

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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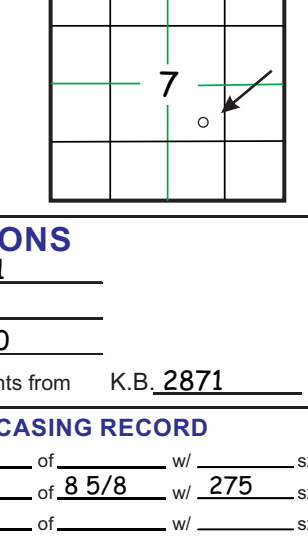
GEOLOGICAL REPORT FINAL

Larry A. Nicholson

NAD 83
38 76728453
101033845066

COMPANY & WELL **Murfin Drilling Jones C #1-13**
LOCATION 1673' FNL 1701' FWL SE NW SE NW
SEC 7 **TWP** 15S **RGE** 33W
STATE **Ks**
COUNTY **Logan**

COMPANY **Colbalt Energy**
API # **15-109-21633** **FIELD #** _____
LEASE **David** **WELL #** **#1-7**
LOCATION **SE NW SE NW**
SURVEY **1673' FNL 1701' FWL**
COUNTY **Logan** **STATE** **Kansas** **RGE** **33W**



CONTRACTOR **Murfin TP Jesus Vargas - Rig # 22** **ELEVATIONS**
SPUD **06-07-22 2:00 PM** **COMP.** **K.B.** **2871**
RTD **4560** **LTD** **4562** **D.F.** _____
MUD UP AT **3485** **G.L.** **2860**
MUD TYPE **MudCo Tony** **All measurements from** **K.B. 2871**

SAMPLES SAVED FROM 3600' to RTD, _____ **CASING RECORD**
DRILLING TIME FROM 3600' to RTD, _____ of _____ **W** _____ **IX**
SAMPLES EXAMINED FROM 3600' to RTD, _____ **Conductor** **392** of **8 5/8"** **W** **275** **IX**
GEOLOGICAL SUPERVISION FROM 3600' to RTD, _____ **Production** _____ of _____ **W** _____ **IX**
WELLSITE GEOLOGIST **LARRY A. NICHOLSON**

ELECTRICAL SURVEYS DUAL, ZONED NEUTRALS, MICROW.

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOPS	SUBSEA DATUM	ELEC LOG TOPS	SUBSEA DATUM	REFERENCE WELL
					A B
Anhydrite	2248	+623			
Base Anhydrite	2268	+603			
Heebner	3747	-876			
Lansing	3791	-920			
Stark	4052	-1181			
Marm	4168	-1297			
Myrick Station	4300	-1429	200 PM		
Fi Scott	4319	-1448			
Cherokee Sh	4347	-1476			
Morrow Sh	4456	-1585			
Mississippi	4488	-1617			
RTD	4560	-1689			
LTD	4562	-1691			

LAN 782, Modified 5/85, 11/11, 4/12, 4/18, 1/26x25.4mm, 8.5 x 97.5 - 216 mm x 2460 mm

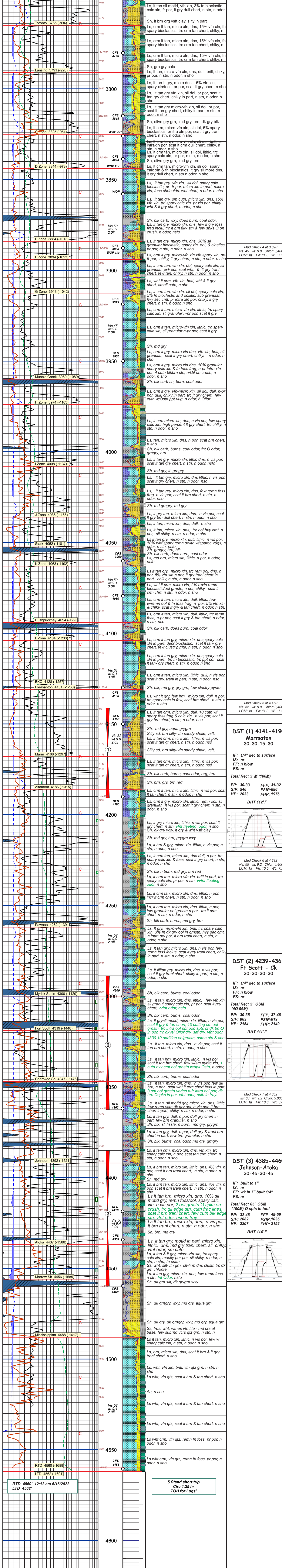
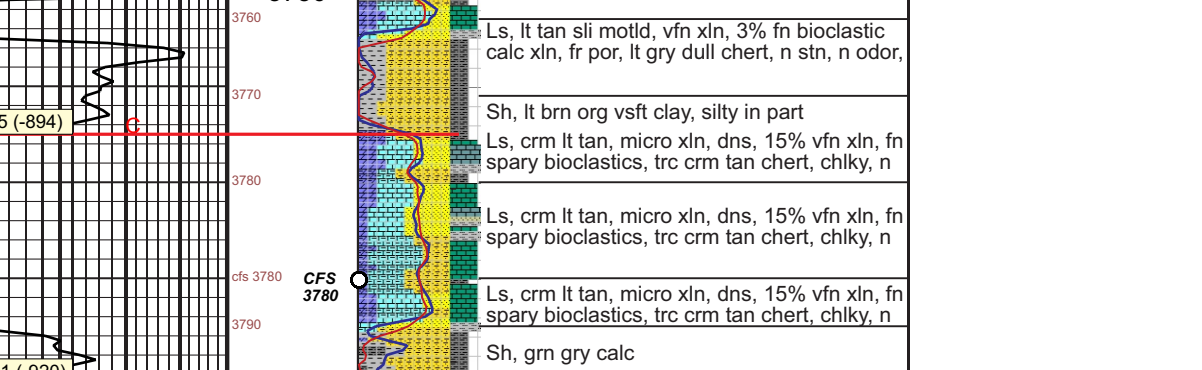
DRILLSTEM TEST SUMMARY :

Dst #1 4141-4190 (Marm) 30 30 15 30 IF-Mar-33 FF-31-32 SI-546-686
Rec 5' M (100M) IF built 1/4" dec to surf, nr FF n blow, nr
Dst #2 4289-4362 (FIS-Ck) 30 30 30 30 IF-30-35 FF-37-46 SI-863-819
Rec 5' OSM (40 96M) IF built 1/4" dec to surf, nr FF n blow, nr
Dst #3 4385-4460 (Johns-Atoka) 30 45 30 45 IF-32-46 FF-49-59 SI-1082-1035
Rec 65' M sound (100M) IF built 1", nr FF weak surf @ 7' to 14", nr

REMARKS & RECOMMENDATIONS:

Due to the lack of shows and dst results
the well was P&A
Gasoline prices over \$5 gal today
Larry A. Nicholson

LEGEND



RTD 4560' 12:12 am 6/16/2022
LTD 4562'

