KOLAR Document ID: 1780565

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR □ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Deilling Fleid Management Dieg
Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chlorida contenti nom Eluiduclumo, hblo
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:
Hoompleter Bate	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1780565

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold Used on Lease (If vented, Submit ACO-18.)			Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)		•	юр	Bollom
Shots Per Perforation Perforat Foot Top Botton			Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	RH Capital-Beets, LLC
Well Name	LAWSON 5
Doc ID	1780565

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	7	20	40	common	10	n/a

WoCo Drilling LLC

1135 30th Rd Yates Center, Kansas 66783 Steve 620-330-6328 Nick 620-228-2320

Operator License # 35722		API # 15-045-22308				
Operator: RH Capital-Bee	ets, LLC	Lease: Lawson				
Address: 2015 Clara, Dr		Well # 5				
Phone: 816-651-5248		Spud Date: 3/19/2024	Spud Date: 3/19/2024 Completed: 3/20/2024			
Contractor License: 3390	0	Location: Sec: 15	TWP: 14s	R: 20e		
T.D. 725	Bite Size: 5.875	4738 FSL				
Surface Pipe Size: 7"	Surface Depth: 40'	498 FEL				
Kind of Well: oil		County: Douglas				

Drilling Log

Strata From To Strata From To Soil 0 6 Lime 597 604 Clay & sand 6 30 Shale 604 625 Shale 30 48 Lime 625 641 Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oll Sand 678 680 Shale 109 141 Brk Oil Sand 680 680 Lime 163 225 Badly Brk Sand 684 680 Lime 225 253 Sandy Shale 686 690 Shale 277 304 TD 725 Shale 370 Z77						
Clay & sand 6 30 Shale 604 625 Shale 30 48 Lime 625 641 Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 673 680 Shale 109 141 Brk Oil Sand 674 678 Shale 109 141 Brk Oil Sand 684 680 Lime 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 270 277 Lime 304 349 Blk Shale 349<	Strata	From	То	Strata	From	То
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Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Lime 141 163 Oil Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 686 690 Shale 277 304 TD 725 Image: Standy Shale 686 690 Shale 277 304 TD 725 Image: Standy Shale Image: Standy Shale <td>Clay & sand</td> <td>6</td> <td>30</td> <td>Shale</td> <td>604</td> <td>625</td>	Clay & sand	6	30	Shale	604	625
Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Lime 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 686 690 Shale 253 270 Shale 686 690 Shale 277 304 TD 725	Shale	30	48	Lime	625	641
Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 270 277 Shale 277 304 TD 725 Lime 304 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395	Lime	48	62	Shale	641	656
Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 678 680 Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 270 277 Shale 277 304 TD 725 Lime 304 349 356 Ran 2-7/8 pipe to 713 Blk Shale 390 395 Lime 355 405 Cemented Surface with Shale 405 551 10 sacks	Shale	62	71	Lime	656	665
Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 551 559 1	Lime	71	80	Shale	665	672
Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 686 690 Shale 253 270 Shale 686 690 Shale 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Lime 395 405 Cemented Surface with Shale 559 571 10 sacks	Shale	80	86	Mostly Shale	672	674
Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 680 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 395 405 Cemented Surface with Shale 405 551 10 sacks Lime 571 576 <td>Lime</td> <td>86</td> <td>109</td> <td>Oil Sand</td> <td>674</td> <td>678</td>	Lime	86	109	Oil Sand	674	678
Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 395 405 Cemented Surface with Shale 405 551 10 sacks Shale 559 571	Shale	109	141	Brk Oil Sand	678	680
Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 TD 725 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 395 405 Cemented Surface with Lime 551 559 10 sacks Lime 571 576 Shale 576 579	Lime	141	163	Oil Sand	680	684
Shale 253 270 Shale 690 725 Lime 270 277	Shale	163	225	Badly Brk Sand	684	686
Lime 270 277 TD 725 Image: constraint of the symbolic constrand o	Lime	225	253	Sandy Shale	686	690
Shale 277 304 TD 725 Image: Constraint of the state of th	Shale	253	270	Shale	690	725
Lime 304 349 Ran 2-7/8 pipe to 713 Image: constraint of the stress of the stres	Lime	270	277			
Blk Shale 349 356 Ran 2-7/8 pipe to 713 Image: Constraint of the straint of the	Shale	277	304	TD 725		
Lime 356 390 395 Blk Shale 390 395	Lime	304	349			
Blk Shale 390 395 Image: mark with state Image: mark with with with with with with with with	Blk Shale	349	356	Ran 2-7/8 pipe to 713		
Lime 395 405 Cemented Surface with Image: Comparison of the compa	Lime	356	390			
Shale 405 551 10 sacks Image: constraint of the state of	Blk Shale	390	395			
Lime 551 559 Image: State of the st	Lime	395	405	Cemented Surface with		
Shale 559 571 Image: Constraint of the state of	Shale	405	551	10 sacks		
Lime 571 576 Image: Constraint of the state of t	Lime	551	559			
Shale 576 579 Lime 579 583 Shale 583 588 Lime 583 588 Lime 588 593	Shale	559	571			
Lime 579 583 Shale 583 588 Lime 588 593	Lime	571	576			
Shale 583 588 Lime 588 593	Shale	576	579			
Lime 588 593	Lime	579	583			
	Shale	583	588			
Shale 593 597	Lime	588	593			
	Shale	593	597			



