KOLAR Document ID: 1648025

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1648025

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Log Formation (Top), Depth and Datum			Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Jacks Osed		Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ P				Dually		nmingled	Тор	Bottom		
(If vented, Submit ACO-18.) (Submit ACO-5) (Submit ACO-4)										
Shots Per Foot	Perforation Top	Perforation Bottom				Record				
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion		
Operator	Stelbar Oil Corporation, Inc.		
Well Name	CHEYENNE 3-35		
Doc ID	1648025		

All Electric Logs Run

Dual Induction Log
Compensated Density / Neutron PE Log
Quad Combo Log
Sonic Log
Micro Log

Form	ACO1 - Well Completion		
Operator	Stelbar Oil Corporation, Inc.		
Well Name	CHEYENNE 3-35		
Doc ID	1648025		

Tops

Name	Тор	Datum
Anhydrite	1559	+1838
Base of Anhydrite	1570	+1827
Heebner	3636	-239
Lansing	3699	-302
Marmaton	4327	-930
Atoka Shale	4890	-1493
Morrow Shale	4993	-1596
Middle Morrow Shale	5130	-1733
Lwr Morrow Marker	5289	-1892
Lwr Morrow Sand	5338	-1941
Lwr Keyes Sand	5440	-2043
Miss - Chester	5457	-2060
Miss - St. Gen	5478	-2081
Miss - St. Louis	5530	-2133
Total Depth	5588	-2191

Form	ACO1 - Well Completion		
Operator	Stelbar Oil Corporation, Inc.		
Well Name	CHEYENNE 3-35		
Doc ID	1648025		

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
4	3928	3932			1500 gals 15% NEFE HCL (3928' to 3974')
4	3938	3942			""
4	3948	3952			""
4	3968	3974			""
4	4094	4108			1500 gals 15% NEFE HCL
4	4126	4140			1500 gals 15% NEFE HCL

Form	ACO1 - Well Completion		
Operator	Stelbar Oil Corporation, Inc.		
Well Name	CHEYENNE 3-35		
Doc ID	1648025		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	1565	H-Con	500	3%CC,2% Gel,1/4#C elloflake
Surface	12.250	8.625	24	1565	Common	225	2%CC,1/4 #Celloflak e
Production	7.875	5.50	15.5	4230	H-LD	200	10% gypsum, 10% salt, 0.5% fluid loss, 0.5% defoamer, & 5.0 #/sk gilsonite



Stelbar Oil Corp

35 30s 41w Stanton Ks

1625 N Waterfront STE 200

Cheyenne 3-35 Job Ticket: 68064

Wichita, Ks 67206

DST#: 1

ATTN: Dave Goldak

Test Start: 2022.03.22 @ 03:25:00

GENERAL INFORMATION:

Morrow-Keyes Sandsto

Test Type: Conventional Straddle (Initial) Deviated: Whipstock: ft (KB)

Time Tool Opened: 07:12:15 Time Test Ended: 19:01:45

Unit No: 78

Reference ⊟evations:

Bradley Walter

5302.00 ft (KB) To 5474.00 ft (KB) (TVD)

Tester:

3397.00 ft (KB)

Total Depth: 5590.00 ft (KB) (TVD) 3386.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8874 Press@RunDepth: Outside

58.09 psig @

5303.00 ft (KB)

Capacity: Last Calib.: 8000.00 psig

2022.03.22

Start Date: Start Time:

Interval:

2022.03.22 03:25:05

End Date: End Time:

2022.03.22 19:01:45

Time On Btm:

2022.03.22 @ 07:12:00

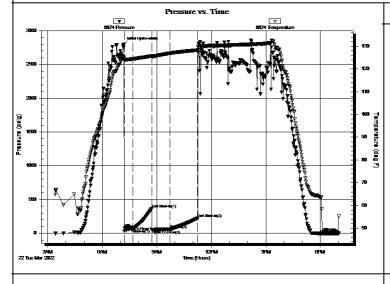
Time Off Btm:

2022.03.22 @ 11:16:30

TEST COMMENT: IF: 1.8" blow

ISI: No return. FF: 3.4" blow.

FSI: No return. 30-60-60-90



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2798.56	125.16	Initial Hydro-static
1	29.06	124.07	Open To Flow (1)
29	59.50	124.42	Shut-In(1)
92	364.66	125.70	End Shut-In(1)
92	48.00	125.57	Open To Flow (2)
151	58.09	126.90	Shut-In(2)
243	222.89	128.30	End Shut-In(2)
245	2682.92	129.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	mud 100m	0.44

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)



Stelbar Oil Corp

35 30s 41w Stanton Ks

1625 N Waterfront STE 200

Cheyenne 3-35

Tester:

Wichita, Ks 67206

Job Ticket: 68064 DST#: 1

ATTN: Dave Goldak

Test Start: 2022.03.22 @ 03:25:00

GENERAL INFORMATION:

Formation: Morrow-Keyes Sandsto

Test Type: Conventional Straddle (Initial) Deviated: Whipstock: ft (KB)

Time Tool Opened: 07:12:15 Time Test Ended: 19:01:45

Interval: 5302.00 ft (KB) To 5474.00 ft (KB) (TVD)

Total Depth: 5590.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Bradley Walter Unit No: 78

Reference Bevations: 3397.00 ft (KB)

3386.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8845 Below (Straddle)

Press@RunDepth: 5490.50 ft (KB) 8000.00 psig psig @ Capacity:

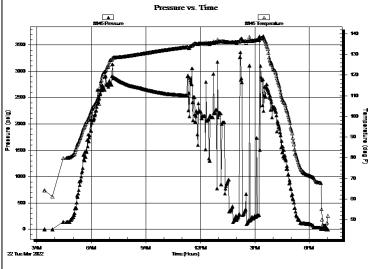
Start Date: 2022.03.22 End Date: 2022.03.22 Last Calib.: 2022.03.22

Start Time: 03:25:05 End Time: Time On Btm: 19:01:30 Time Off Btm:

TEST COMMENT: IF: 1.8" blow

ISI: No return. FF: 3.4" blow.

FSI: No return. 30-60-60-90



Р	RESSUR	RE S	UMMA	RY

1	Time	Pressure	Temp	Annotation
-	(Min.)	(psig)	(deg F)	
-				
-				
.				
Temperature (dex E)				
`				
9				
-				
-				
-				
-				
-				
-				

Recovery

Length (ft)	Description	Volume (bbl)
90.00	mud 100m	0.44

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)



Stelbar Oil Corp

35 30s 41w Stanton Ks

1625 N Waterfront STE 200

Cheyenne 3-35

Tester:

Unit No:

Wichita, Ks 67206

Job Ticket: 68064 DST#: 1

ATTN: Dave Goldak

Test Start: 2022.03.22 @ 03:25:00

Bradley Walter

78

GENERAL INFORMATION:

Morrow-Keyes Sandsto

Test Type: Conventional Straddle (Initial) Deviated: Whipstock: ft (KB)

Time Tool Opened: 07:12:15 Time Test Ended: 19:01:45

> 5302.00 ft (KB) To 5474.00 ft (KB) (TVD) Reference Bevations:

Total Depth: 5590.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF:

11.00 ft

3397.00 ft (KB)

3386.00 ft (CF)

Serial #: 8319 Inside

Interval:

Press@RunDepth: 5303.00 ft (KB) 8000.00 psig psig @ Capacity:

Time

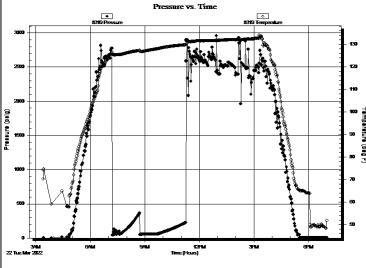
Start Date: 2022.03.22 End Date: 2022.03.22 Last Calib.: 2022.03.22

Start Time: 03:25:05 End Time: Time On Btm: 19:01:45 Time Off Btm:

TEST COMMENT: IF: 1.8" blow

ISI: No return. FF: 3.4" blow.