5 Circ short trip
Stand 1.25 hr
TOH for Logs'

Operator **Colbalt** **Murfin Rig#** **22** **Tool Pusher** **151-109-21633** **Well Code #** **KS**
Legal Name/No **David #1-7** **AP#** **AP#** **3000** **State** **KS**
DC's (# & Size) **1724 FNL 1710 FWL 7-15S-33W** **Drill Pipe Jts** **Conc** **Rep** **Logan** **Spud** **2:00PM** **6/7/2022**
Make **WOC** **Depth** **DB550** **Elevation** **2,860** **GL** **2,871** **K.B.** **12:00AM** **6/16/2022**
Approx. TD **4,650** **Cost \$** **3,412** **2,913** **2,573** **2,151** **1,796** **1,515** **1,240** **2,080** **1,726** **1,515**
Date **6/3/22** **06/08/22** **06/10/22** **06/11/22** **06/12/22** **06/13/22** **06/14/22** **06/15/22** **06/16/22** **06/17/22**
Current Activity **MIRT** **WOC** **Dng** **Displace** **3,183** **3,434** **3,185** **3,434** **3,185** **3,434** **3,185** **3,434** **3,185** **3,434**
Bit Wt **6** **6** **10** **30** **30** **35** **35** **35** **35** **35** **35** **35** **35** **35**
RPM **100** **100** **100** **70** **80** **80** **80** **80** **80** **80** **80** **80** **80** **80**
Pressure **600** **600** **700** **800** **800** **900** **900** **900** **900** **900** **900** **900** **900** **900**
SIP **62** **62** **62** **62** **62** **60** **60** **60** **60** **60** **60** **60** **60** **60**
Viscosity _____ **55** **51** **55** **55** **56**
Water Loss _____ **7.2** **7.2** **7.2** **8.0** **8.0** **8.8**
Clorides _____ **3,000** **3,400** **4,400** **5,000** **6,000** **6,000**
L.C.M. & P.H. _____ **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#** **2#**
Dev. Sur. **1/2@392** **314@** **357** **4190** **4560**
Formation **Shale** **SH** **SH&M** **Marm** **Marm** **Fi Scott** **Johnson** **Mess** **Plugged**
Weather **Cloudy** **SH** **Fog** **Clear** **Clear** **Clear** **Cloudy** **Clear** **Clear**

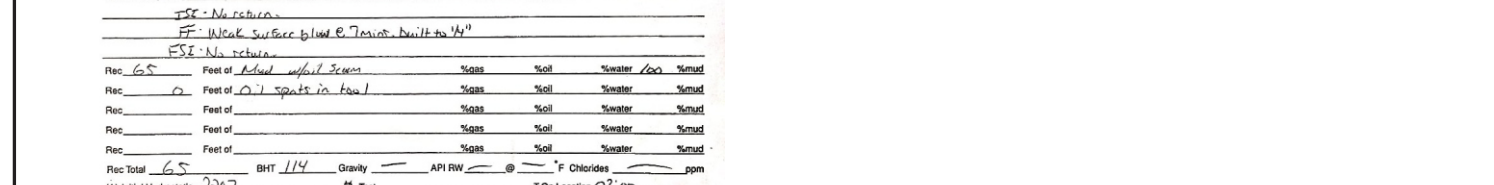
No	Size	Mfg	Type	Out	Ft	Hrs	Cur	P-R	Rate	Serial#	Tops
1	12 1/4	Smith	MXLC	392	392	4 1/2	4 1/2	RR			
1	7 7/8	Smith	MD516	3,577	3,577	42	401	2176	JR86		
2	7 7/8	Smith	F12V						RP3292		

Depth	Size	Stcks	Cement Matrix	Plugs Down	Drilled Out	Remarks
392	8 5/8	275	H325	12:00AM 6/7/22	10:00AM 6/8/22	By HS circ 5bbl

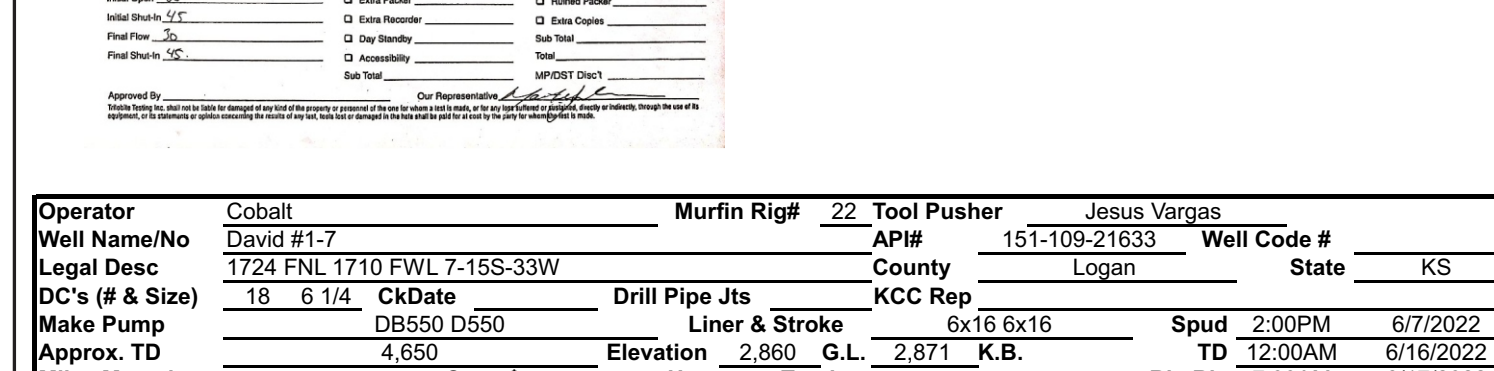
No	Zone	Interval	Open	Shut	Open	Shut	Wt
1	Marm	4139-4190	30	30	30	30	5' mud
2	Fi Scott	4289-4362	30	30	30	30	
3	Johnson	4385-4460	30	45	30	45	

Surface Casing **Jts** **9** **Wt** **23** **Tally** **4582** **Start** **2:30PM** **Production Casing** **Jts** **9** **Wt** **23** **Tally** **4582**
Logging Co **Midwest** **DB550** **W/255** **skts 60/40** **poz** **6/16/2022**

Comments: **50 sks @ 2230** **Plugged by HS from 11:30PM 6/16/22 to 3:00AM 6/17/22**
100 sks @ 1060 **W/255** **skts 60/40** **poz**



COMPANY **Colbalt Energy** **ELEVATIONS** **K.B. 2871**
LEASE **David #1-7** **AP#** **AP#** **3000** **State** **KS**
LOCATION **SE NW SE NW** **D.F.** _____
SURVEY **1673' FNL 1701' FWL** **COUNTY** **Logan** **STATE** **Ks** **RGE** **33W** **All measurements from** **K.B. 2871**



CONTRACTOR **Murfin TP Jesus Vargas - Rig # 22** **ELEVATIONS**
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WELLSITE GEOLOGIST **LARRY A. NICHOLSON**

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Morrow Sh	4456	-1585			
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LAN 782, Modified 5/85, 11/11, 4/12, 4/18, 1/26x25.4mm, 8.5 x 97.5 - 216 mm x 2460 mm

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Rec 5' OSM (40 96M) IF built 1/4" dec to surf, nr FF n blow, nr
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Rec 65' M sound (100M) IF built 1", nr FF weak surf @ 7' to 14", nr