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Dat	<u>م</u> .	3/21/2024		
RH CAPITAL-BEETS LLC	Invoice	0375157			
1133 CORNETT BRANCH RD	Lease Nam		Lawson		
ATTN: THOMAS HECKMAN	Well	#:	5 & 6 (New)		
LAKE OZARK, MO 65049	Count	ty:	Douglas, Ks		
	Job Numbe	er:	EP12819		
	Distri	ct:	East		
Date/Description	HRS/QTY	Rate	Total		
Longstring	0.000	0.000	0.00		
Cement Pump Service	2.000	900.000	1,800.00		
Heavy Eq Mileage	50.000	4.000	200.00		
Light Eq Mileage	50.000	2.000	100.00		
Ton Mileage	495.000	1.500	742.50		
Vacuum Truck-80bbl	5.500	100.000	550.00		
Econobond	200.000	20.000	4,000.00		
Pheno Seal	200.000	1.750	350.00		
Bentonite Gel	450.000	0.450	202.50		
2 7/8" Rubber Plug	2.000	40.000	80.00		

Total 8,025.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	RH Capital-Beets	i	Lease & Well #	Lawson 6, 5				Date	3	/21/202	24
Service District	Garnett		County & State	DG, KS	Legals S/T/R	1	5-14-20	Job #			
Job Type	Longstrings	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket #	E	P1281	19
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Haza	rds & Safety P	rocedures			
931	Casey Kennedy	Hard hat		☑ Gloves		□ Lockout/	Tagout	Warning Signs	& Flagging		
239	Devin Katzer	☑ H2S Monitor		Eye Protection		Required	Permits	Fall Protection			
247	Wes Callahan	Safety Footwee	ear	Respiratory Pro	otection	☑ Slip/Trip/	/Fall Hazards	🖾 Specific Job Se	quence/Expe	ectatio	ns
124	Dan Detwiler	☑ FRC/Protectiv	e Clothing	Additional Che	mical/Acid PPE	□ Overhead	d Hazards	☑ Muster Point/I	Medical Loca	tions	
		Hearing Prote	ection	Fire Extinguish	er	□ Addition	al concerns or i	ssues noted below			
		-			Cor	nments					
Product/ Service Code		Des	cription		Unit of Measure	Quantit	v			Ne	t Amour
011	Cement Pump Ser		onpaon		ea		2.00			. No	\$1,800
						1					
010	Heavy Equipment	Mileage			mi	50	0.00				\$200
015	Light Equipment M	-			mi	50	0.00				\$100
)20	Ton Mileage				tm	495	5.00				\$742
)10	Vacuum Truck - 80	0 bbl			hr		5.50				\$550
D 0 40	E					-					¢ 4 000
P049 P125	EconoBond Pheno Seal				lb		0.00				\$4,000 \$350
P125 P095	Bentonite Gel				dl		0.00				\$350
											Ψ 2 02
E025	2 7/8" Rubber Plug	9			ea		2.00				\$80
		5									
C.ust	omor Soctions Or	the following early	how would yet the	Hurricone Camico						1	
Cust	omer Section: On	the following scale	how would you rate	numcane Service	SINC.?	Total Taxa	bla É	Tay Data	Net:		\$8,025
Ba	ased on this job. h	ow likely is it vou	would recommend	d HSI to a colleag	ue?	Total Taxa State tax law		roducts and services	Sale Tax:	\$	\sim
_	, , , , , , , , , , , , , , , , , , ,					used on new	wells to be sales	s tax exempt.		Ť	
					Hurricane Services relies on the customer provided well information above to make a determination if						
		3 4 5	6 7 8	9 10	Extremely Likely	Loonvisoo and	lar producto are t	av avanant	1	1.0	8,025
	Unlikely 1 2	5 7 5	0 1 0	0 10		services and	/or products are t		Total: W Key	\$,