FSI: No return. 30-60-60-90



	(Min.)	(psig)	(deg F)	
Tame				
refuse (den E)				

PRESSURE SUMMARY

Pressure Temp Annotation

Recovery

Description	Volume (bbl)
mud 100m	0.44
	Description mud 100m

Gas Rates								
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)						



FLUID SUMMARY

Stelbar Oil Corp

35 30s 41w Stanton Ks

1625 N Waterfront STE 200

Wichita, Ks 67206

Cheyenne 3-35 Job Ticket: 68064

DST#: 1

ATTN: Dave Goldak

Test Start: 2022.03.22 @ 03:25:00

Mud and Cushion Information

0 deg API Mud Type: Gel Chem Cushion Type: Oil API: Mud Weight: Cushion Length: 9.00 lb/gal ft Water Salinity: 0 ppm

Viscosity: 56.00 sec/qt Cushion Volume: bbl

Water Loss: 71.93 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

600.00 ppm Salinity: Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	mud 100m	0.443

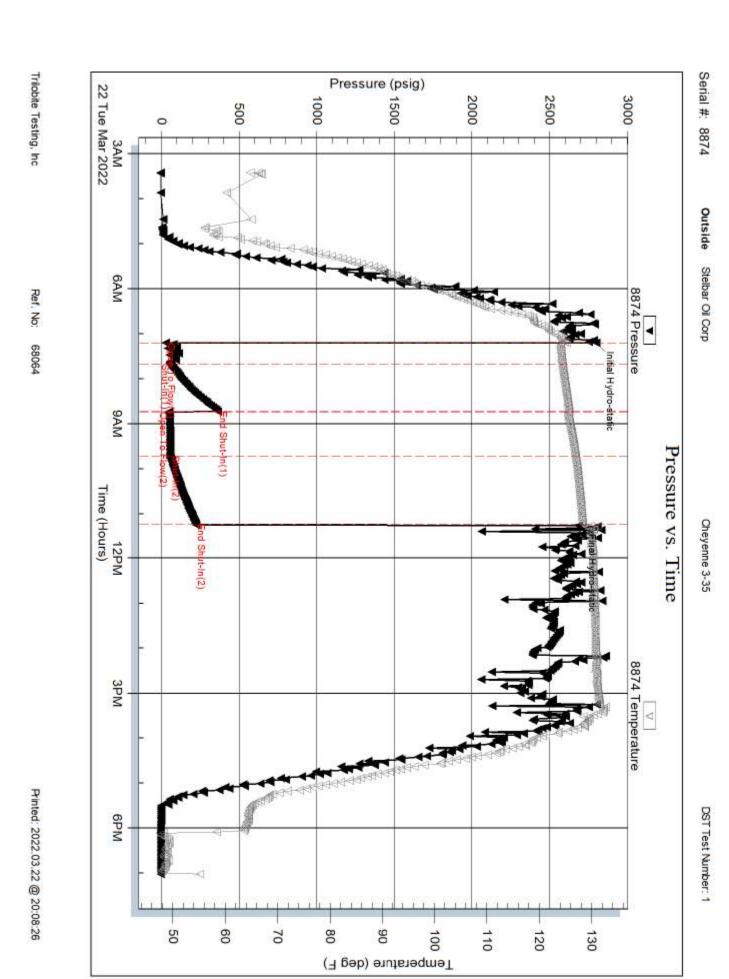
Total Volume: Total Length: 90.00 ft 0.443 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler mud 100m

2000ml



140

120

130

50

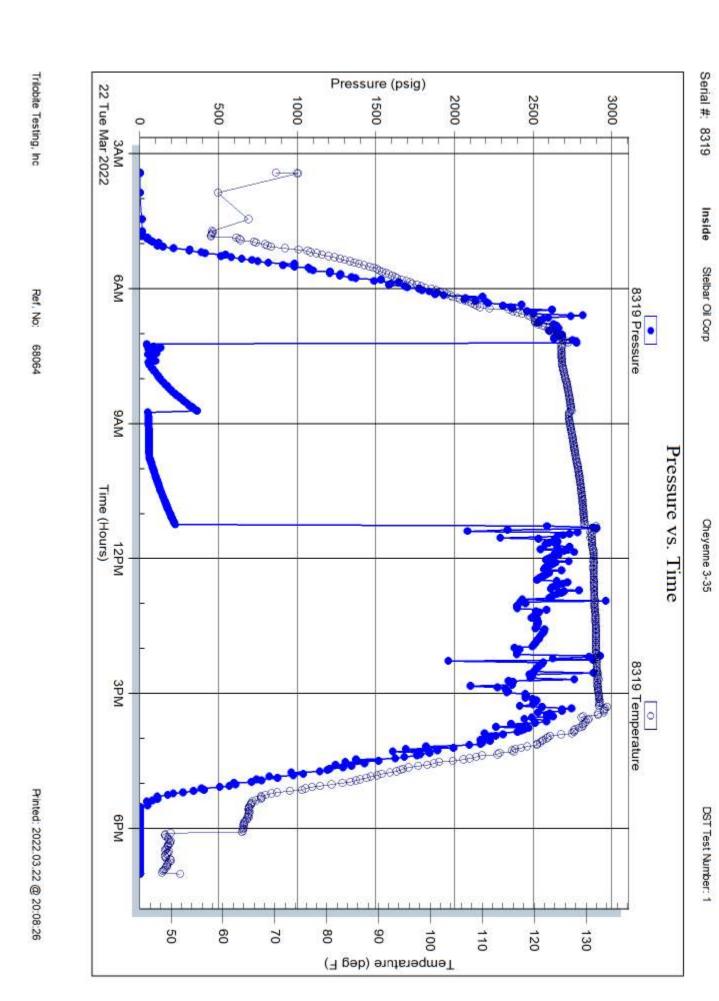
60

70

80

90

Temperature (deg F)





Customer	STELBAR OIL CO	RP.	Lease & Well #	CHEYENNE 3-	35			Date	3/	17/2022	
Service District	PRATT, KS.		County & State	STANTON, KS	Legals S/T/R	35-30S	-41W	Job#			
Job Type	SURFACE	☑ PRÓD	□ INJ	□ SWD	New Well?	# YES	□ No	Ticket#	V	/P 2532	
Equipment #	Driver			Job Safety	Analysis - A Discus	sion of Hazards	& Safety Pro	cedures			
926	LESLEY	Hard hat		□ Gloves		□ Lockout/Tage	out	□ Warning Signs	& Flagging		
176-522	OSBORN	■ H2S Monitor		Œ Eye Protection	n l	□ Required Pen	nits	□ Fall Protection			
181-533	TRAVINO R.H.	■ Safety Footwea	r	□ Respiratory Pr	otection	□ Slip/Trip/Fall	Hazards	☐ Specific Job Se	quence/Expe	ctations	
182-256	WAITS R.H.		Clothing	□ Additional Ch	emical/Acid PPE	□ Overhead Ha	zards	☐ Muster Point/N	Medical Locat	ions	
		Hearing Protect	tion	☐ Fire Extinguish	ner	□ Additional concerns or issues noted below					
						nments					
					1600' SU	RFACE PIP	E				
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount	
CP025	H-Con				sack	500.00				\$9,660.00	
CP010.	Class A Cement				sack	225.00				\$3,933.00	
CP100	Calcium Chloride				lb	1,834.00				\$1,265.46	
CP120	Celio-flake				lb	185,00				\$297.85	
FE260	8 5/8" Guide Shoe				ea	1.00				\$552.00	
FE275	8 5/8" AFU Flapper I	Insert Valve			ea	1.00				\$345.00	
FE285	8 5/8" Rubber Plug				ea	1.00				\$161.00	
FE255	8 5/8" Cement Bask	et			ea	2.00				\$920.00	
FE250	8 5/8" Centralizer				ea	10.00			\$828.00		
M015	Light Equipment Mile	eage			mi	125.00				\$230.00	
M010	Heavy Equipment M	lileage			mi	375.00				\$1,380.00	
M020	Ton Mileage				tm	4,263,00				\$5,882.94	
C060	Cement Blending &	Mixing Service			sack	725.00				\$933.80	
D012	Depth Charge: 1001	'-2000'			job	1.00				\$1,380.00	
C050	Cement Plug Contail				job	1.00				\$230.00	
C035	Cement Data Acquis	sition			job	1,00				\$230.00	
R061	Service Supervisor				day	1.00				\$275.00	
					+						
					1	-					
					+		ļ				
					+						
Custo	mer Section: On the	following scale h	ow would you rate	Hurricane Service	s Inc.?				Net:	\$28,504.05	
	Ž)					Total Taxable	\$ -	Tax Rate:			
Ва	sed on this job, how	v likely is it you w	vould recommend	HSI to a colleag	ue?	State tax laws de	em certain prod	lucts and services	Sale Tax:	\$ -	
						used on new well: Hurricane Service well information a	s relies on the	customer provided			
U	nlikely 1 2 3	3 4 5	6 7 8	9 10	Extremely Likely	services and/or pr			Total:	\$ 28,504.05	
						HSI Represe	ntative:	Ke	ven Lesley		
	ana uniona Hurrianna C			1 0 171			to a transfer above an	h . f th 00th	day of Samuel Albert 1		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	IT REP	ORT									
Cust	lomer:	STELB/	AR OIL C	CORP.	Well:		CHEYENNE 3	3-35	Ticket:	WP 2532			
City,	State:				County:		STANTON, K	(S.	Date:	3/17/2022			
Field	d Rep:				S-T-R:		Service:	SURFACE					
		Informati			Calculated Slu			E	- Y	ulated Slurry - Tail			
	e Size:	12 1/4 in			Blend:		CON	V =_ "	Blend:	CLASS A CEMENT			
Hole Depth: Casing Size:					Weight:		ppg		Weight:	15.6 ppg			
Casing Size: Casing Depth:					Water / Sx:		gal / sx	#	Water / Sx:	5.2 gal / sx			
Casing Depth: Tubing / Liner:					Yield: 2.47 ft				Yield:	1.20 ft ³ / sx			
			in		Annular Bbls / Ft.:		bbs / ft.	Annula	r Bbls / Ft.:	bbs / ft.			
PLUG Depth: Tool / Packer:			ft		Depth:		ft		Depth:	ft			
				1	Annular Volume:	0,0	bbls	Annui	ar Volume:	0 bbls			
Displace	Depth:		ft bbls	1	Excess:				Excess:	0.0 bbls			
Displace	ment.	31.0		TOTAL	Total Sacks		bbls		otal Slurry: otal Sacks:	225 sx			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	500	SX		otal Sacks.	225 SX			
7:30PM					ON LOCATION- SPOT EQ	DUIPMENT							
10:00PM				-	RUN 36 JTS 8 5/8"X 24# 0								
munumu							21,25,29,33						
mmmm				- TURBO- GUIDE SHOE, 1,5,9,13,17,21,25,29,33 - BASKET- 9, 23									
- BASKET- 9, 23 11:45PM - CASING ON BOTTOM - HAD TO CIRCULATE PIPE DOWN													
12:30AM					HOOK UP TO CASING- B	OK UP TO CASING- BREAK CIRCULATION WITH RIG PUMP AND MUD							
1:00 AM													
1:03AM	7.0	300.0	220.0	225.0	MIX 500 SKS H- CON @ 1	12 PPG							
1:35AM	3AM 7.0 300.0 220.0 225.0 MIX 500 SKS H- CON @ 12 PPG 4.0 200.0 48.0 273.0 MIX 225 SKS CLASS A CEMENT @ 15.6 PPG												
2:10AM				273.0	SHUT DOWN- DROP T.R.	PLUG							
2:14AM	7.0	100.0	- 1	273.0	START DISPLACEMENT								
2:27AM	4.0	700.0	90.0		SLOW RATE								
2:30AM	3.0	850.0	97.0		PLUG DOWN- HELD								
					CIRCULATION THRU JOE	3							
					CIRCULATED 15 BBL TO	PIT							
2:45AM			-		WASH UP PUMP TRUCK								
			\vdash										
			$\overline{}$		JOB COMPLETE, THANKS	S- KEVEN	AND CREW						
			-										
			\longrightarrow										
			\rightarrow										
			-										
			-										
	-		\vdash	75.117.2									
	\rightarrow		-										
		CREW	الأسيساء		UNIT				SUMMARY				
Com	antor:					1	Average Pate	Average F		Total Fluid			
Pump Ope	enter:	LESL			926	ŀ	Average Rate			460 bbis			
	erator: ulk #1	OSBO			176-522 181-533	}	5.3 bpm	417	psı <u>ı</u>	400 DDIS			
	ılk #2	WAIT	VINO R.H		181-533								

