

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Steffen Resource Development, LLC
Well Name	DEANNA 5-22
Doc ID	1654794

All Electric Logs Run

Density/neutron
Micro
Bore Hole
Dual Induction

OPERATOR

Company: Steffen Resource Development, LLC
 Address: 3500 N. Mayfield Rd
 Hutchinson, KS 67502

Contact Geologist: Josh Austin
 Contact Phone Nbr: 620-546-3960
 Well Name: Deanna # 5-22
 Location: 18-30s-7w, SE-NW-NE-NE
 API: 15-095-22346-00-00
 Pool:
 State: Kansas

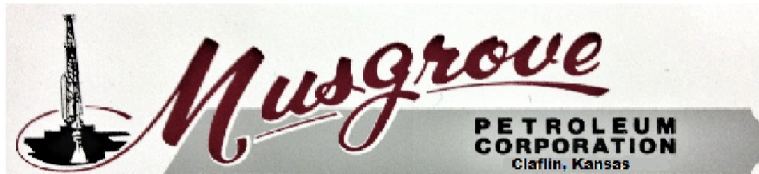
Field: Spivey-Grabs-Basil
 Country: USA

Scale 1:240 Imperial

Well Name: Deanna # 5-22
 Surface Location: 18-30s-7w, SE-NW-NE-NE
 Bottom Location:
 API: 15-095-22346-00-00
 License Number:
 Spud Date: 5/13/2022 Time: 3:34 PM
 Region: Kingman County
 Drilling Completed: 5/23/2022 Time: 9:00 PM
 Surface Coordinates: 4,730' FSL & 680' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1460.00ft
 K.B. Elevation: 1473.00ft
 Logged Interval: 2900.00ft To: 4300.00ft
 Total Depth: 0.00ft
 Formation: Mississippian
 Drilling Fluid Type:

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 4,730' FSL
 E/W Co-ord: 680' FEL

LOGGED BY

Company: James C Musgrove Petroleum LLC
 Address: 212 Main St./ P.O. Box 215
 Clafin, KS 67525

Phone Nbr: 620-546-3960 620-786-0839
 Logged By: Geologist

Name: Joshua R. Austin

CONTRACTOR

Contractor: Duke Drilling Co., Inc.
 Rig #: 7
 Rig Type: Mud Rotary
 Spud Date: 5/13/2022 Time: 3:34 PM
 TD Date: 5/23/2022 Time: 9:00 PM
 Rig Release: 5/25/2022 Time: 3:25 AM

ELEVATIONS

K.B. Elevation: 1473.00ft Ground Elevation: 1460.00ft
 K.B. to Ground: 13.00ft

NOTES

A PDC bit was used in the drilling of the Deanna #5-22 5 1/2" production casing was set and cemented. See typed report

Respectfully Submitted,

Joshua Austin
Petroleum Geologist

Steffen Resources Development LLC well comparison sheet

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Deanna 5-22					Steffen Family 1-19				#1 Wells-Towner "B"			
1473 KB					1472 KB		Structural Relationship		1461 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	3122	-1649	3118	-1645	3109	-1637	-12	-8	3095	-1634	-15	-11
Toronto	3129	-1656	3131	-1658	3130	-1658	2	0	3110	-1649	-7	-9
Douglas	3149	-1676	3149	-1676	3141	-1669	-7	-7	3127	-1666	-10	-10
Lansing	3331	-1858	3336	-1863	3334	-1862	4	-1	3308	-1847	-11	-16
Muncie Creek	3661	-2188	3666	-2193	3645	-2173	-15	-20				
Stark Sh	3784	-2311	3782	-2309	3760	-2288	-23	-21				
Base KC	3843	-2370	3848	-2375	3865	-2393	23	18	3854	-2393	23	18
Cherokee	4018	-2545	4018	-2545	4007	-2535	-10	-10				
Mississippi	4174	-2701	4178	-2705	4128	-2656	-45	-49	4124	-2663	-38	-42
Total Depth	4300	-2827	4303	-2830	4285	-2813			4176	-2715		