REMARKS & RECOMMENDATIONS:

Due to the lack of shows and dst results
the well was P&A
Gasoline prices over \$5 gal today
Larry A. Nicholson

LEGEND

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Rec 5' OSM (40 96M) IF built 1/4" dec to surf, nr FF n blow, nr
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MUD UP AT **3485** **G.L.** **2860**
MUD TYPE **MudCo Tony** **All measurements from** **K.B. 2871**

SAMPLES SAVED FROM 3600' to RTD, _____ **CASING RECORD**<



DRILL STEM TEST REPORT

Prepared For: **Cobalt Energy LLC**

PO Box 8037
Wichita, KS 67208

ATTN: Larry Nicholson

David #1-7

7-15S.-33W Logan,KS

Start Date: 2022.06.12 @ 17:38:00

End Date: 2022.06.13 @ 02:27:40

Job Ticket #: 67937 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.20 @ 11:42:34



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67937

DST#: 1

ATTN: Larry Nicholson

Test Start: 2022.06.12 @ 17:38:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:15:30

Time Test Ended: 02:27:40

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 81

Interval: 4141.00 ft (KB) To 4190.00 ft (KB) (TVD)

Reference Elevations: 2872.00 ft (KB)

Total Depth: 4190.00 ft (KB) (TVD)

2862.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8734 Outside

Press@RunDepth: 32.16 psig @ 4142.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.06.12

End Date: 2022.06.13

Last Calib.: 2022.06.13

Start Time: 17:38:01

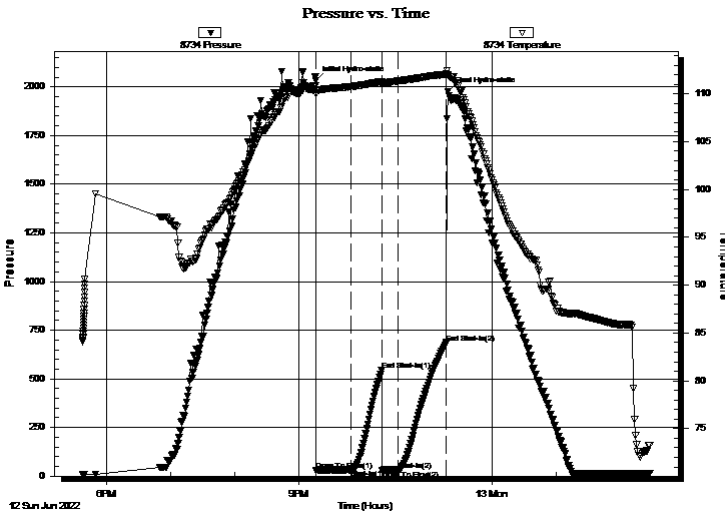
End Time: 02:27:40

Time On Btm: 2022.06.12 @ 21:15:20

Time Off Btm: 2022.06.12 @ 23:18:50

TEST COMMENT: 30-IF- Blow built to 1/4" & decreased to strong surface blow
30-ISI-No return
15-FF-No blow
30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.33	110.87	Initial Hydro-static
1	30.20	109.99	Open To Flow (1)
34	32.74	110.76	Shut-In(1)
62	545.88	111.27	End Shut-In(1)
63	31.14	111.03	Open To Flow (2)
78	32.16	111.35	Shut-In(2)
122	686.25	112.06	End Shut-In(2)
124	1975.91	112.02	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67937

DST#: 1

ATTN: Larry Nicholson

Test Start: 2022.06.12 @ 17:38:00

Tool Information

Drill Pipe:	Length: 3961.00 ft	Diameter: 3.80 inches	Volume: 55.56 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 56.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 71000.00 lb
Depth to Top Packer:	4141.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4109.00	
Shut In Tool	5.00			4114.00	
Hydraulic tool	5.00	1113		4119.00	
Jars	5.00	01-07		4124.00	
EM Tool	5.00			4129.00	
Safety Joint	3.00	-001		4132.00	
Packer	5.00			4137.00	33.00 Bottom Of Top Packer
Packer	4.00			4141.00	
Stubb	1.00			4142.00	
Recorder	0.00	8959	Inside	4142.00	
Recorder	0.00	8734	Outside	4142.00	
Perforations	10.00			4152.00	
Change Over Sub	1.00			4153.00	
Drill Pipe	31.00			4184.00	
Change Over Sub	1.00			4185.00	
Bullnose	5.00			4190.00	49.00 Bottom Packers & Anchor
Total Tool Length:	82.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67937

DST#: 1

ATTN: Larry Nicholson

Test Start: 2022.06.12 @ 17:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

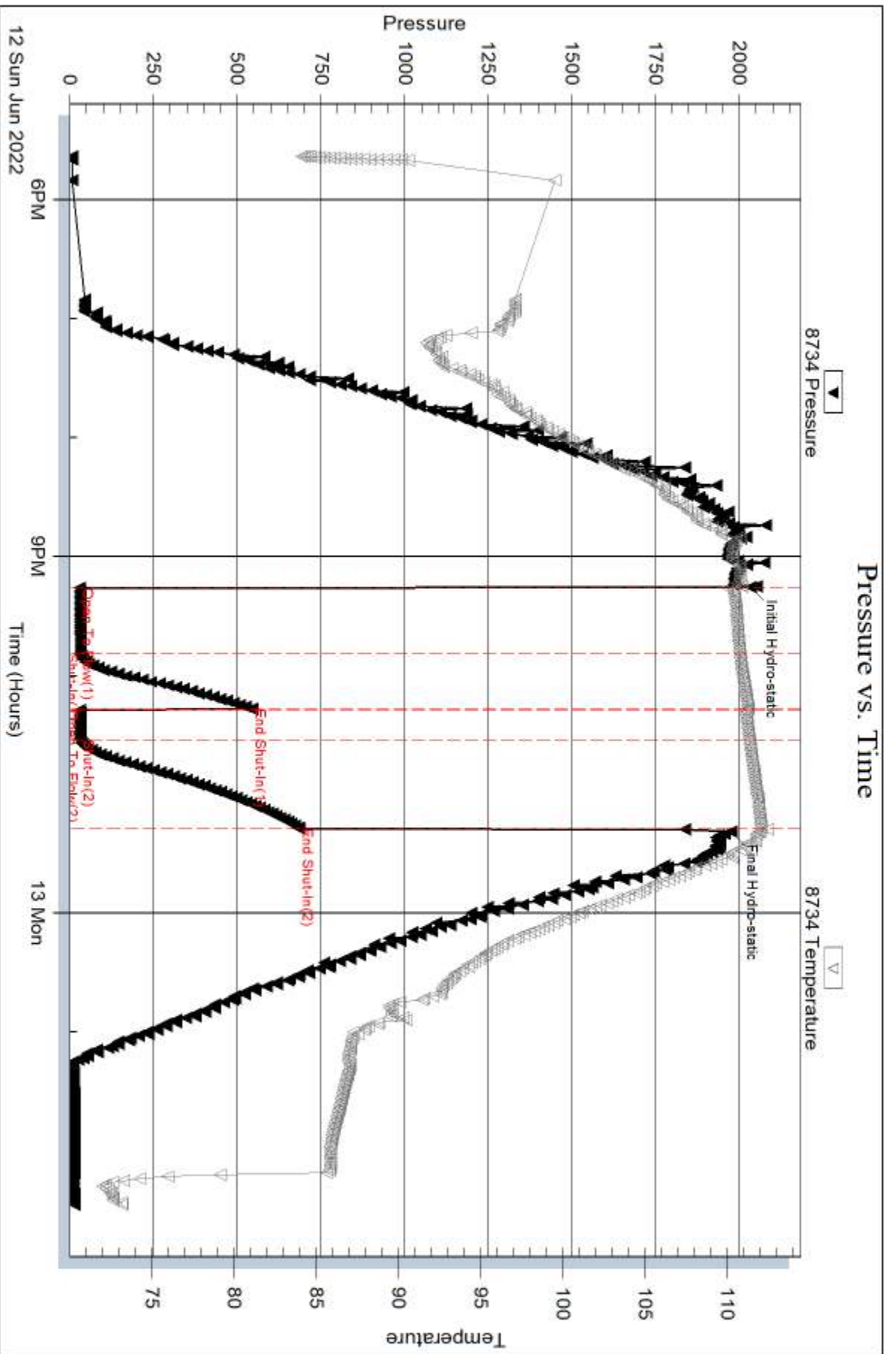
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