mplv: 251-2022/01/27



Customer	Stelbar Oil Corp		Lease & Well #	ease & Well # Cheynne 3-35					Date		
Service District	Pratt Kansas		County & State	Control Sector		Legals S/T/R	35 -30	s-41w	Job#		
Job Type	Production Casing PROD		□ INJ	□ \$WD		New Well?	₩ YES	□ No	Ticket#	v	vp 2565
Equipment #	Driver			Job Sa	fety An	alysis - A Discuss	sion of Hazards	& Safety Pro	cedures		
916	M Brungardt	☑ Hard hat		☑ Gloves			□ Lockout/Tag	out	□ Warning Signs	& Flagging	
523/522	R Osborn		☑ Eye Prote	ection		□ Required Per	mits	☐ Fall Protection			
	G Scott	☑ Safety Footwe	ar	□ Respirate	ory Prote	ection	☑ Slip/Trip/Fall	Hazards	☐ Specific Job Se	equence/Expe	ectations
		☐ FRC/Protective	e Clothing	☐ Addition	al Chem	ical/Acid PPE	☑ Overhead Ha	zards	☑ Muster Point/	Medical Locat	tions
		☐ Hearing Prote	ction	☑ Fire Extin	guisher		☐ Additional co	ncerns or iss	ues noted below		
						Con	nments				
Product/ Service Code		Desc	cription			Unit of Measure	Quantity				Net Amount
p014	H-LD Cement Blend					sack	200.00				\$9,200.00
p055	H-Plug					sack	50.00				\$644.00
p120	Cello-flake					ib	51.00				\$82.11
e175	5 1/2" Type A Packe	er Shoe				ea	1.00				\$1,444.40
e1 70	5 1/2" Latch Down F	Plug & Baffle				ea	1.00				\$322.00
							1.00				
e130	5 1/2" Cement Bask	et				ea	2.00				\$552.00
e135	5 1/2 Turbolizer					ea	20.00			\$2,300.00	
:p174	Super Flush II					gal	500.00			\$805.00	
f056	Liquid KCL Substitut	te 2				gal	1.00			\$18.40	
m01 5	Light Equipment Mile	eage				mi	125.00				\$230.00
1010	Heavy Equipment M	lileage				mi	250.00				\$920.00
	Ton Mileage					tm	1,438.00				\$1,984.44
	Cement Blending &					sack	250.00	-			\$322.00
	Depth Charge: 4001					job	1.00			-	\$2,300.00
	Cement Plug Contai		*=			job	1.00				\$230.00
	Cement Data Acquis	sition				job	1.00				\$230.00 \$275.00
	service supervisor Cement Pump - Hou	urly Convice				day	4.00				\$700.00
023	Cement Fump - Flou	iny Service		140 24			4.00				\$100.00
		- "									
Custo	mer Section: On the	e following scale r	now would you rate	Hurricane Se	ervices l	nc.?				Net:	\$22,559.35
							Total Taxable	\$ -	Tax Rate:		$\geq \leq$
		v likely is it you v	would recommend			? emely Likely	used on new well:	s to be sales ta s relies on the bove to make a	customer provided determination if	Sale Tax:	\$ -
	ice unless Hurricane S						HSI Represe	ntative:	Mark Brung		\$ 22,559.35
	interest on the balance										

TEMBS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the sufficiency adjusted to the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR



							_				
CEMEN.	TTRE	EATMEN	NT REP	ORT							
Cus	Customer: Stelbar Oil Corp			.b	Well:		Cheynne 3-35	Ticket:	wp 2565		
City, State: Johnson City Kansas			County: Stanton Kansas			Date:					
		Dustin						Services			
				N							
Dow	nhole	Informati	on		Calculated S	lurry - Le	ad	Cal	culated Slurry - Tail		
Hole Size: 7 7/8 in			Blend:	H	l-Ld	Blend	H-Plug				
Hole	Depth:	5590	ft		Weight:	15.0) ppg	Weight	13.7 ppg		
Casing					Water / Sx:		2 gal / sx	Water / Sx:			
Casing					Yield:	1.49	ft³/sx	Yield:			
Tubing /			in		Annular Bbis / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	Depth:	·	ft		Depth:		ft	Depth:			
Tool / P			-		Annular Volume:	0.0	bbls	Annular Volume:	0 bbls		
	Depth:		ft		Excess:			Excess:			
Displace	ment:	99.0	bbls	TOWAL	Total Slurry:		bbis	Total Slurry:			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	200	sx	Total Sacks:	50 sx		
4:30 AM					on location job and safe	etv					
4:45 AM					spot trucks and rig						
						,8,9,10,11,1	2,13,14,15,16,17,18,19,20				
					Baskets 1,20						
9:05 AM				-	start casing in the hole						
11:50 AM				-	casing on bottom and c	irculate					
12:55 PM					start flush						
	3.5	250.0		-	2% kcl						
	3.5	250.0			500 super flush) super flush					
	6.6	700.0		-	2% kcl	6 kcl					
1:03 PM	2.0	-	12.7		plug rat and mouse hole	plug rat and mouse holerat hole 30 sacks mouse hole 20 sacks					
1:10 PM					start cement down hole	start cement down hole					
	5.0	700.0	53.0		mix 200 sacks H-LD						
1:30 PM					cement in and shut dow	/n					
					wash pump and lines ar	nd release	plug				
1:35 PM					start displacement						
	7.5	500.0	30.0				•				
	7.5	500.0	40.0								
	7.5	800.0	50.0								
	6.5 4.0	800.0 700.0	70.0 80.0								
1:50 PM	4.0	800.0	99.0		nlug down took from	900 to 460	l nei				
1.30 PM		800.0	99.0		plug down,,,,,took from to float did hold	000 tO 160	/ hal				
					HOAL GIG HOIG						
CREW UNIT SUMMARY											
Cem	enter:		ungardt		916		Average Rate	Average Pressure	Total Fluid		
Pump Ope		R Osl			523/522		5.4 bpm	545 psi	435 bbls		
Bulk #1: G Scott						F-7					
Bulk #2:											

ftv: 15-2021/01/25 mplv: 105-2021/01/27

GEOLOGIC REPORT DAVID J. GOLDAK

WICHITA, KANSAS

Scale 1:240 (5"=100') Imperial **Measured Depth Log**

Well Name: Cheyenne #3-35

API: 15-187-21348-0000

Location: Section 35 - T30S - R41W

License Number:

Region: Stanton Co., KS Spud Date: 03 / 15 / 2022 Drilling Completed: 03 / 22 / 2022

Surface Coordinates: 1649' FNL and 1961' FWL

NE - NW - SE - NW

Bottom Hole

Coordinates:

Ground Elevation (ft): 3386' K.B. Elevation (ft): 3397' To: 5590' Logged Interval (ft): 2700' Total Depth (ft): 5590'

Formation: Mississippian - St Louis

Type of Drilling Fluid: Chemical - Mud-Co

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation

Address: 1625 N. Waterfront Pkwy., Suite 200

Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak Company: D. J. GOLDAK, INC. Address: 12427 W Ridgepoint Cir

Wichita, Kansas 67235

General Info

CONTRACTOR: Sterling Drilling, Rig #4

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-HAT417	4-16s	1569'	1569'	21.50
2	7-7/8	TRX-HA20	16-16-18	1682'	113'	1.50
3	7-7/8	TRX-PL516	5-16s	5590'	3908'	61.25

SURVEYS: 540'-0.3, 1557'-0.4, 2573'-0.2, 3561'-0.5, 4541'-0.8, 5590'-1.5

GENERAL DRILLING & PUMP INFORMATION:

Collars: 19 joints of collars (6.25"x2.25"): 589.36' Drilling: 12,000-18,000 lbs on bit and 95-110 RPM.

Pumping: 58-65 S/M; 8.5-9.6 B/M; 850-1000 psi at standpipe.

Daily Status

03/15/22 - Spud at 10:30 AM

03/16/22 - 1,115' Drilling; Set 8-5/8" csg. @ 1,565'; PD @ 2:30 AM 03/17

03/17/22 - 1,569' WOC; DP @ 2:30 PM; Bit trip for PDC @ 1,682'

03/18/22 - 2,382' Drilling; Displace @ 3,497'

03/19/22 - 3,840' Drilling; Wiper trip 24 stands @ 4,294' 03/20/22 - 4,830' Drilling; TD @ 5,590'; Wiper trip 21 stands

03/21/22 - 5,590' CTCH; Log well; Prepare for DST

03/22/22 - 5,590' TIH with DST #1

DST #1: 5,302' - 5,474' [Drilling Measurements] Straddle Test (Lower Morrow & Keyes) 30" - 60" - 60" - 90"

30 - 00 - 00 - 30

IF: Blow building to 2 inches

ISI: No return blow

FF: Blow building to 3.5 inches

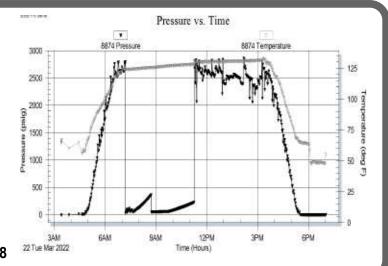
FSI: No return blow

RECOVERY: 90' Total Fluid, consisting of:

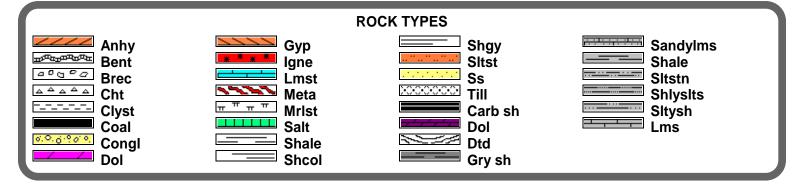
90' Mud (100% M)

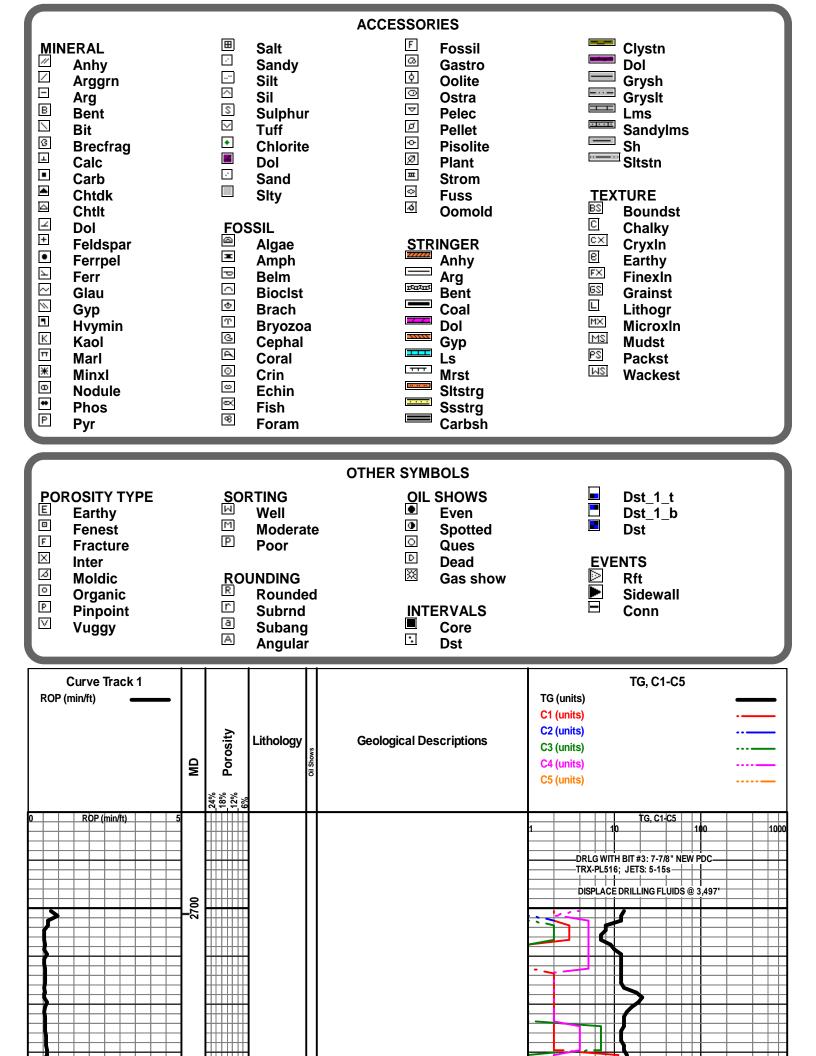
Sampler: 2,000 ml Mud @ 0 psi

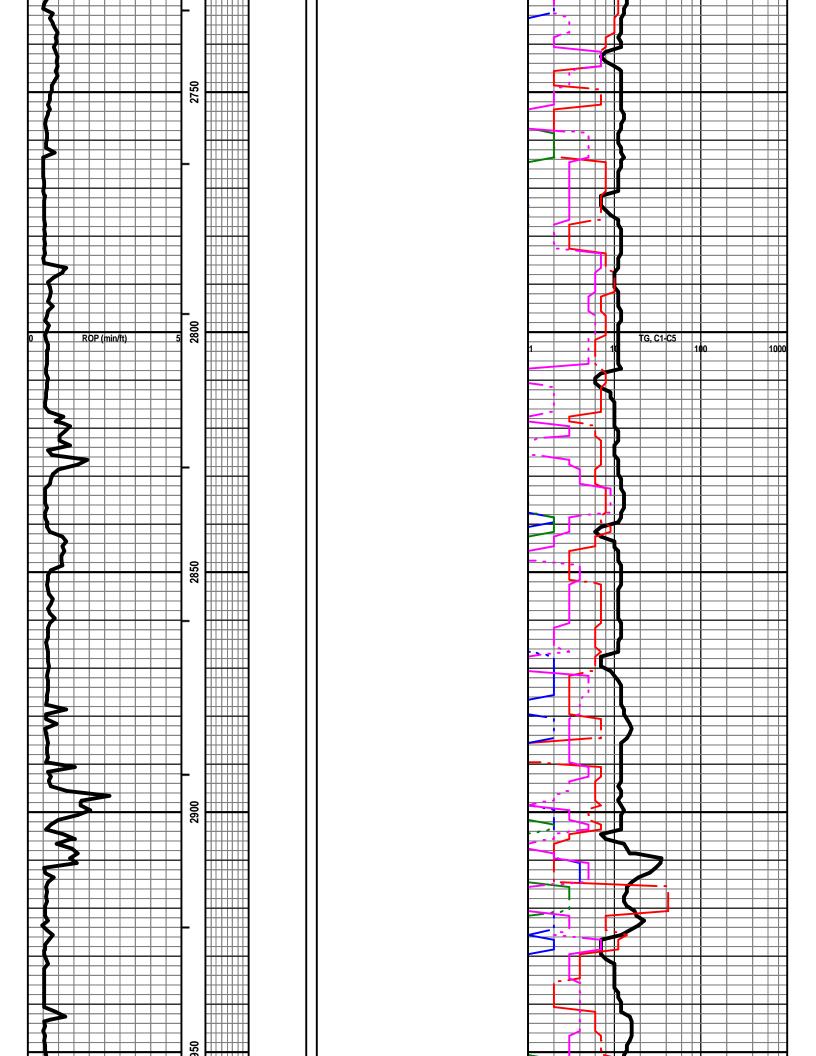
SIP: 365-223; FP: 26-60, 48-58; HP: 2799-2683; BHT: 128