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	0.00 in	0.00 ft			
Int Casing					
Prod Casing	0.00 in	0.00 ft			

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

ROCK TYPES

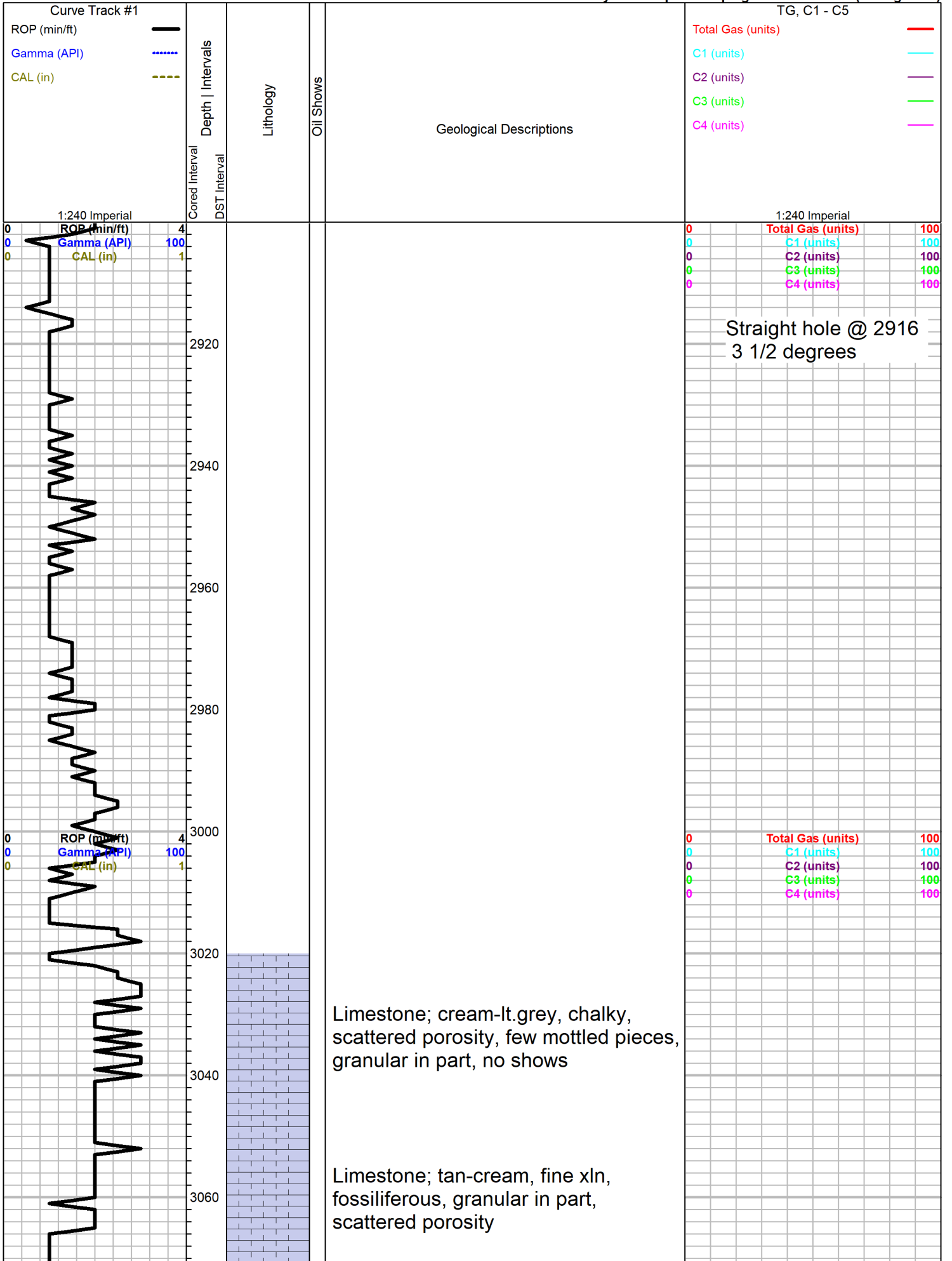
	Cht		Dolsec		Lmst fw7>		Shgy		Shblk		Shcol
	Coal		Lmst fw<7		Ss						

