

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 RH CAPITAL-BEETS LLC  
 1133 CORNETT BRANCH RD  
 ATTN: THOMAS HECKMAN  
 LAKE OZARK, MO 65049

Invoice Date: 3/21/2024  
 Invoice #: 0375157  
 Lease Name: Lawson  
 Well #: 5 & 6 (New)  
 County: Douglas, Ks  
 Job Number: EP12819  
 District: East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement Pump Service	2.000	900.000	1,800.00
Heavy Eq Mileage	50.000	4.000	200.00
Light Eq Mileage	50.000	2.000	100.00
Ton Mileage	495.000	1.500	742.50
Vacuum Truck-80bbl	5.500	100.000	550.00
Econobond	200.000	20.000	4,000.00
Pheno Seal	200.000	1.750	350.00
Bentonite Gel	450.000	0.450	202.50
2 7/8" Rubber Plug	2.000	40.000	80.00

**Total** 8,025.00

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



<b>Customer</b>	RH Capital-Beets		<b>Lease &amp; Well #</b>	Lawson 6, 5		<b>Date</b>	3/21/2024	
<b>Service District</b>	Garnett		<b>County &amp; State</b>	DG, KS		<b>Legals S/T/R</b>	15-14-20	
<b>Job Type</b>	Longstrings	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<b>New Well?</b>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	<b>Job #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>						
931	Casey Kennedy	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
239	Devin Katzer	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
247	Wes Callahan	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
124	Dan Detwiler	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
<b>Comments</b>								

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
C011	Cement Pump Service	ea	2.00	\$1,800.00
M010	Heavy Equipment Mileage	mi	50.00	\$200.00
M015	Light Equipment Mileage	mi	50.00	\$100.00
M020	Ton Mileage	tm	495.00	\$742.50
T010	Vacuum Truck - 80 bbl	hr	5.50	\$550.00
CP049	EconoBond	sack	200.00	\$4,000.00
CP125	Pheno Seal	lb	200.00	\$350.00
CP095	Bentonite Gel	lb	450.00	\$202.50
FE025	2 7/8" Rubber Plug	ea	2.00	\$80.00

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>			<b>Net:</b>	\$8,025.00
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely			<b>Total Taxable</b>	\$ -
			<b>Tax Rate:</b>	
			<b>Sale Tax:</b>	\$ -
			<b>Total:</b>	\$ 8,025.00
			<b>HSI Representative:</b>	<i>Casey Kennedy</i>

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> RH Capital-Beets	<b>Well:</b> Lawson 6, 5	<b>Ticket:</b> EP12819
<b>City, State:</b> Jefferson City, MO	<b>County:</b> DG, KS	<b>Date:</b> 3/21/2024
<b>Field Rep:</b> Zach Devorss	<b>S-T-R:</b> 15-14-20	<b>Service:</b> Longstrings