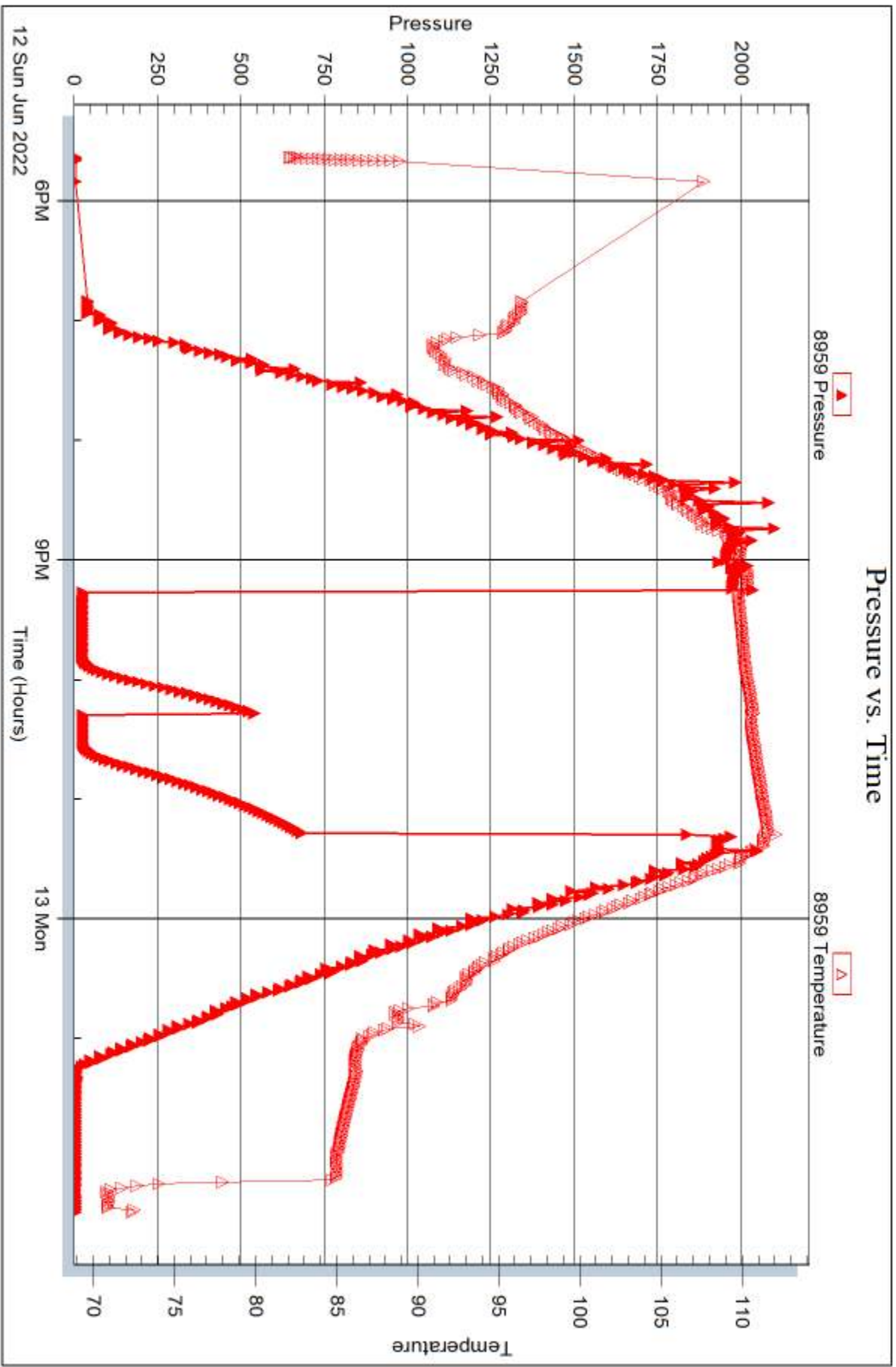
Serial #: 8959

Inside

Cobalt Energy LLC

David #1-7

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 67937

Printed: 2022.06.20 @ 11:42:35



DRILL STEM TEST REPORT

Prepared For: **Cobalt Energy LLC**

PO Box 8037
Wichita, KS 67208

ATTN: Larry Nicholson

David #1-7

7-15S.-33W Logan,KS

Start Date: 2022.06.14 @ 02:08:00

End Date: 2022.06.14 @ 08:52:20

Job Ticket #: 67938 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.20 @ 11:39:56



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67938

DST#: 2

ATTN: Larry Nicholson

Test Start: 2022.06.14 @ 02:08:00

GENERAL INFORMATION:

Formation: **Ft.Scott - Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:15:30

Time Test Ended: 08:52:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 81

Interval: 4289.00 ft (KB) To 4362.00 ft (KB) (TVD)

Reference Elevations: 2872.00 ft (KB)

Total Depth: 4362.00 ft (KB) (TVD)

2862.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8734 Outside

Press@RunDepth: 40.46 psig @ 4290.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.06.14

End Date:

2022.06.14

Last Calib.: 2022.06.14

Start Time: 02:08:01

End Time:

