KOLAR Document ID: 1780565

| Confident | tiality Requested: |
|-----------|--------------------|
| Yes | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No.: |
|---|---|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| ☐ Gas ☐ DH ☐ EOR □ OG □ GSW | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to EOR Conv. to SWD | Deilling Fleid Management Dieg |
| Plug Back Liner Conv. to GSW Conv. to Producer | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| | Chlorida contenti nom Eluiduclumo, hblo |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls |
| Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | Operator Name: |
| GSW Permit #: | Lease Name: License #: |
| | Quarter Sec TwpS. R East West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | County: Permit #: |
| Hoompleter Bate | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | |
|---|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | |
| Date: | | | | | | |
| Confidential Release Date: | | | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | | | |
| Geologist Report / Mud Logs Received | | | | | | |
| UIC Distribution | | | | | | |
| ALT I II III Approved by: Date: | | | | | | |

KOLAR Document ID: 1780565

| Operator Name: | Lease Name: Well #: |
|-------------------------|---------------------|
| Sec TwpS. R East 🗌 West | County: |

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | acate) | Y | ′es 🗌 No | | | og Formatio | n (Top), Depth a | and Datum | Sample |
|---|-------------------------|--------------|----------------------------------|-----------------------|---|-------------------------------|-----------------------|---|-------------------------------|
| Samples Sent to Geolo | | | ⁄es 🗌 No | 1 | Name | Э | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run: | | □ Y □ Y | Yes ☐ No Yes ☐ No Yes ☐ No | | | | | | |
| | | Rep | CASING ort all strings set-c | |] Ne | w Used rmediate, productio | on. etc. | | |
| Purpose of String | Size Hole Drilled | Siz | ze Casing et (In O.D.) | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | |
| | | | | | | | | | |
| [| | | ADDITIONAL | CEMENTING / | SQU | EEZE RECORD | | | |
| Purpose: | Depth Top Bottom | Туре | e of Cement | # Sacks Use | d | | Type and | Percent Additives | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | |
| Did you perform a hydra Does the volume of the Was the hydraulic fracture | total base fluid of the | hydraulic fr | acturing treatment | | - | ☐ Yes ns? ☐ Yes ☐ Yes | No (If No, s | kip questions 2 ar kip question 3) ill out Page Three | |
| Date of first Production/Inj Injection: | jection or Resumed Pr | oduction/ | Producing Meth | iod: | | Gas Lift 🗌 O | ther <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bb | ls. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | N OF GAS: | | Ν | IETHOD OF COM | MPLE | TION: | | PRODUCTIC Top | DN INTERVAL: Bottom |
| Vented Sold Used on Lease (If vented, Submit ACO-18.) | | | Open Hole | | Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) | | • | юр | Bollom |
| Shots Per Perforation Perforat Foot Top Botton | | | Bridge Plug Type | Bridge Plug Set At | | Acid, | | ementing Squeezend of Material Used) | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | RH Capital-Beets, LLC |
| Well Name | LAWSON 5 |
| Doc ID | 1780565 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|----|----------------------------------|
| Surface | 12.25 | 7 | 20 | 40 | common | 10 | n/a |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

WoCo Drilling LLC

1135 30th Rd Yates Center, Kansas 66783 Steve 620-330-6328 Nick 620-228-2320

| Operator License # 35722 | | API # 15-045-22308 | | | | |
|--------------------------|--------------------|----------------------|---|--------|--|--|
| Operator: RH Capital-Bee | ets, LLC | Lease: Lawson | | | | |
| Address: 2015 Clara, Dr | | Well # 5 | | | | |
| Phone: 816-651-5248 | | Spud Date: 3/19/2024 | Spud Date: 3/19/2024 Completed: 3/20/2024 | | | |
| Contractor License: 3390 | 0 | Location: Sec: 15 | TWP: 14s | R: 20e | | |
| T.D. 725 | Bite Size: 5.875 | 4738 FSL | | | | |
| Surface Pipe Size: 7" | Surface Depth: 40' | 498 FEL | | | | |
| Kind of Well: oil | | County: Douglas | | | | |