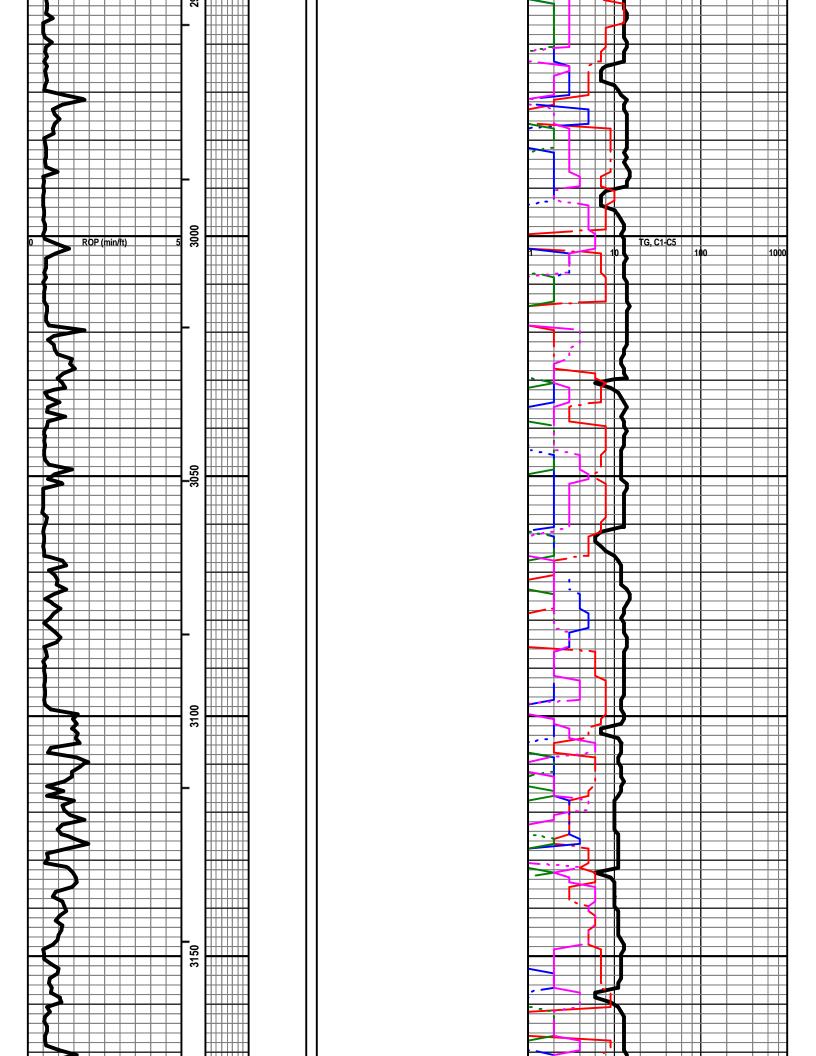


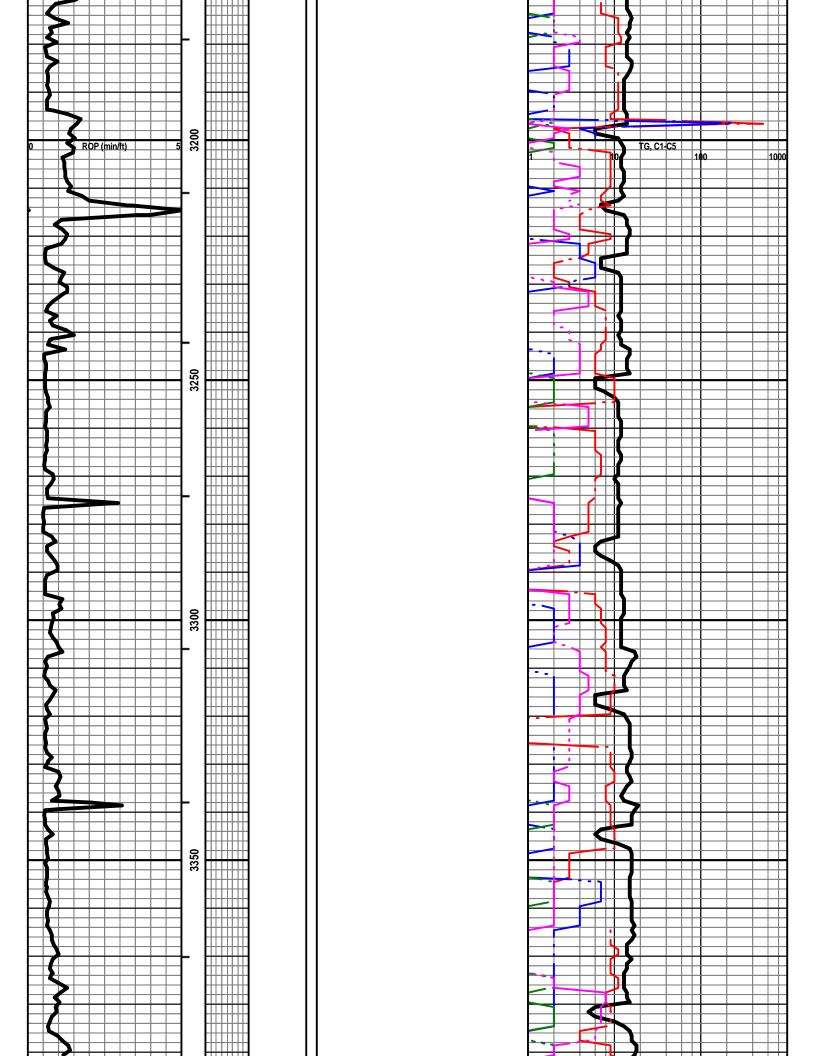
	Log Tops	Sample Tops
Anhydrite	1559 (+1838)	1560 (+1837)
Base of Anhy	1570 (+1827)	1572 (+1825)
Heebner Lansing	3636 (-239) 3699 (-302)	
Marmaton	4327 (-930)	
Atoka Shale	4890 (-1493)	4894 (-1497)
Morrow Shale	4993 (-1596)	4999 (-1602)
Middle Morrow Sand	5130 (-1733)	5127 (-1730)
Lower Morrow Marker	5289 (-1892)	5292 (-1895)
Lower Morrow Sand	5338 (-1941)	5344 (-1947)
Lower Keyes Sand	5440 (-2043)	5440 (-2043)
Miss - Chester	5457 (-2060)	5461 (-2064)
Miss - St Gen	5478 (-2081)	5483 (-2086)
Miss - St Louis	5530 (-2133)	5538 (-2141)
Total Depth	5588 (-2191)	5590 (-2193)