OTHER SYMBOLS

OIL SHOWS

- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %

- Questionable Stn
- Dead Oil Stn
- Fluorescence



3080
3100
3120
3140
3160
3180
3200
3220
3240
3260
3280

Limestone; buff-grey, fine xln, fossiliferous, dense, poor visible porosity, no shows

KB 1473

Black carboniferous shale

Limestone; cream-white, chalky

HEEBNER 3122 (-1649)

Black Carboniferous Shale

TORONTO 3129(-1664)

Limestone; cream-white, chalky, slightly fossiliferous, plus white Chert

DOUGLAS 3149 (-1676)

shale: grey-maroon-green

Shale; grey-greyish green, soft, micaceous, silty

Siltstone; greyish green, micaceous, shaley in part

Sand; clear-lt. grey, very fine grained, sub angular, well rounded, friable, no shows

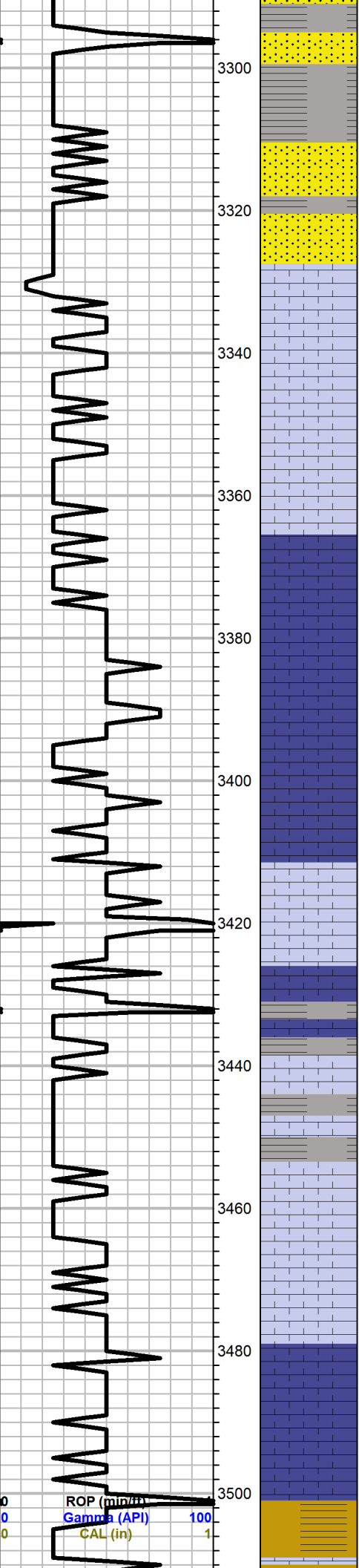
Shale and Sand as above

as above

Shale; grey-greyish green silty

ROP (min/ft) 4
Gamma (API) 100
CAL (in) 1

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100



Sand and Shale as above

LANSING 3331 (-1858)

Limestone; cream-grey, fine-medium xln, oolitic / fossiliferous, chalky, few scattered

Limestone; lt. grey, fine xln, dense, cherty, fossiliferous in part, no shows

as above

Limestone; cream-grey finely oolitic, dense, poor porosity, no shows

Straight hole @ 3415'
3 1/2 degrees

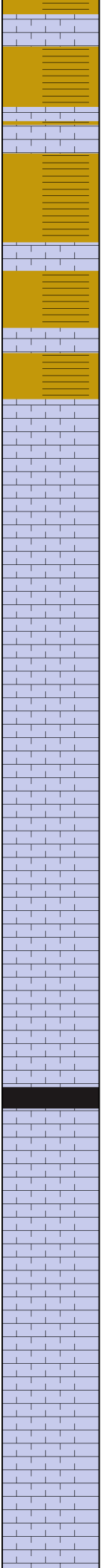
Shale; grey-green

Limestone; buff-grey-tan, fossiliferous-oolitic, scattered inter xln - fossilcast porosity, no shows

