KOLAR Document ID: 1650740

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	·
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil     ☐ WSW     ☐ SWD       ☐ Gas     ☐ DH     ☐ EOR       ☐ OG     ☐ GSW	Producing Formation: Kelly Bushing:   Elevation: Ground: Kelly Bushing:   Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening       □ Re-perf.       □ Conv. to EOR       □ Conv. to SWD         □ Plug Back       □ Liner       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II Approved by: Date:										

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#### Page Two

Operator Name:				Lease Nam	ne:			Well #:			
Sec Twp	S. R	East	t West	County:							
<b>INSTRUCTIONS:</b> Show open and closed, flowing and flow rates if gas to a	g and shut-in pres	sures, whe	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, b				
Final Radioactivity Log, files must be submitted						gs must be emai	led to kcc-well-	ogs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Taken (Attach Additional Sh	neets)		∕es	]	Lo	J	n (Top), Depth		Sample		
Samples Sent to Geolo	gical Survey		∕es □ No	'	Name			Тор	Datum		
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	Logs		/es  No /es  No /es  No								
Ü											
		Rep	CASING ort all strings set-	RECORD [	Nev e, inter		on, etc.				
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
	2100		o.b./	2001711		200	333	0000	7100.11700		
			ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD					
Purpose:	Depth Top Bottom	Тур	e of Cement	# Sacks Use	# Sacks Used Type and Percent Additives						
Perforate Protect Casing Plug Back TD	-										
Plug Off Zone											
Did you perform a hydra	aulic fracturing treatm	ent on this v	well?			Yes	No (If No s	kip questions 2 ar	nd 3)		
Does the volume of the	_			exceed 350,000	) gallor	s? Yes	=	kip question 3)			
3. Was the hydraulic fractu	iring treatment inform	ation subm	itted to the chemic	al disclosure regi	istry?	Yes	No (If No, 1	II out Page Three	of the ACO-1)		
Date of first Production/Inj	ection or Resumed P	oduction/	Producing Meth	nod:		Gas Lift O	ther <i>(Explain)</i>				
Estimated Production	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio	Gravity		
Per 24 Hours											
DISPOSITION	N OF GAS:		_	METHOD OF CO	MPLET			PRODUCTION Top	ON INTERVAL: Bottom		
Vented Sold	Used on Lease		Open Hole		Dually ( Submit A		nmingled nit ACO-4)	ТОР	Bottom		
(If vented, Subn	nit ACO-18.)			· .							
	foration Perfor Top Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)			
TUBING RECORD:	Size:	Set At:		Packer At:							

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SLAY 13
Doc ID	1650740

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	40	Portland	14	None
Production	6.75	4.5	11.60	1313	Thick Set		2#/sx Phenoseal

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 6291
Foreman David Gardner
Camp Eureta

Date	Cust. ID#	Lease & Well Number			Section	Township	Range	County	State
3-30-22	1003	Sla	v #13					Woodson	KS
Customer	1841 1131W (2112) F	A ADVISE AND THE PARTY	/	Safety	Unit#	Dri	ver	Unit#	Driver
Cala	+ Energ	W INC	ye, buts not some	Meeting	105	Ja.	son	Se thy dices are pay	學師是就行
Mailing Address	Box 380	, ,	ic best and a	DG JH BW	//0	Bro	ker	tigg pontession i i Liberatus 3713 visi e kasan alesant isla	
City Iola	ngianogás est Agianogás est Asagon antivos	State KS	Zip Code 66749				o ca ven ca le vacinat et	e de misteria de mario serás se de	Physicans
Displacement  Remarks: S.  Mix 400 *  W/ 2# Ph  Release plug  Bump plug  Good cem	Nr. 4/2" 11 21 Bb1 a fety Met Gel Flui enoseal/s g. Displace to 1500 ent retu	Hole Size Coment L Displace  eting: Rig  sh w/ 80  e plug to  PSI: Wair	eft in Casing 4' ement PSI 100  up to 4/2'  4 Halls, 5 in gal, yield live seat w/ 21  t 2 mins. R  arface = 5 in	S.J.  O  Casing.  BbI wa  BbI fro  elease p	ter space. Bbl slumesh water. Pressure.	1500 Proculation  Mixed  Y. Wash  Final pu  Float he	Dr. Ot. Ot. St. out pum	ill Pipe ther BbI fresh was Thick Set p + lines. Sh ressure of lines of the property of coment	et down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C/02	& S. d suction	Pump Charge	or her deriv	
C/07	25	Mileage		
C201	165 SKS	Thick Set Cement	on a capton	
C208	330#	Phenoseal 2 1/sx		
C108A	9.07 Tons	Ton Mileage - Bulk Truck		
C206	400 #	Gel Flush	Hite Stockets Carlos Incer	
C214	80#	Hulls	ane viiminio	
C403	1	41/2" Top Lubber Plug		
30		Section valous transfer devocation in valous (who is a construction of the constructio	Tes structures and the second	
2.71	195 de 3 (173 o)	Standard words to the tree to guy and see to guy	er (1971) handla	
		Thank You	AND THE STATE OF T	
	in the second	Estilia de augusta dans anda un manara	7.5%	

					Colt En	ergy Driller's	Log							
Lease: Slay	Lease: Slay Well No. 13 Well Locat			tion: 3465'	FNL & 2805'	FEL	Sec. 27		Twp	. 26S	ı	Rng.	14E	
API #: 15-2	207-29860		Type: Oil		County: W	oodson		State: KS	Spud Date: 3/25/22			Total Depth: 1369'		
Driller: De	vin Bernstir	1	Surface Ca	asing		Bit Re	ecord				Coring	Recor	d	
Crew: Seth	n Sanford		Bit Size:	11.25"	Type	Size	Start	End	Core #		Size	Sta	rt	End
S	hawn Shape	el	Casing Size:	8.625"	PDC	11.25"	0	40'	1					
Start Rig H	rs:		Casing Length:	40'	PDC	6.75"	40'	1369'	2					
End Rig Hr	s:		Cement used:	14 sx					3					
Total Rig H	rs:		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation				Pipe T	ally	
0	40	Overburd	en							1	41.20	)	19	40.40
40	200	Shale								2	44.10	)	20	41.95
200	480	Limeston	e							3	42.10	)	21	40.65
480	560	Shale								4	43.40	)	22	42.45
560	750	Limeston	e							5	45.00	)	23	42.70
750	870	Shale								6	43.10	)	24	39.00
870	880	Limeston	e							7	42.75	5	25	42.75
880	970	Shale								8	42.75	5	26	41.70
970	990	Limeston	e							9	42.90	)	27	42.25
990	1020	Shale								10	42.75	5	28	39.90
1020	1040	Limeston	e							11	44.10	)	29	39.90
1040	1250	Shale and	l coal							12	42.70	)	30	41.20
1250	1300	Sandston	e						·	13	42.25	5	31	41.20
1250	1369	Shale								14	42.80	)	32	
										15	43.45	5	33	
										16	42.80	)	34	
										17	42.50	)	35	
										18	42.30	)	36	
										Tota	al: 1309' +	4' cm	t sho	e= 1313'