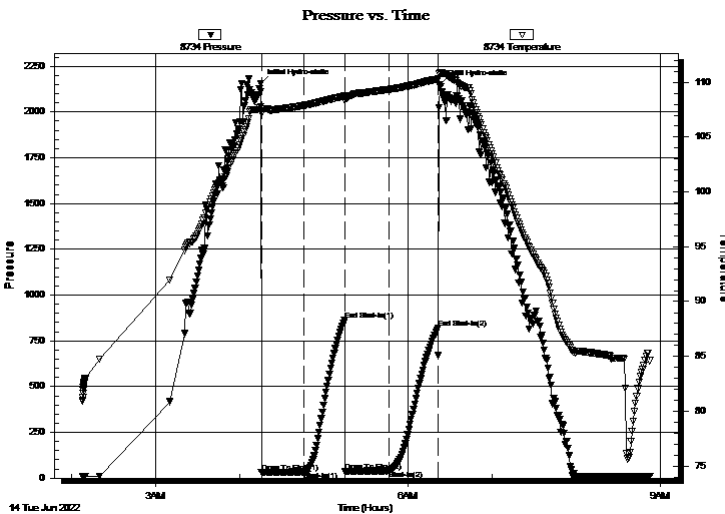
08:52:20

Time On Btm: 2022.06.14 @ 04:15:10

Time Off Btm: 2022.06.14 @ 06:23:00

TEST COMMENT: 30-IF-Blow built to 1/4" & died @ 20 mins
30-ISI-No return
30-FF-No blow
30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2153.78	107.83	Initial Hydro-static
1	29.74	107.19	Open To Flow (1)
31	34.87	107.89	Shut-In(1)
60	863.40	108.75	End Shut-In(1)
60	37.33	108.31	Open To Flow (2)
91	40.46	109.34	Shut-In(2)
127	819.43	110.30	End Shut-In(2)
128	2148.64	110.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 4% O, 96%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67938

DST#: 2

ATTN: Larry Nicholson

Test Start: 2022.06.14 @ 02:08:00

Tool Information

Drill Pipe:	Length: 4086.00 ft	Diameter: 3.80 inches	Volume: 57.32 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 58.21 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	70000.00 lb
Depth to Top Packer:	4289.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	73.00 ft				
Tool Length:	106.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4257.00	
Shut In Tool	5.00			4262.00	
Hydraulic tool	5.00	1113		4267.00	
Jars	5.00	01-07		4272.00	
EM Tool	5.00			4277.00	
Safety Joint	3.00	-001		4280.00	
Packer	5.00			4285.00	33.00 Bottom Of Top Packer
Packer	4.00			4289.00	
Stubb	1.00			4290.00	
Recorder	0.00	8959	Inside	4290.00	
Recorder	0.00	8734	Outside	4290.00	
Perforations	34.00			4324.00	
Change Over Sub	1.00			4325.00	
Drill Pipe	31.00			4356.00	
Change Over Sub	1.00			4357.00	
Bullnose	5.00			4362.00	73.00 Bottom Packers & Anchor
Total Tool Length:	106.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67938

DST#: 2

ATTN: Larry Nicholson

Test Start: 2022.06.14 @ 02:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM 4% O, 96%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

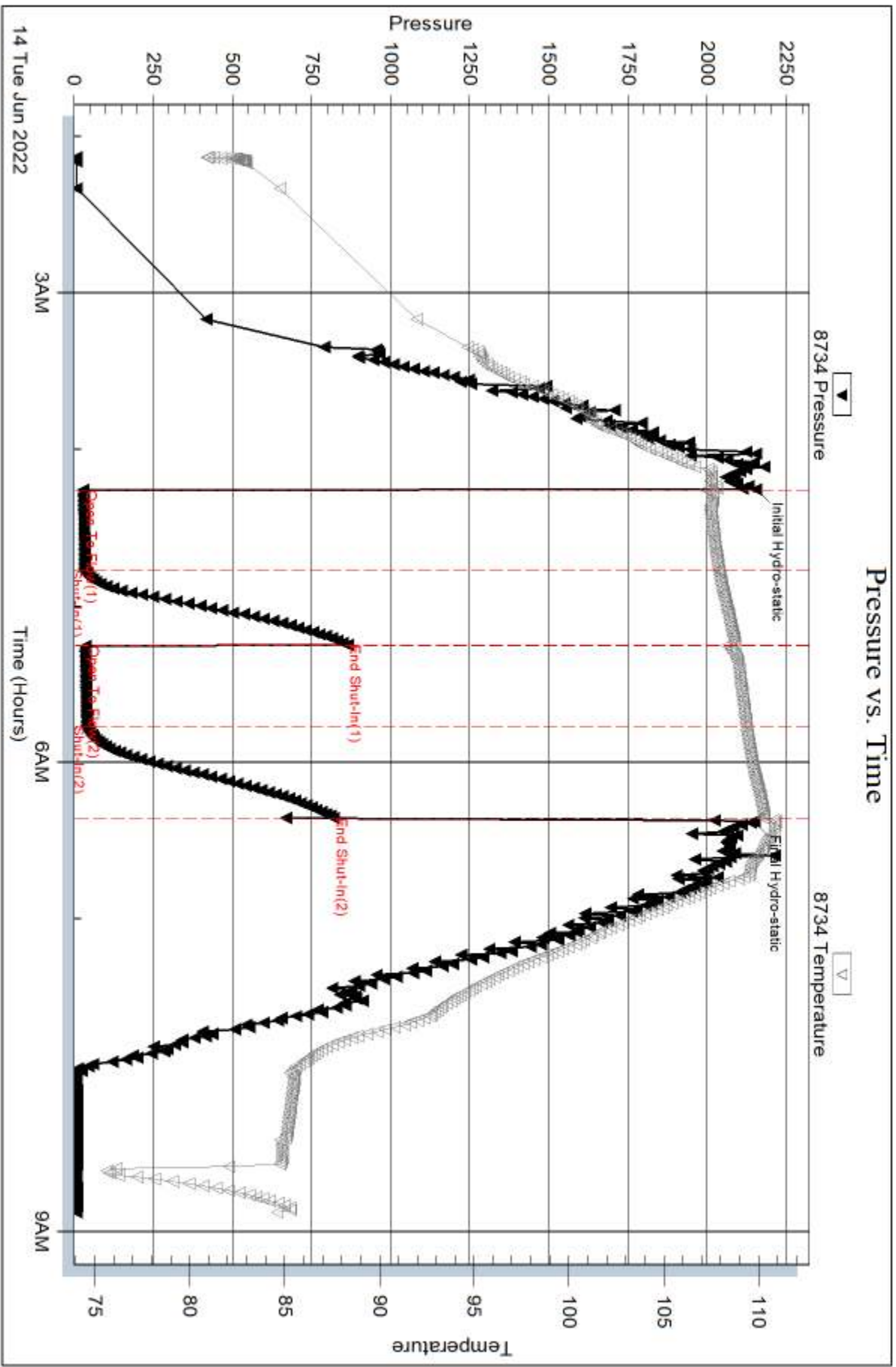
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