Limestone; grey, medium xln, fossiliferous, scattered inter xln porosity in part, no shows

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

3520
3540
3560
3580
3600
3620
3640
3660
3680
3700
3720



Shale; grey-green-black

Limestone; lt. grey, fine xln, dense, fossiliferous in part, poor visible porosity, no shows

Limestone as above

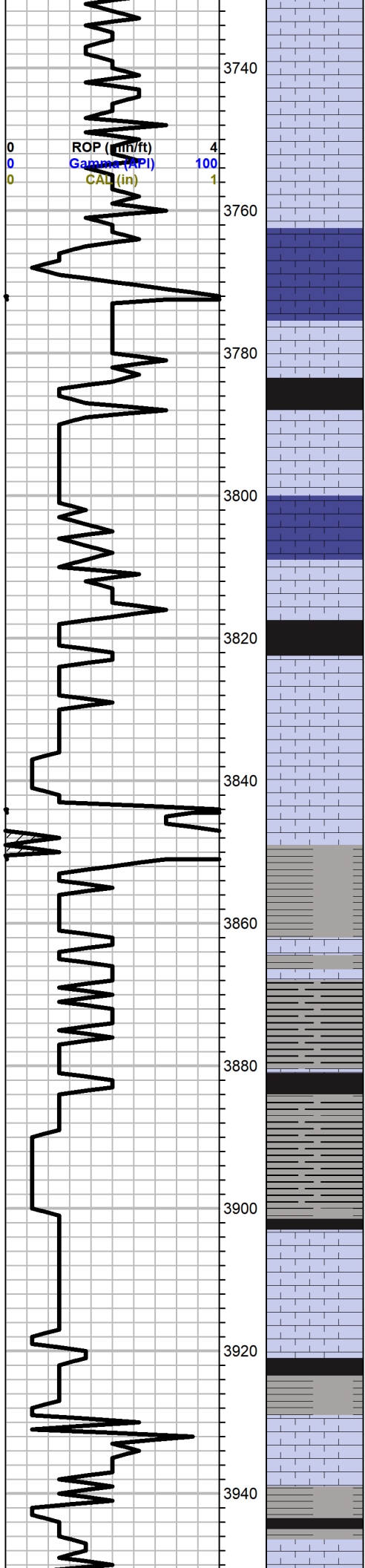
Limestone; cream-grey, fine-medium xln, fossiliferous, chalky, no shows

MUNCIE CREEK 3661 (-2188)

Black Carboniferous Shale

Limestone; tan-cream, grey, fine xln, fossiliferous, dense, slightly cherty, plus grey boney Chert

Limestone' grey-buff, fine xln, dense



Limestone; grey-cream, fine xln, chalky, sparry calcite inclusions, poor visible porosity, no shows

Limestone; grey, fine xln, fossiliferous, dense, plus opaque Chert

STARK SHALE 3784 -2311

Black Carboniferous Shale

Limestone; cream, fine-medium xln, sparry calcite

HUSHPUCKNEY 3817 (-2344)

black carboniferou shale

Limestone; grey-cream, few highly oolitic, good oolitic porosity, no shows

BASE KANSAS CITY 3843 (-2370)