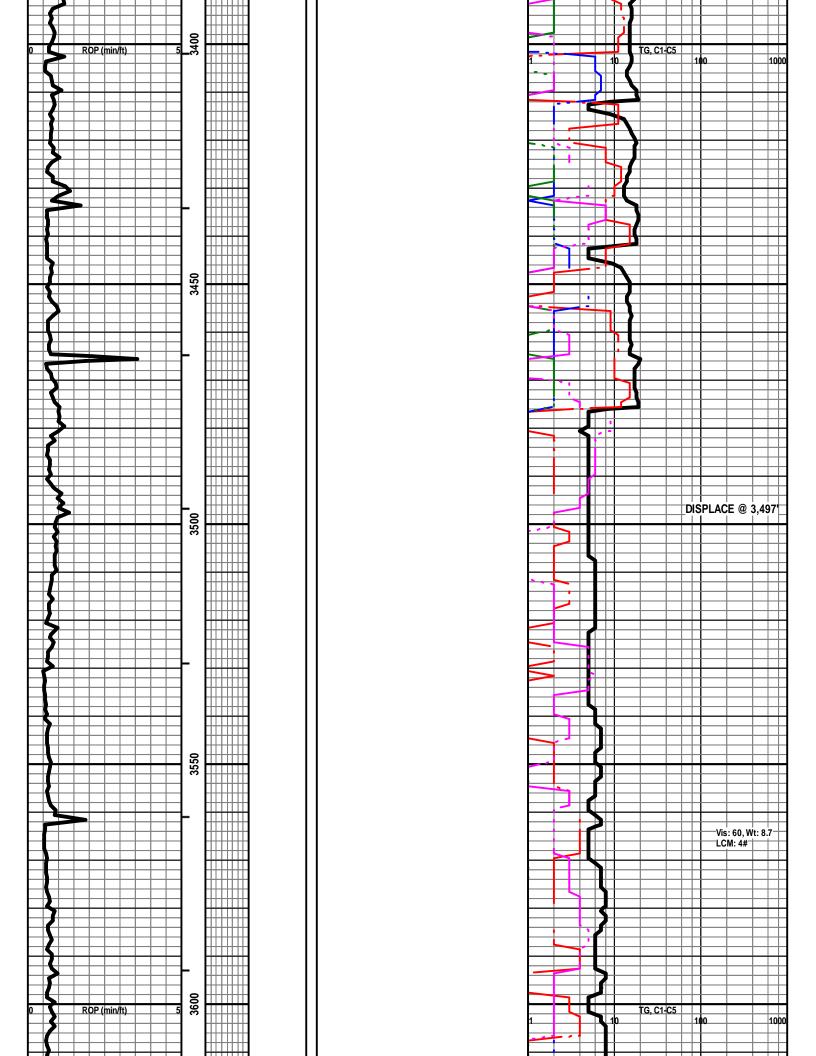


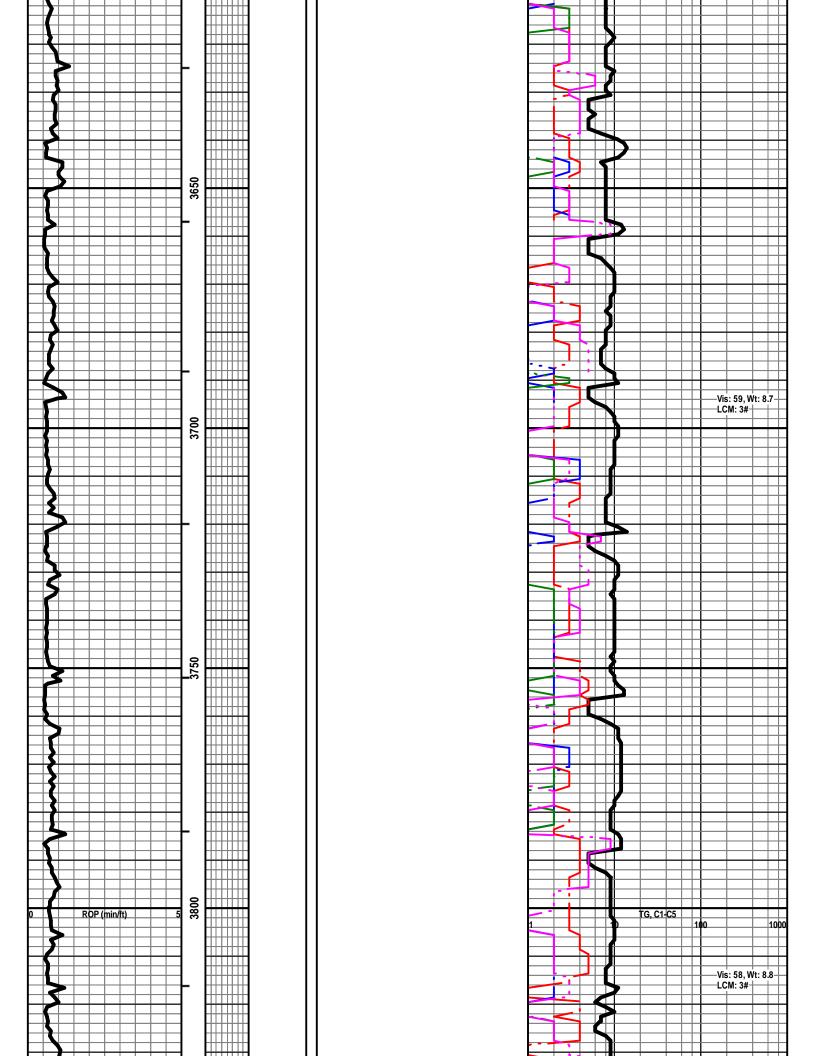


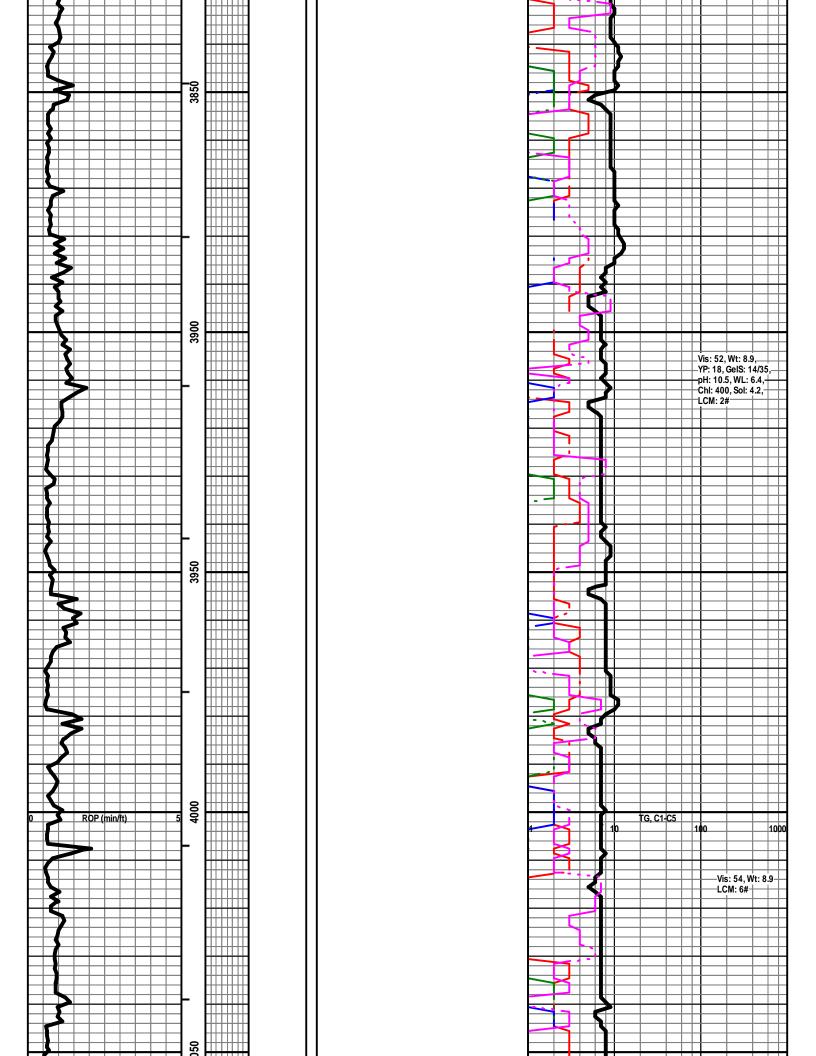


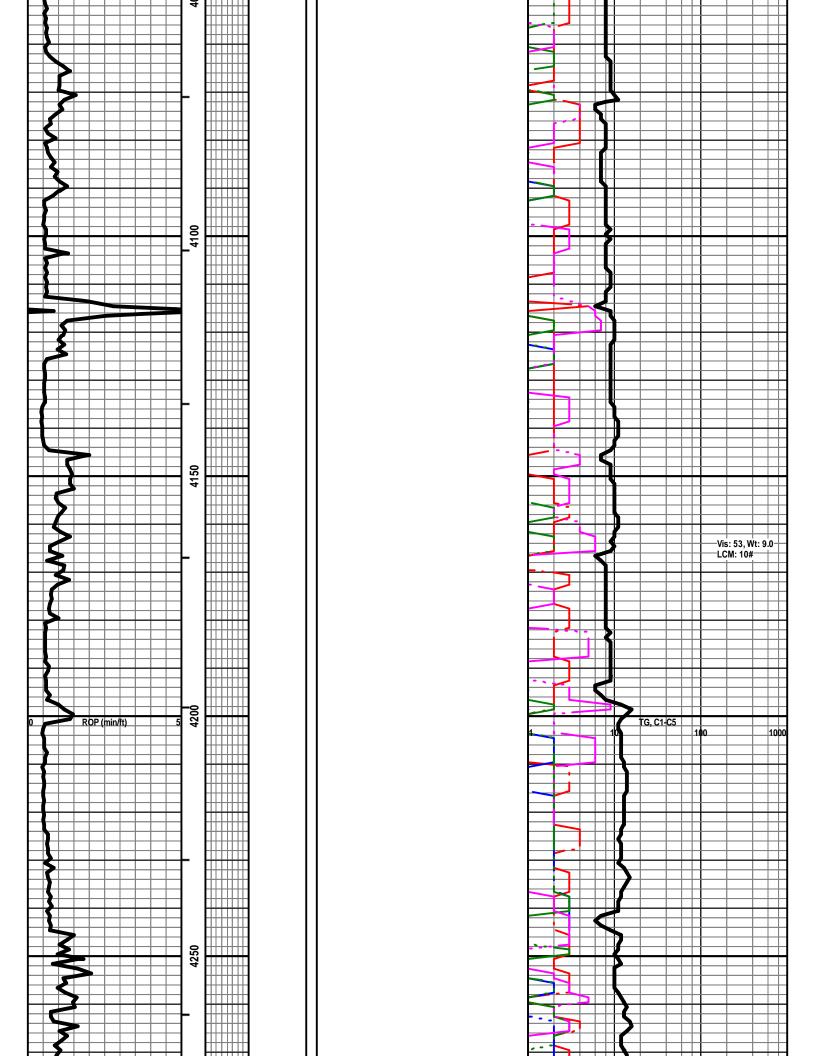


