728 ft	<b>Weight:</b>	13.61 ppg	<b>Weight:</b>	ppg
<b>Casing Size:</b>	2 7/8 in	<b>Water / Sx:</b>	7.12 gal / sk	<b>Water / Sx:</b>	gal / sk
<b>Casing Depth:</b>	726/713.1 ft	<b>Yield:</b>	1.56 ft <sup>3</sup> / sk	<b>Yield:</b>	ft <sup>3</sup> / sk
<b>Tubing / Liner:</b>	in	<b>Annular Bbls / Ft.:</b>	bbs / ft.	<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft	<b>Depth:</b>	ft	<b>Depth:</b>	ft
<b>Tool / Packer:</b>		<b>Annular Volume:</b>	0.0 bbls	<b>Annular Volume:</b>	0 bbls
<b>Tool Depth:</b>	ft	<b>Excess:</b>		<b>Excess:</b>	
<b>Displacement:</b>	4.20/4/13 bbls	<b>Total Slurry:</b>	bbls	<b>Total Slurry:</b>	0.0 bbls
		<b>Total Sacks:</b>	0 sks	<b>Total Sacks:</b>	0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
2:30 PM			-	-	on location, held safety meeting
			-	-	
			-	-	**BOTH WELLS WERE FLOWING PRIOR TO CEMENTING, CUSTOMER WANTED TO PROCEED W/ CEMENTING**
			-	-	
			-	-	#6
4.0			-	-	established circulation
4.0			-	-	mixed and pumped 200# Bentonite Gel followed by 4 bbls fresh water
4.0			-	-	mixed and pumped 92 sks Econobond cement w/ 1# PS per sk, cement to surface
4.0			-	-	shut down, observed well was NOT flowing, flushed pumped clean
1.0			-	-	pumped 2 7/8" rubber plug to casing TD w/ 4.20 bbls fresh water
1.0			-	-	pressured to 800 PSI, well held pressure
			-	-	released pressure to set float valve, float held
4.0			-	-	washed up equipment
			-	-	
			-	-	#5
4.0			-	-	established circulation
4.0			-	-	mixed and pumped 250# Bentonite Gel followed by 4 bbls fresh water
4.0			-	-	mixed and pumped 90 sks Econobond cement w/ 1# PS per sk, cement to surface
4.0			-	-	shut down, observed well was NOT flowing, flushed pumped clean
1.0			-	-	pumped 2 7/8" rubber plug to casing TD w/ 4.13 bbls fresh water
1.0			-	-	pressured to 800 PSI, well held pressure
			-	-	released pressure to set float valve, float held
4.0			-	-	washed up equipment
			-	-	
			-	-	dumped 18 sks dry cement for rig to set surface
5:00 PM			-	-	left location
			-	-	80 Vac filled pits for next well

CREW		UNIT	SUMMARY		
<b>Cementer:</b>	Casey Kennedy	931	<b>Average Rate</b>	<b>Average Pressure</b>	<b>Total Fluid</b>
<b>Pump Operator:</b>	Devin Katzer	239	3.1 bpm	- psi	- bbls
<b>Bulk:</b>	Wes Callahan	247			
<b>H2O:</b>	Dan Detwiler	124			