Shale; grey-green-maroon, plus trace Sand; grey very fine grained

black-dark grey dense shale

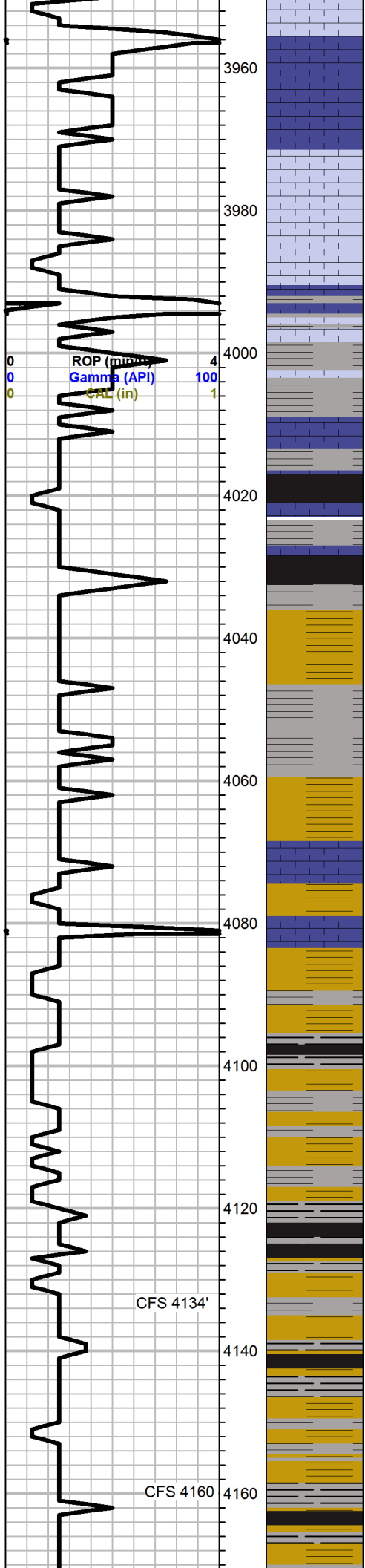
as above black carboniferous shale plus dense dark grey shale

Limestone; white-cream, chalky, oolitic, no shows

Shale black carboniferous plus green-grey shale

Limestone; cream-grey, fine xln, chalky in part, fossiliferous, no shows

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



Limestone; grey-buff, fine-micro xln, slightly dolomitic in part, dense, plus white-grey Chert

Limestone as above
plus sparry calcite

plus grey-green shale

CHEROKEE 4018 (-2545)

black carboniferous shale

Shale; grey-dark grey-green
trace black shale

Shale; as above variety of colors

Shale; greyish green, silty in part

Limestone; brown-buff-grey, fine xln, dense, cherty, no visible porosity, no shows

Shale; grey-greyish green-purple

Shale as above

CFS 4134'