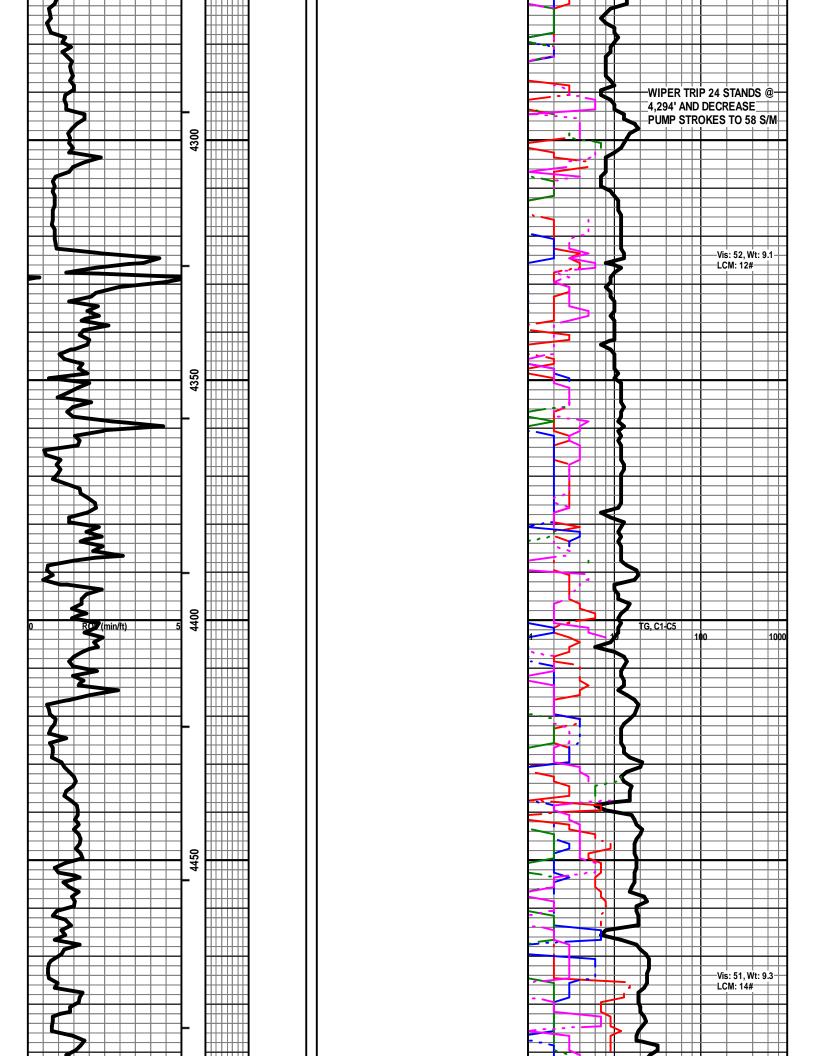


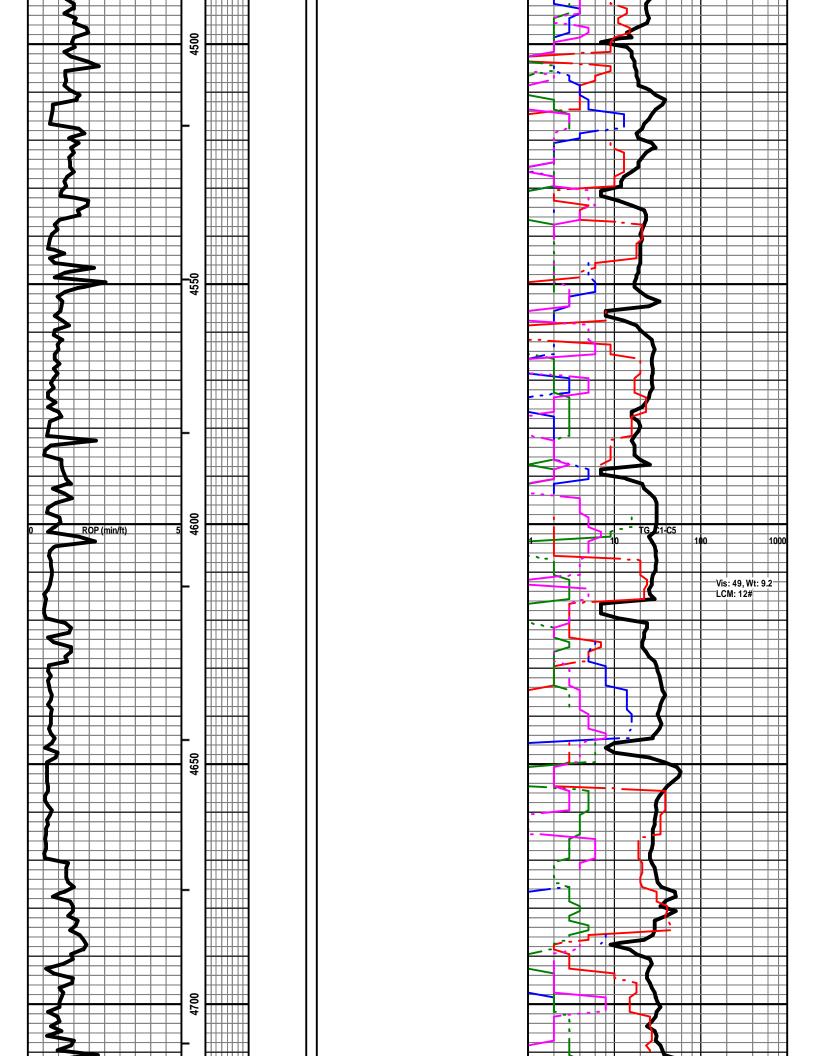


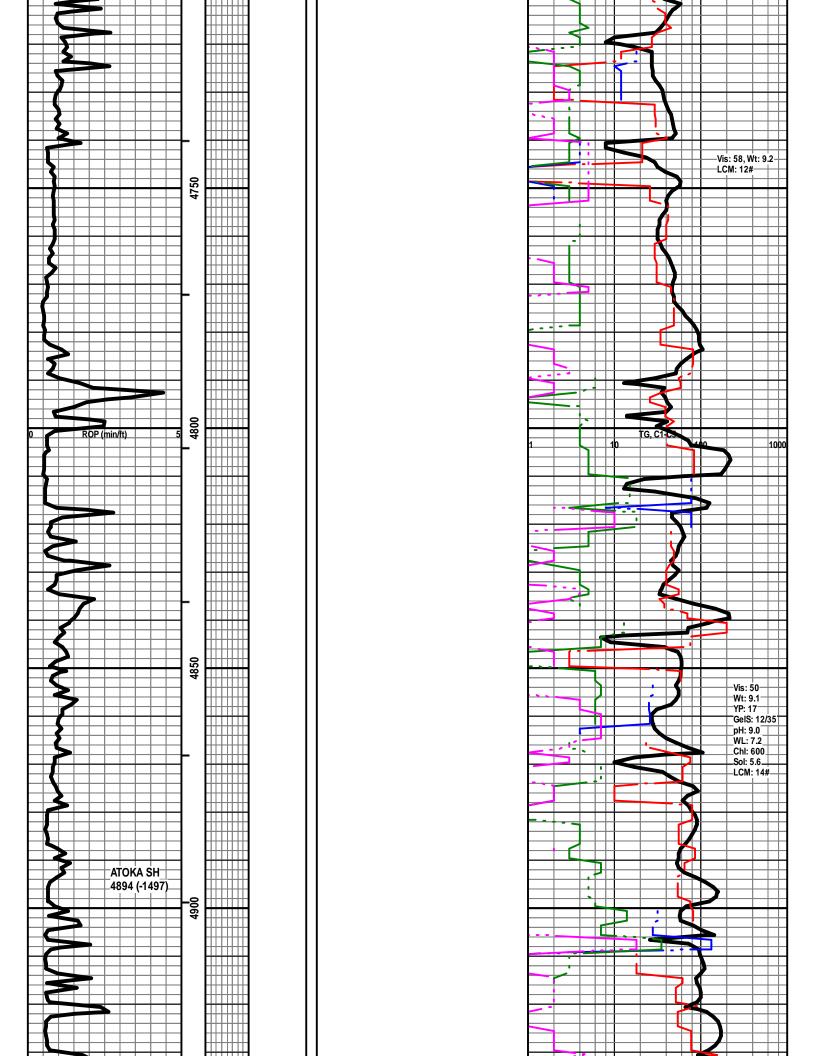


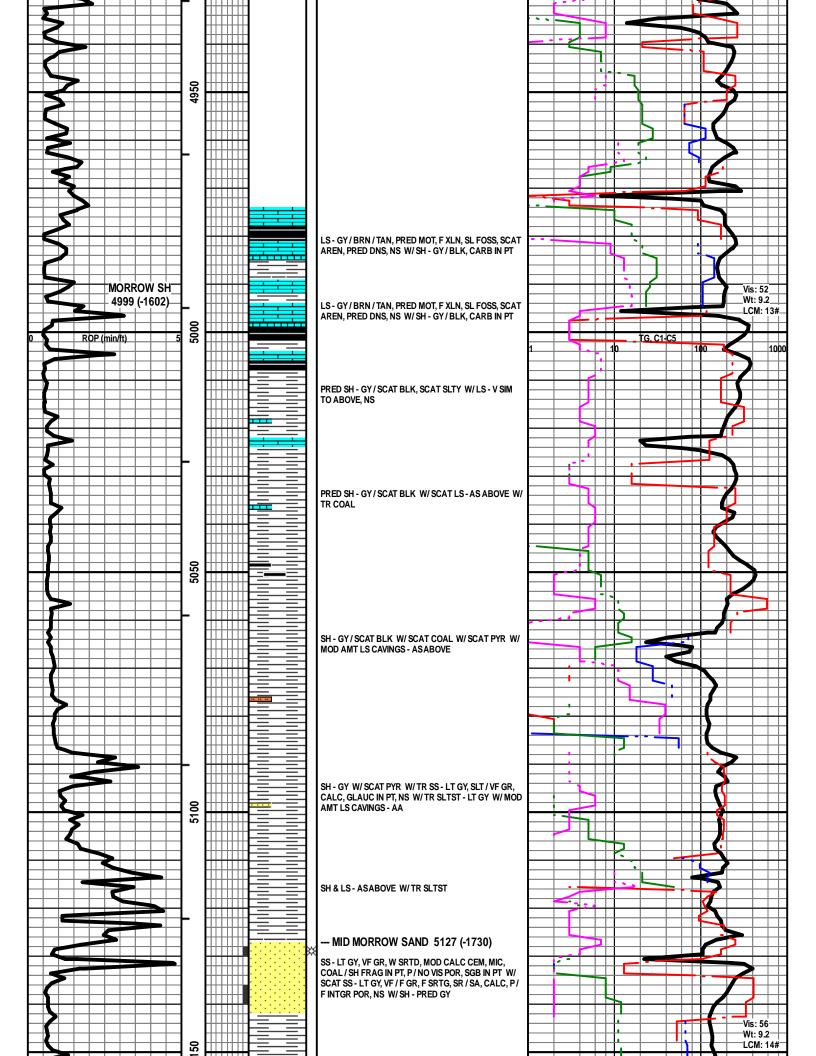