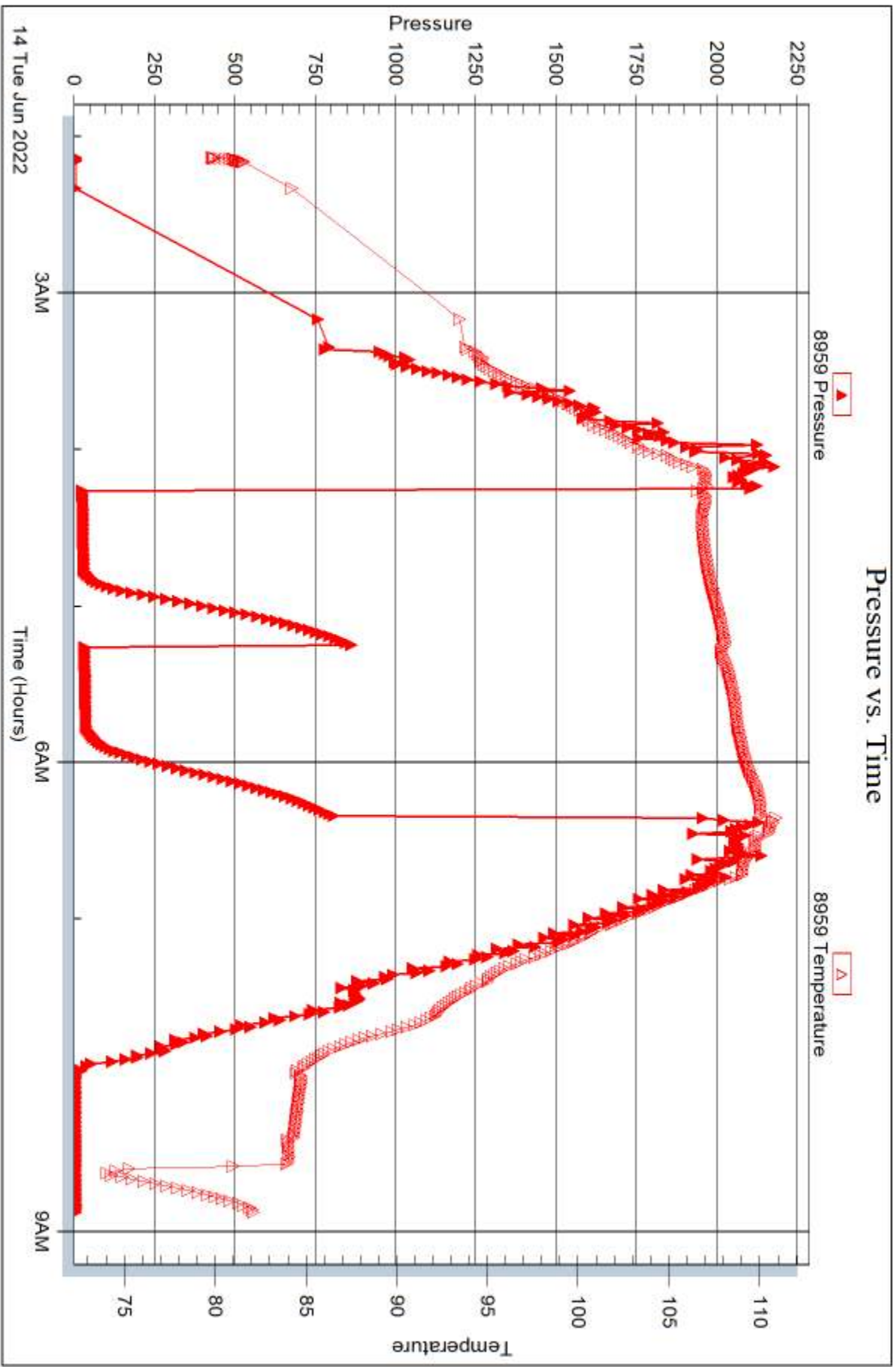
Serial #: 8959

Inside

Cobalt Energy LLC

David #1-7

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Cobalt Energy LLC**

PO Box 8037
Wichita, KS 67208

ATTN: Larry Nicholson

David #1-7

7-15S.-33W Logan,KS

Start Date: 2022.06.15 @ 04:45:00

End Date: 2022.06.15 @ 13:43:40

Job Ticket #: 67939 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.06.20 @ 11:38:22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67939

DST#: 3

ATTN: Larry Nicholson

Test Start: 2022.06.15 @ 04:45:00

GENERAL INFORMATION:

Formation: **Johnson - Atoka**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:01:20
 Time Test Ended: 13:43:40
 Interval: **4385.00 ft (KB) To 4460.00 ft (KB) (TVD)**
 Total Depth: 4460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Martine Salinas
 Unit No: 81
 Reference Elevations: 2872.00 ft (KB)
 2862.00 ft (CF)
 KB to GR/CF: 10.00 ft

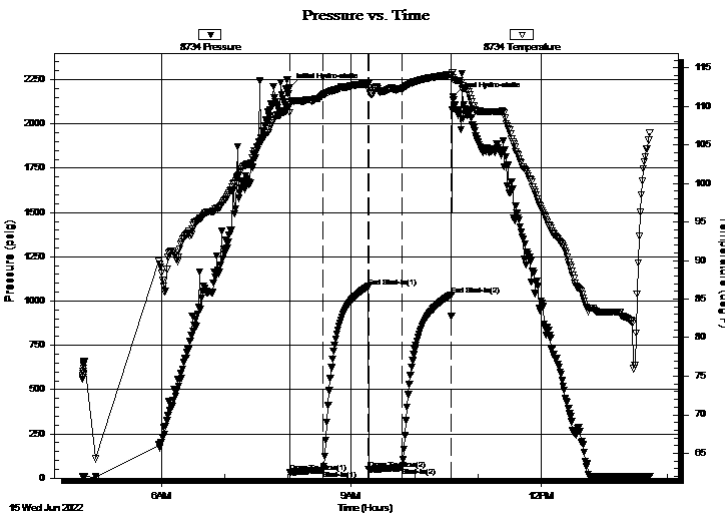
Serial #: 8734

Outside

Press@RunDepth: 59.26 psig @ 4386.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.06.15 End Date: 2022.06.15 Last Calib.: 2022.06.15
 Start Time: 04:45:01 End Time: 13:43:40 Time On Btm: 2022.06.15 @ 08:01:10
 Time Off Btm: 2022.06.15 @ 10:36:30

TEST COMMENT: 30-IF-Blow built to 1"
 30-ISI-No return
 30-FF-Weak surface blow @ 7 mins built to 1/4"
 30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2206.75	110.42	Initial Hydro-static
1	31.78	109.22	Open To Flow (1)
32	45.98	111.52	Shut-In(1)
75	1081.56	112.93	End Shut-In(1)
76	48.58	112.47	Open To Flow (2)
107	59.26	112.30	Shut-In(2)
154	1035.38	114.13	End Shut-In(2)
156	2151.74	113.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% Mud w / Oil scum	0.32
0.00	Oil spots in tool	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67939

DST#: 3

ATTN: Larry Nicholson

Test Start: 2022.06.15 @ 04:45:00

Tool Information

Drill Pipe:	Length: 4180.00 ft	Diameter: 3.80 inches	Volume: 58.63 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	105000.0 lb
			<u>Total Volume: 59.52 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	73000.00 lb
Depth to Top Packer:	4385.00 ft			Final	73000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	75.00 ft				
Tool Length:	108.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Pulled 32K over STWT coming off bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4353.00	
Shut In Tool	5.00			4358.00	
Hydraulic tool	5.00	1113		4363.00	
Jars	5.00	01-07		4368.00	
EM Tool	5.00			4373.00	
Safety Joint	3.00	-001		4376.00	
Packer	5.00			4381.00	33.00 Bottom Of Top Packer
Packer	4.00			4385.00	
Packer - Shale	0.00			4385.00	
Stubb	1.00			4386.00	
Recorder	0.00	8959	Inside	4386.00	
Recorder	0.00	8734	Outside	4386.00	
Perforations	36.00			4422.00	
Change Over Sub	1.00			4423.00	
Drill Pipe	31.00			4454.00	
Change Over Sub	1.00			4455.00	
Bullnose	5.00			4460.00	75.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Cobalt Energy LLC