Drilling Log

| Strata From To Strata From To Soil 0 6 Lime 597 604 Clay & sand 6 30 Shale 604 625 Shale 30 48 Lime 625 641 Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oll Sand 678 680 Shale 109 141 Brk Oil Sand 680 680 Lime 163 225 Badly Brk Sand 684 680 Lime 225 253 Sandy Shale 686 690 Shale 277 304 TD 725 Shale 370 Z77 | | | | | | |
|--|-------------|------|-----|-----------------------|------|-----|
| Clay & sand 6 30 Shale 604 625 Shale 30 48 Lime 625 641 Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 673 680 Shale 109 141 Brk Oil Sand 674 678 Shale 109 141 Brk Oil Sand 684 680 Lime 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 270 277 Lime 304 349 Blk Shale 349< | Strata | From | То | Strata | From | То |
| Shale 30 48 Lime 625 641 Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Lime 163 225 Badly Brk Sand 684 686 Lime 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 356 390 | Soil | 0 | 6 | Lime | 597 | 604 |
| Lime 48 62 Shale 641 656 Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Lime 141 163 Oil Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 686 690 Shale 277 304 TD 725 Image: Standy Shale 686 690 Shale 277 304 TD 725 Image: Standy Shale Image: Standy Shale <td>Clay & sand</td> <td>6</td> <td>30</td> <td>Shale</td> <td>604</td> <td>625</td> | Clay & sand | 6 | 30 | Shale | 604 | 625 |
| Shale 62 71 Lime 656 665 Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Lime 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 686 690 Shale 253 270 Shale 686 690 Shale 277 304 TD 725 | Shale | 30 | 48 | Lime | 625 | 641 |
| Lime 71 80 Shale 665 672 Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 678 680 Lime 141 163 Oil Sand 684 686 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 270 277 Shale 277 304 TD 725 Lime 304 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 | Lime | 48 | 62 | Shale | 641 | 656 |
| Shale 80 86 Mostly Shale 672 674 Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 678 680 Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 270 277 Shale 277 304 TD 725 Lime 304 349 356 Ran 2-7/8 pipe to 713 Blk Shale 390 395 Lime 355 405 Cemented Surface with Shale 405 551 10 sacks | Shale | 62 | 71 | Lime | 656 | 665 |
| Lime 86 109 Oil Sand 674 678 Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 551 559 1 | Lime | 71 | 80 | Shale | 665 | 672 |
| Shale 109 141 Brk Oil Sand 678 680 Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 686 690 Shale 253 270 Shale 686 690 Shale 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Lime 395 405 Cemented Surface with Shale 559 571 10 sacks | Shale | 80 | 86 | Mostly Shale | 672 | 674 |
| Lime 141 163 Oil Sand 680 684 Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 680 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 395 405 Cemented Surface with Shale 405 551 10 sacks Lime 571 576 <td>Lime</td> <td>86</td> <td>109</td> <td>Oil Sand</td> <td>674</td> <td>678</td> | Lime | 86 | 109 | Oil Sand | 674 | 678 |
| Shale 163 225 Badly Brk Sand 684 686 Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 395 405 Cemented Surface with Shale 405 551 10 sacks Shale 559 571 | Shale | 109 | 141 | Brk Oil Sand | 678 | 680 |
| Lime 225 253 Sandy Shale 686 690 Shale 253 270 Shale 690 725 Lime 270 277 Shale 277 304 TD 725 Lime 304 349 TD 725 Blk Shale 349 356 Ran 2-7/8 pipe to 713 Lime 356 390 Blk Shale 390 395 Lime 395 405 Cemented Surface with Lime 551 559 10 sacks Lime 571 576 Shale 576 579 | Lime | 141 | 163 | Oil Sand | 680 | 684 |
| Shale 253 270 Shale 690 725 Lime 270 277 | Shale | 163 | 225 | Badly Brk Sand | 684 | 686 |
| Lime 270 277 TD 725 Image: constraint of the symbolic constrand o | Lime | 225 | 253 | Sandy Shale | 686 | 690 |
| Shale 277 304 TD 725 Image: Constraint of the state of th | Shale | 253 | 270 | Shale | 690 | 725 |
| Lime 304 349 Ran 2-7/8 pipe to 713 Image: constraint of the stress of the stres | Lime | 270 | 277 | | | |
| Blk Shale 349 356 Ran 2-7/8 pipe to 713 Image: Constraint of the straint of the | Shale | 277 | 304 | TD 725 | | |
| Lime 356 390 395 Blk Shale 390 395 | Lime | 304 | 349 | | | |
| Blk Shale 390 395 Image: mark with state Image: mark with with with with with with with with | Blk Shale | 349 | 356 | Ran 2-7/8 pipe to 713 | | |
| Lime 395 405 Cemented Surface with Image: Comparison of the compa | Lime | 356 | 390 | | | |
| Shale 405 551 10 sacks Image: constraint of the state of | Blk Shale | 390 | 395 | | | |
| Lime 551 559 Image: State of the st | Lime | 395 | 405 | Cemented Surface with | | |
| Shale 559 571 Image: Constraint of the state of | Shale | 405 | 551 | 10 sacks | | |
| Lime 571 576 Image: Constraint of the state of t | Lime | 551 | 559 | | | |
| Shale 576 579 Lime 579 583 Shale 583 588 Lime 583 588 Lime 588 593 | Shale | 559 | 571 | | | |
| Lime 579 583 Shale 583 588 Lime 588 593 | Lime | 571 | 576 | | | |
| Shale 583 588 Lime 588 593 | Shale | 576 | 579 | | | |
| Lime 588 593 | Lime | 579 | 583 | | | |
| | Shale | 583 | 588 | | | |
| Shale 593 597 | Lime | 588 | 593 | | | |
| | Shale | 593 | 597 | | | |