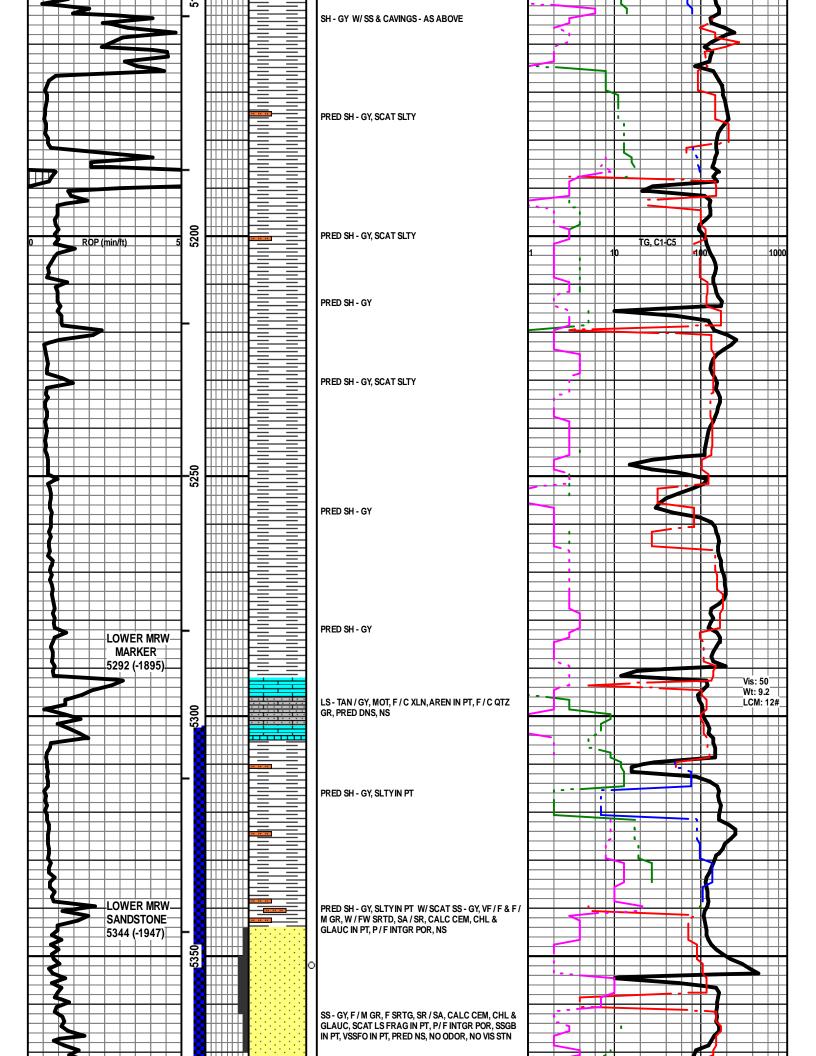


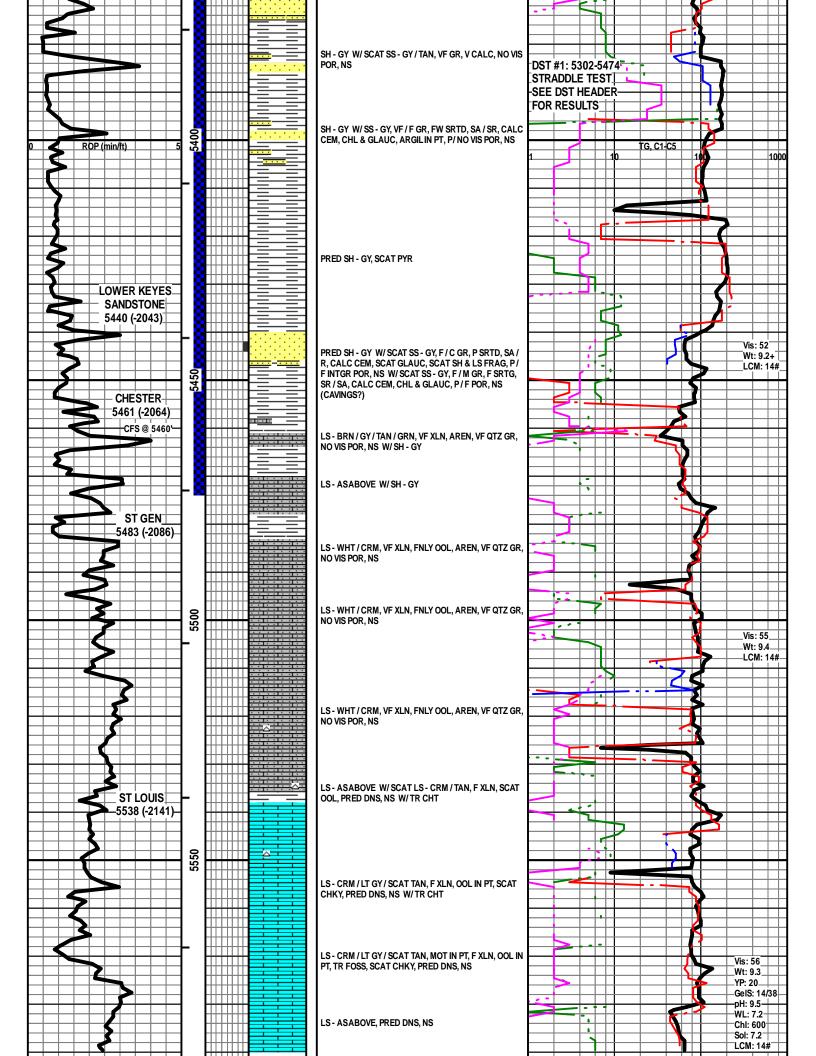












			TOTAL DEPTH 5590 (-2193)								\mp	Ħ
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