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE**: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/onditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



				0.07		~					
EMENT											
Customer: RH Capital-Beets				ts	Well:	L	EP12819				
City, S	State:	Jefferso	n City,	мо	County: DG, KS			Date:	3/21/2024		
Field	Rep:	Zach De	vorss		S-T-R:		15-14-20	Service:	Longstrings		
Down	hole l	nformatio	on		Calculated Sit	urry - Lead		Calc	ulated Slurry - Tail		
Hole	Size:	5 7/8	in		Blend:	Econobond 1#	PS	Blend:			
Hole D	epth:	736/728	ft		Weight:	13.61 ppg		Weight:	ppg		
Casing	Size:	2 7/8	in		Water / Sx:	7.12 gal / s	sk	Water / Sx:	gal / sk		
Casing D	epth:	726/713.3	ft		Yield:	1.56 ft ³ / s	k	Yield:	ft ³ / sk		
Tubing / I	Liner:		in		Annular Bbls / Ft.:	bbs /	ft.	Annular Bbis / Ft.:	bbs / ft.		
D	epth:		ft		Depth:	ft		Depth:	ft		
Tool / Pa	cker:				Annular Volume:	0.0 bbls		Annular Volume:	0 bbls		
Tool D	epth:		ft		Excess:			Excess:			
Displace	ment:	4.20/4/13	bbls		Total Slurry:	bbls		Total Slurry:	0.0 bbls		
		DOL	STAGE	TOTAL	Total Sacks: REMARKS	0 sks		Total Sacks:	0 sks		
	RATE	PSI	BBLs	BBLs							
2:30 PM			-	-	on location, held safety	meeting					
				-							
				-	BOTH WELLS WERE F		TO CEMENTING, CO	JSTOMER WANTED TO PR			
				-	#6						
	4.0				established circulation						
	4.0 4.0				mixed and pumped 200#	t Bentonite Gel fo	llowed by 4 bbls fre	sh water			
	4.0				mixed and pumped 200#		-				
	4.0				shut down, observed we						
	1.0				pumped 2 7/8" rubber pl						
	1.0			-	pressured to 800 PSI, we						
				-	released pressure to set	-	held				
	4.0			-	washed up equipment						
				-							
				-	#5						
	4.0			-	established circulation						
	4.0			-	mixed and pumped 250#	# Bentonite Gel fo	llowed by 4 bbls fre	esh water			
	4.0			-	mixed and pumped 90 sl	ks Econobond ce	ment w/ 1# PS per s	sk, cement to surface			
	4.0			-	shut down, observed we	ell was NOT flowin	ng, flushed pumped	clean			
	1.0			-	pumped 2 7/8" rubber pl	lug to casing TD v	v/ 4.13 bbls fresh w	ater			
	1.0			-	pressured to 800 PSI, we	ell held pressure					
				-	released pressure to set	t float valve, float	held				
	4.0			-	washed up equipment						
				-							
				-	dumped 18 sks dry ceme	ent for rig to set s	surface				
5:00 PM				-	left location						
				-	80 Vac filled pits for nex	t well					
		CREW			UNIT			SUMMAR			
	enter:		-	ly	931	Average Rate Average Pressure Total Fluid					
Pump Ope					239		3.1 bpm	- psi	- bbls		
		Devi Wes									