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
<b>Hole Size:</b>	5 7/8 in	<b>Blend:</b>	Econobond 1# PS	<b>Blend:</b>	
<b>Hole Depth:</b>	736/728 ft	<b>Weight:</b>	13.61 ppg	<b>Weight:</b>	ppg
<b>Casing Size:</b>	2 7/8 in	<b>Water / Sx:</b>	7.12 gal / sk	<b>Water / Sx:</b>	gal / sk
<b>Casing Depth:</b>	726/713.1 ft	<b>Yield:</b>	1.56 ft <sup>3</sup> / sk	<b>Yield:</b>	ft <sup>3</sup> / sk
<b>Tubing / Liner:</b>	in	<b>Annular Bbls / Ft.:</b>	bbs / ft.	<b>Annular Bbls / Ft.:</b>	bbs / ft.
<b>Depth:</b>	ft	<b>Depth:</b>	ft	<b>Depth:</b>	ft
<b>Tool / Packer:</b>		<b>Annular Volume:</b>	0.0 bbls	<b>Annular Volume:</b>	0 bbls
<b>Tool Depth:</b>	ft	<b>Excess:</b>		<b>Excess:</b>	
<b>Displacement:</b>	4.20/4/13 bbls	<b>Total Slurry:</b>	bbls	<b>Total Slurry:</b>	0.0 bbls
		<b>Total Sacks:</b>	0 sks	<b>Total Sacks:</b>	0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
2:30 PM			-	-	on location, held safety meeting
			-	-	
			-	-	**BOTH WELLS WERE FLOWING PRIOR TO CEMENTING, CUSTOMER WANTED TO PROCEED W/ CEMENTING**
			-	-	
			-	-	#6
4.0			-	-	established circulation
4.0			-	-	mixed and pumped 200# Bentonite Gel followed by 4 bbls fresh water
4.0			-	-	mixed and pumped 92 sks Econobond cement w/ 1# PS per sk, cement to surface
4.0			-	-	shut down, observed well was NOT flowing, flushed pumped clean
1.0			-	-	pumped 2 7/8" rubber plug to casing TD w/ 4.20 bbls fresh water
1.0			-	-	pressured to 800 PSI, well held pressure
			-	-	released pressure to set float valve, float held
4.0			-	-	washed up equipment
			-	-	
			-	-	#5
4.0			-	-	established circulation
4.0			-	-	mixed and pumped 250# Bentonite Gel followed by 4 bbls fresh water
4.0			-	-	mixed and pumped 90 sks Econobond cement w/ 1# PS per sk, cement to surface
4.0			-	-	shut down, observed well was NOT flowing, flushed pumped clean
1.0			-	-	pumped 2 7/8" rubber plug to casing TD w/ 4.13 bbls fresh water
1.0			-	-	pressured to 800 PSI, well held pressure
			-	-	released pressure to set float valve, float held
4.0			-	-	washed up equipment
			-	-	
			-	-	dumped 18 sks dry cement for rig to set surface
5:00 PM			-	-	left location
			-	-	80 Vac filled pits for next well

CREW		UNIT	SUMMARY		
<b>Cementer:</b>	Casey Kennedy	931	<b>Average Rate</b>	<b>Average Pressure</b>	<b>Total Fluid</b>
<b>Pump Operator:</b>	Devin Katzer	239	3.1 bpm	- psi	- bbls
<b>Bulk:</b>	Wes Callahan	247			
<b>H2O:</b>	Dan Detwiler	124			

# 3WoCo Drilling LLC

1135 30<sup>th</sup> Rd  
 Yates Center, Kansas 66783  
 Steve 620-330-6328 Nick 620-228-2320

Operator License # 35722	API # 15-045-22307
Operator: RH Capital-Beets, LLC	Lease: Lawson
Address: 2015 Clara, Dr	Well # 6
Phone: 816-651-5248	Spud Date: 3/20/2024 Completed: 3/21/2024
Contractor License: 33900	Location: Sec: 15 TWP: 14s R: 20e
T.D. 738 Bite Size: 5.875	4385' FSL
Surface Pipe Size: 7" Surface Depth: 40'	498' FEL
Kind of Well: Oil	County: Douglas

## Drilling Log

Strata	From	To	Strata	From	To
Soil	0	6	Shale	594	598
Clay & sand	6	22	Lime	598	605
Sandy Lime	22	34	Shale	605	621
Shale	34	49	Lime	621	641
Lime	49	61	Shale	641	657
Shale	61	72	Lime	657	664
Lime	72	81	Shale	664	672
Shale	81	85	Mucky Broken Sand	672	674
Lime	85	110	Oil Sand	674	680
Shale	110	140	Broken Oil Sand	680	682
Lime	140	164	Badly Brk Sand	682	686
Shale	164	227	Shale	686	738
Lime	227	253			
Shale	253	271			
Lime	271	278	TD 738		
Shale	278	303			
Lime	303	348	Ran 2-7/8 Pipe to 723		
Shale	348	357			
Lime	357	391	Cemented Well With		
Shale	391	396	10 Sacks		
Lime	396	405			
Shale	405	552			
Lime	552	558			
Shale	558	572			
Lime	572	576			
Shale	576	578			
Lime	578	584			
Shale	584	588			
Lime	588	594			