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

| Customer: | Invoice Dat | <u>م</u> . | 3/21/2024 | | |
|------------------------|-------------|------------|-------------|--|--|
| RH CAPITAL-BEETS LLC | Invoice | 0375157 | | | |
| 1133 CORNETT BRANCH RD | Lease Nam | | Lawson | | |
| ATTN: THOMAS HECKMAN | Well | #: | 5 & 6 (New) | | |
| LAKE OZARK, MO 65049 | Count | ty: | Douglas, Ks | | |
| | Job Numbe | er: | EP12819 | | |
| | Distri | ct: | East | | |
| Date/Description | HRS/QTY | Rate | Total | | |
| Longstring | 0.000 | 0.000 | 0.00 | | |
| Cement Pump Service | 2.000 | 900.000 | 1,800.00 | | |
| Heavy Eq Mileage | 50.000 | 4.000 | 200.00 | | |
| Light Eq Mileage | 50.000 | 2.000 | 100.00 | | |
| Ton Mileage | 495.000 | 1.500 | 742.50 | | |
| Vacuum Truck-80bbl | 5.500 | 100.000 | 550.00 | | |
| Econobond | 200.000 | 20.000 | 4,000.00 | | |
| Pheno Seal | 200.000 | 1.750 | 350.00 | | |
| Bentonite Gel | 450.000 | 0.450 | 202.50 | | |
| 2 7/8" Rubber Plug | 2.000 | 40.000 | 80.00 | | |