7-15S.-33W Logan,KS

PO Box 8037
Wichita, KS 67208

David #1-7

Job Ticket: 67939

DST#: 3

ATTN: Larry Nicholson

Test Start: 2022.06.15 @ 04:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	100% Mud w / Oil scum	0.320
0.00	Oil spots in tool	0.000

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

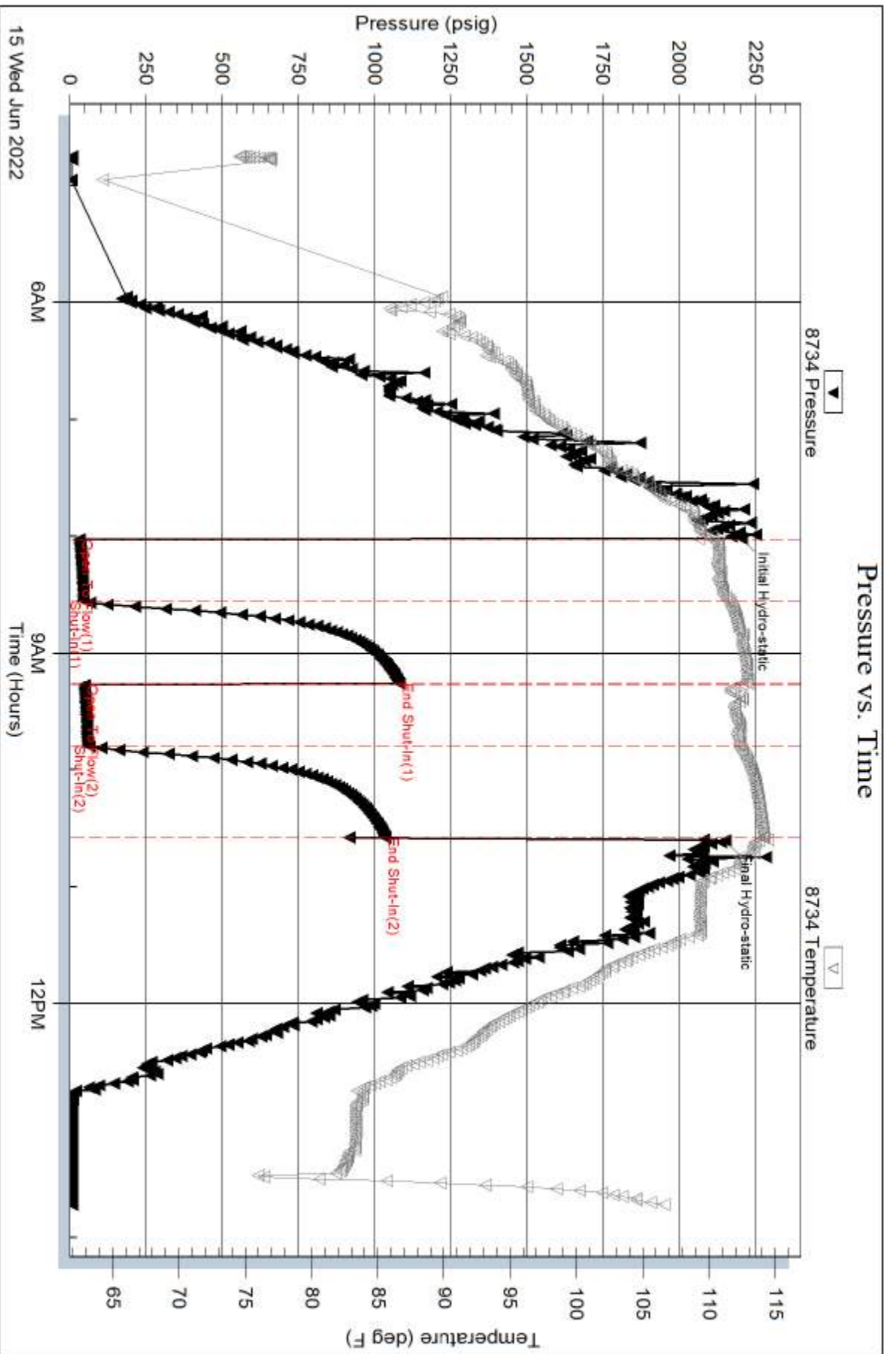
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