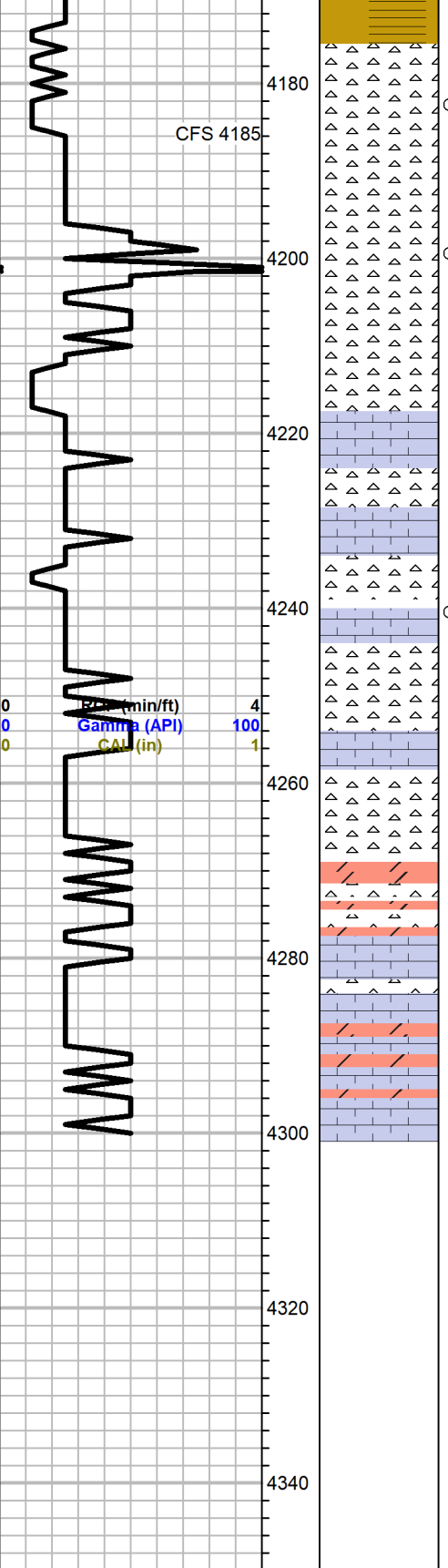
Shale; white-lt. grey, purple, soft

CFS 4160

Shale; as above

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

MISSISSIPPIAN 4174 (-2701)



Chert; white-cream, semi tripolitic, weathered in part, fair-good tripolitic to pin point porosity, golden brown stain in part, black stain with spotty SFO, trace gas bubbles, no odor

Chert; as above, very faint odor

Chert; white-cream, semi tripolitic, fresh, plus abundant shale

Limestone; white-grey, fine xln, chalky,

Chert; white; semi tripolitic, fresh, trace vuggy porosity, Trace golden brown stain, spotty SFO, black "tarry" stain in part, no odor

Dolomite; white, sucrosic in part, plus limestone; cream-white, dolomitic in part, chalky, no shows

Limestone; cream-white, chalky in part, dolomitic plus Dolomite; white, sucrosic

Limestone and Dolomite as above

**ROTARY TOTAL DEPTH
4300 (-2827)**

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0601
 LOCATION Victoria
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-22	35666	Deanna 5-22	18	30	7 W	Kingman

CUSTOMER <u>Steen Resources Development LLC</u>		
MAILING ADDRESS <u>3500 N Mayfield RD</u>		
CITY <u>Hutchison</u>	STATE <u>KS</u>	ZIP CODE <u>67502</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>101</u>	<u>Tom W</u>		
<u>2/103</u>	<u>Jack T</u>		
	<u>Peter P</u>		

JOB TYPE Long string HOLE SIZE 7 1/2" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 4290.51' DRILL PIPE _____ TUBING _____ OTHER Barrel 4249
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + set up on Duke #7. Run Slout equipment.
Hooked up sledge + dropped ball circulate mud 1 hr. Pump 500 gal mud flush
+ 2 ABBI KCH. Plug RT w/ 30gx + Mouse Hole with 20gx. Pump 50 sacks
60/40 Followed by 175gx DFL. Wash up. Displace 10 L, 13 Bbl.
landed plug 1600psi 3:25 am plug down. Back up now off

Thanks Tom + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC003	1	PUMP CHARGE <u>Long string</u>	\$1850.00	\$1850.00
MO01	100	MILEAGE	\$1.50	\$150.00
MO02	14.76 tons	Ton Mileage Delivery	\$2214.00	\$2214.00
CB021	100gx	60/40 890 gal 4# Flo-sol	\$17.35	\$1735.00
CB030	175gx	ONE 10# salt 6# phos 2# gel 5# Koolaid	\$28.55	\$4996.25
LP014	4 gal	KCH	\$30.00	\$120.00
LP013	500 gal	Mud Flush	\$1.00	\$500.00
FEO14	8	5 1/2" Turbolizer	\$108.00	\$864.00
FEO22	2	5 1/2" basket	\$385.00	\$770.00
FEO033	1	5 1/2" AFU Guide Shoe	\$600.00	\$600.00
FEO51	1	5 1/2" latch down plug Assy.	\$695.00	\$695.00
			sub total	\$14994.25
			less 10% disc.	\$1499.42
			sub total	\$13,494.83
			SALES TAX	740.18
			ESTIMATED TOTAL	14235.01

AUTHORIZATION Tom Orrell TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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TICKET NUMBER 0594
 LOCATION Victoria
 FOREMAN Tam Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-22	35666	Deanna 5-22	18	30	2W	Kingman