Total 8,025.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



| Customer | RH Capital-Beets | i | Lease & Well # | Lawson 6, 5 | | | | Date | 3 | /21/202 | 24 |
|--------------------------|---------------------------------------|---------------------|--------------------|--------------------|---|-----------------------------|--------------------|----------------------|-----------------|---------|------------------|
| Service District | Garnett | | County & State | DG, KS | Legals S/T/R | 1 | 5-14-20 | Job # | | | |
| Job Type | Longstrings | ☑ PROD | □ INJ | □ SWD | New Well? | ☑ YES | □ No | Ticket # | E | P1281 | 19 |
| Equipment # | Driver | | | Job Safety A | nalysis - A Discus | sion of Haza | rds & Safety P | rocedures | | | |
| 931 | Casey Kennedy | Hard hat | | ☑ Gloves | | □ Lockout/ | Tagout | Warning Signs | & Flagging | | |
| 239 | Devin Katzer | ☑ H2S Monitor | | Eye Protection | | Required | Permits | Fall Protection | | | |
| 247 | Wes Callahan | Safety Footwee | ear | Respiratory Pro | otection | ☑ Slip/Trip/ | /Fall Hazards | 🖾 Specific Job Se | quence/Expe | ectatio | ns |
| 124 | Dan Detwiler | ☑ FRC/Protectiv | e Clothing | Additional Che | mical/Acid PPE | □ Overhead | d Hazards | ☑ Muster Point/I | Medical Loca | tions | |
| | | Hearing Prote | ection | Fire Extinguish | er | □ Addition | al concerns or i | ssues noted below | | | |
| | | - | | | Cor | nments | | | | | |
| Product/ Service Code | | Des | cription | | Unit of Measure | Quantit | v | | | Ne | t Amour |
| 011 | Cement Pump Ser | | onpaon | | ea | | 2.00 | | | . No | \$1,800 |
| | | | | | | 1 | | | | | |
| 010 | Heavy Equipment | Mileage | | | mi | 50 | 0.00 | | | | \$200 |
| 015 | Light Equipment M | - | | | mi | 50 | 0.00 | | | | \$100 |
|)20 | Ton Mileage | | | | tm | 495 | 5.00 | | | | \$742 |
| | | | | | | | | | | | |
|)10 | Vacuum Truck - 80 | 0 bbl | | | hr | | 5.50 | | | | \$550 |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| D 0 40 | E | | | | | - | | | | | ¢ 4 000 |
| P049 P125 | EconoBond Pheno Seal | | | | lb | | 0.00 | | | | \$4,000 \$350 |
| P125 P095 | Bentonite Gel | | | | dl | | 0.00 | | | | \$350 |
| | | | | | | | | | | | Ψ 2 02 |
| E025 | 2 7/8" Rubber Plug | 9 | | | ea | | 2.00 | | | | \$80 |
| | | 5 | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| C.ust | omor Soctions Or | the following early | how would yet the | Hurricone Camico | | | | | | 1 | |
| Cust | omer Section: On | the following scale | how would you rate | numcane Service | SINC.? | Total Taxa | bla É | Tay Data | Net: | | \$8,025 |
| Ba | ased on this job. h | ow likely is it vou | would recommend | d HSI to a colleag | ue? | Total Taxa State tax law | | roducts and services | Sale Tax: | \$ | \sim |
| _ | , , , , , , , , , , , , , , , , , , , | | | | | used on new | wells to be sales | s tax exempt. | | Ť | |
| | | | | | Hurricane Services relies on the customer provided well information above to make a determination if | | | | | | |
| | | 3 4 5 | 6 7 8 | 9 10 | Extremely Likely | Loonvisoo and | lar producto are t | av avanant | 1 | 1.0 | 8,025 |
| | Unlikely 1 2 | 5 7 5 | 0 1 0 | 0 10 | | services and | /or products are t | | Total: W Key | \$ | , |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE**: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/onditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