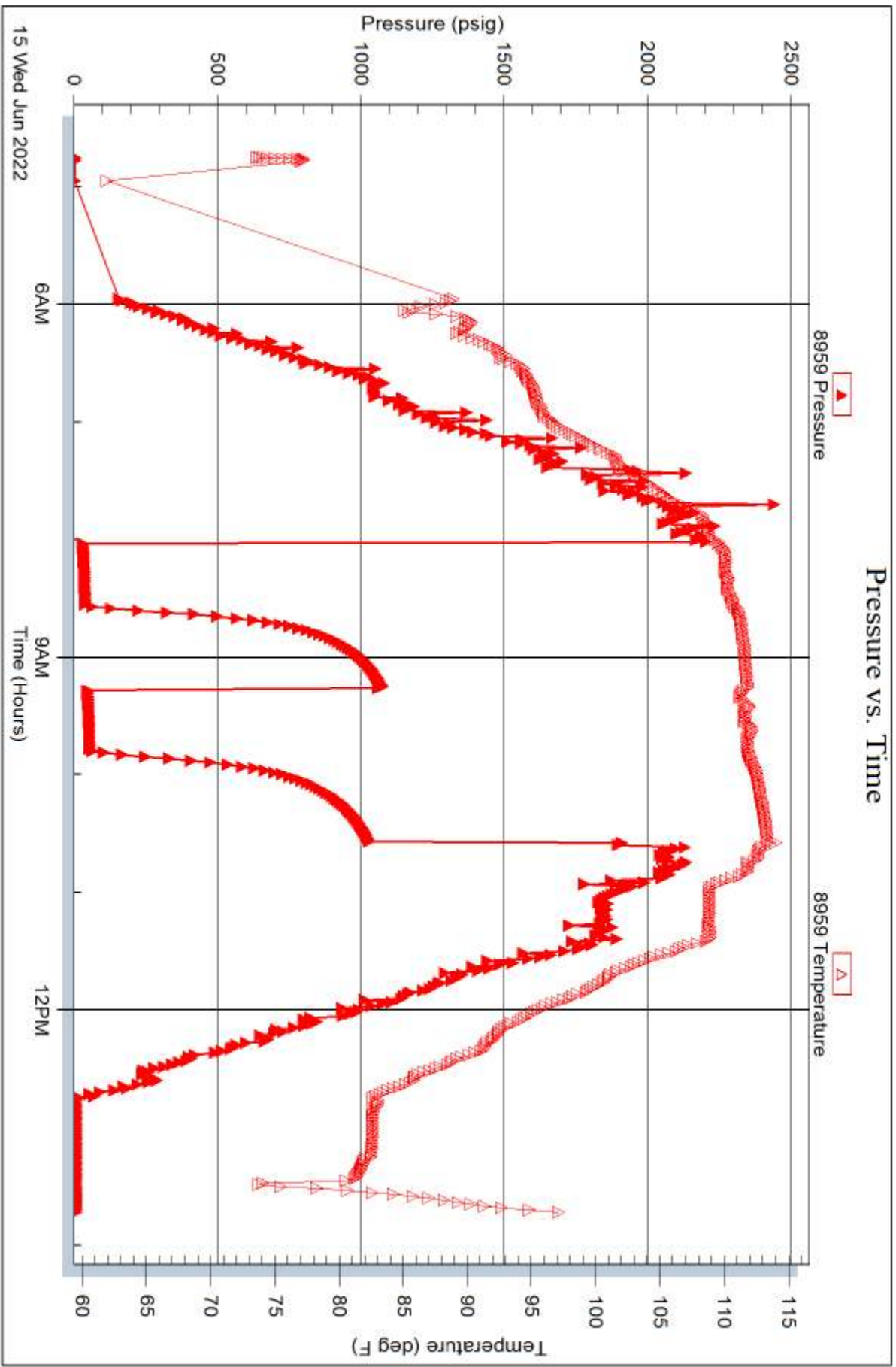
Serial #: 8959

Inside

Cobalt Energy LLC

David #1-7

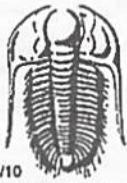
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 67939

Printed: 2022.06.20 @ 11:38:25



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67937

Well Name & No. David #1-7 Test No. 1 Date 6-12-22
 Company Cobalt Energy LLC Elevation 2872 KB 2862 GL
 Address P.O. Box 8037 Wichita, KS 67208
 Co. Rep / Geo. Larry Nicholson Rig Murfin #22
 Location: Sec. 7 Twp 15 S. Rge. 33 W. Co. Logan State KS

Interval Tested 4141-4190 Zone Tested Marmaton
 Anchor Length 49' Drill Pipe Run 3961 Mud Wt. 9.0
 Top Packer Depth 4136 Drill Collars Run 181 Vis 52
 Bottom Packer Depth 4141 Wt. Pipe Run — WL 7.2
 Total Depth 4190 Chlorides 3400 ppm System LCM 2#

Blow Description IF - Blow built to 1/4" & decreased to string surface blow
ISE - No return
FF - No blow
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 112 Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2033 Test 1950 T-On Location 14:45
 (B) First Initial Flow 30 Jars 300 T-Started 17:38
 (C) First Final Flow 33 Safety Joint — T-Open 21:16
 (D) Initial Shut-In 546 Circ Sub — T-Pulled 23:01
 (E) Second Initial Flow 31 Hourly Standby — T-Out 02:28
 (F) Second Final Flow 32 Mileage 10 RT 105 Comments —
 (G) Final Shut-In 686 Sampler —
 (H) Final Hydrostatic 1976 Straddle — EM Tool —
 Shale Packer — Ruined Shale Packer —
 Extra Packer — Ruined Packer —
 Extra Recorder — Extra Copies —
 Day Standby — Sub Total 0
 Accessibility — Total 2355
 Sub Total 2355 MP/DST Disc't —

Initial Open 30
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67938**

Well Name & No. David #1-7 Test No. 2 Date 6-14-22
 Company Cobalt Energy LLC Elevation 2872 KB 2862 GL
 Address P.O. Box 8037 Wichita, KS 67208
 Co. Rep / Geo. Larry Nicholson Rig Murfin #22
 Location: Sec. 7 Twp 15 S. Rge. 33 W. Co. Logan State KS

Interval Tested 4289-4362 Zone Tested "Ft. Scott - Cherokee"
 Anchor Length 73' Drill Pipe Run 4086 Mud Wt. 9.1
 Top Packer Depth 4284 Drill Collars Run 181 Vls 50
 Bottom Packer Depth 4289 Wt. Pipe Run — WL 7.2
 Total Depth 4362 Chlorides 4400 ppm System LCM 1#

Blow Description IF - Blow built to 1/4" + died @ 20 min
IST - No returns
FF - No blow
FSI - No return

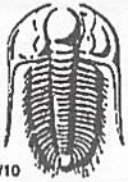
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>6.5M</u>	<u>4</u>		<u>96</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 111 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2154 Test 1950 T-On Location 1:40
 (B) First Initial Flow 30 Jars 300 T-Started 02:08
 (C) First Final Flow 35 Safety Joint — T-Open 04:15
 (D) Initial Shut-In 863 Circ Sub — T-Pulled 06:15
 (E) Second Initial Flow 37 Hourly Standby — T-Out 08:52
 (F) Second Final Flow 46 Mileage 20RT 105 Comments —
 (G) Final Shut-In 819 Sampler —
 (H) Final Hydrostatic 2149 Straddle — EM Tool —
 Shale Packer — Ruined Shale Packer —
 Extra Packer — Ruined Packer —
 Extra Recorder — Extra Copies —
 Day Standby — Sub Total 0
 Accessibility — Total 2355
 Sub Total 2355 MP/DST Disc't —

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67939

Well Name & No. David #1-7 Test No. 3 Date 6-15-22
 Company Cobalt Energy LLC Elevation 2872 KB 2862 GL
 Address P.O. Box 8637 Wichita, KS. 67208
 Co. Rep / Geo. Larry Nicholson Rig MucEn #22
 Location: Sec. 7 Twp 15 S. Rge. 33W Co. Logan State KS.

Interval Tested 4385-4460 Zone Tested "Johnson - ATOKA"
 Anchor Length 75' Drill Pipe Run 4180 Mud Wt. 9.4
 Top Packer Depth 4380 Drill Collars Run 181 Vis 50
 Bottom Packer Depth 4385 (Shale) Wt. Pipe Run — WL 8.0
 Total Depth 4460 Chlorides 5000 ppm System LCM 2#
 Blow Description IF - Blow built to 1"

ISE - No return

FF - Weak surface blow @ 7 mins. Built to 1/4"

FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Mud w/ oil seum</u>			<u>100</u>	
<u>0</u>	<u>Oil spots in tool</u>				

Rec Total 65 BHT 114 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2207</u>	<input checked="" type="checkbox"/> Test <u>1950</u>	T-On Location <u>03:00</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>04:45</u>
(C) First Final Flow <u>46</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>08:01</u>
(D) Initial Shut-In <u>1082</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>10:31</u>
(E) Second Initial Flow <u>49</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:43</u>
(F) Second Final Flow <u>59</u>	<input checked="" type="checkbox"/> Mileage <u>70RT</u> 105	Comments <u>Pulled 32K over STWT</u>
(G) Final Shut-In <u>1035</u>	<input type="checkbox"/> Sampler	<u>coming off bottom</u>
(H) Final Hydrostatic <u>2152</u>	<input type="checkbox"/> Straddle	<u>Tools loaded @ 14:45</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input checked="" type="checkbox"/> EM Tool
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Shale Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Ruined Packer
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Accessibility	Sub Total <u>0</u>
	Sub Total <u>2605</u>	Total <u>2605</u>
		MP/DST Disc't

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