CUSTOMER
Stephen Resource Development LLC
 MAILING ADDRESS
3500 N Mayfield RD
 CITY Hutchison STATE KS ZIP CODE 67502

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tam W		
21103	Jack T		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 255' CASING SIZE & WEIGHT 8 1/2" 23#
 CASING DEPTH 252' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5 SLURRY VOL 6.2 WATER gal/sk _____ CEMENT LEFT in CASING 18'
 DISPLACEMENT 15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Mix 255 sz surface blend. Displace with 15 Bbl
shot in
cement did circulate

Surface

Thanks Tam + Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE <u>Surface</u>	\$1150 ⁰⁰	\$1150 ⁰⁰
MA01	100	MILEAGE	—	—
MO02	11.4 tons	Ton Mileage delivery	\$1671 ⁰⁰	\$1671 ⁰⁰
CB004	225 sz	class A 2 1/2 gal 3 1/2 lb	\$24 ⁵⁰	\$5512 ⁵⁰
LP006	300 ⁰⁰	Fla-seal	\$3 ⁰⁰	\$900 ⁰⁰
			sub total	\$9233 ⁵⁰
			less 10% disc.	\$923 ³⁵
			sub total	\$8310 ¹⁵
			SALES TAX	461.70
			ESTIMATED TOTAL	8771.85

AUTHORIZATION [Signature] TITLE _____ DATE _____

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 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + set up on Duke #7. Run Slout equipment.
Hooked up sledge + dropped ball circulate mud 1 hr. Pump 500 gal mud flush
+ 20 Bbl KCH. Plug RT w/ 30 sy + Mouse Hole with 20 sy. Pump 50 sacks
60/40 Followed by 175 sy OWC. Wash up. Displace 10 L, 13 Bbl.
landed plug 1600 psi 325 am plug down. Back up now off

Thanks Tom & Crew

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MO02	14.76 tons	Ton Mileage Delivery	\$2214.00	\$2214.00
LB021	100 sy	60/40 890 gal 4# Flo-sol	\$17.35	\$1735.00
CB030	175 sy	OWC 10# salt 6# phos 2# gel 5# KCH	\$28.55	\$4996.25
LP014	4 gal	KCH	\$30.00	\$120.00
LP013	500 gal	Mud Flush	\$1.00	\$500.00
FEO14	6	5 1/2" Turbolizer	\$108.00	\$648.00
FEO22	2	5 1/2" basket	\$385.00	\$770.00
FEO33	1	5 1/2" AFU Guide Shoe	\$600.00	\$600.00
FEO51	1	5 1/2" latch down plug Assy.	\$695.00	\$695.00
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 FOREMAN Tam Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-22	35666	Deanna 5-22	18	30	7W	Kingman

CUSTOMER
Steffen Resource Development LLC
 MAILING ADDRESS
3500 N Mayfield RD
 CITY STATE ZIP CODE
Hatchisan KS 67502

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
#2/103	Jack T		

JOB TYPE conductor string HOLE SIZE 17 1/2" HOLE DEPTH 79' CASING SIZE & WEIGHT 13 3/8" 49#
 CASING DEPTH 79' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 16.5 SLURRY VOL 1.12 WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 10.286 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + set up on Duke 7. Circulate hole.
Mix 155sf surface blend + displace with 10.286 slt in.

Cement did circulate

conductor

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE <u>conductor string</u>	\$1150.00	\$1150.00
M001	100	MILEAGE	\$6.50	\$650.00
M002	7.67 tons	<u>Ton Mileage delivery</u>	\$1150.50	\$1150.50
CB004	155sf	<u>Class A 290qt 390cc</u>	\$24.50	\$3797.50
LP006	300lbs	<u>Fla-seal</u>	\$3.00	\$900.00
			sub total	\$7,648.00
			less 10% disc.	\$764.80
			sub total	\$6,883.20
			SALES TAX	338.22
			ESTIMATED TOTAL	7221.42

AUTHORIZATION Jim Owell TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.