| | | | | 0.07 | | ~ | | | | | |
|----------------------------|------------|-------------|---------|-------|----------------------------|---|----------------------|-----------------------|----------------------|--|--|
| EMENT | | | | | | | | | | | |
| Customer: RH Capital-Beets | | | | ts | Well: | L | EP12819 | | | | |
| City, S | State: | Jefferso | n City, | мо | County: DG, KS | | | Date: | 3/21/2024 | | |
| Field | Rep: | Zach De | vorss | | S-T-R: | | 15-14-20 | Service: | Longstrings | | |
| Down | hole l | nformatio | on | | Calculated Sit | urry - Lead | | Calc | ulated Slurry - Tail | | |
| Hole | Size: | 5 7/8 | in | | Blend: | Econobond 1# | PS | Blend: | | | |
| Hole D | epth: | 736/728 | ft | | Weight: | 13.61 ppg | | Weight: | ppg | | |
| Casing | Size: | 2 7/8 | in | | Water / Sx: | 7.12 gal / s | sk | Water / Sx: | gal / sk | | |
| Casing D | epth: | 726/713.3 | ft | | Yield: | 1.56 ft ³ / s | k | Yield: | ft ³ / sk | | |
| Tubing / I | Liner: | | in | | Annular Bbls / Ft.: | bbs / | ft. | Annular Bbis / Ft.: | bbs / ft. | | |
| D | epth: | | ft | | Depth: | ft | | Depth: | ft | | |
| Tool / Pa | cker: | | | | Annular Volume: | 0.0 bbls | | Annular Volume: | 0 bbls | | |
| Tool D | epth: | | ft | | Excess: | | | Excess: | | | |
| Displace | ment: | 4.20/4/13 | bbls | | Total Slurry: | bbls | | Total Slurry: | 0.0 bbls | | |
| | | DOL | STAGE | TOTAL | Total Sacks: REMARKS | 0 sks | | Total Sacks: | 0 sks | | |
| | RATE | PSI | BBLs | BBLs | | | | | | | |
| 2:30 PM | | | - | - | on location, held safety | meeting | | | | | |
| | | | | - | | | | | | | |
| | | | | - | BOTH WELLS WERE F | | TO CEMENTING, CO | JSTOMER WANTED TO PR | | | |
| | | | | - | #6 | | | | | | |
| | 4.0 | | | | established circulation | | | | | | |
| | 4.0 4.0 | | | | mixed and pumped 200# | t Bentonite Gel fo | llowed by 4 bbls fre | sh water | | | |
| | 4.0 | | | | mixed and pumped 200# | | - | | | | |
| | 4.0 | | | | shut down, observed we | | | | | | |
| | 1.0 | | | | pumped 2 7/8" rubber pl | | | | | | |
| | 1.0 | | | - | pressured to 800 PSI, we | | | | | | |
| | | | | - | released pressure to set | - | held | | | | |
| | 4.0 | | | - | washed up equipment | | | | | | |
| | | | | - | | | | | | | |
| | | | | - | #5 | | | | | | |
| | 4.0 | | | - | established circulation | | | | | | |
| | 4.0 | | | - | mixed and pumped 250# | # Bentonite Gel fo | llowed by 4 bbls fre | esh water | | | |
| | 4.0 | | | - | mixed and pumped 90 sl | ks Econobond ce | ment w/ 1# PS per s | sk, cement to surface | | | |
| | 4.0 | | | - | shut down, observed we | ell was NOT flowin | ng, flushed pumped | clean | | | |
| | 1.0 | | | - | pumped 2 7/8" rubber pl | lug to casing TD v | v/ 4.13 bbls fresh w | ater | | | |
| | 1.0 | | | - | pressured to 800 PSI, we | ell held pressure | | | | | |
| | | | | - | released pressure to set | t float valve, float | held | | | | |
| | 4.0 | | | - | washed up equipment | | | | | | |
| | | | | - | | | | | | | |
| | | | | - | dumped 18 sks dry ceme | ent for rig to set s | surface | | | | |
| 5:00 PM | | | | - | left location | | | | | | |
| | | | | - | 80 Vac filled pits for nex | t well | | | | | |
| | | CREW | | | UNIT | | | SUMMAR | | | |
| | enter: | | - | ly | 931 | Average Rate Average Pressure Total Fluid | | | | | |
| Pump Ope | | | | | 239 | | 3.1 bpm | - psi | - bbls | | |
| | | | | | | | | | | | |
| | | Devi Wes | | | | | | | | | |