

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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API # 15-179-21483-0000
 GEOLGICAL REPORT
 DRILLING TIME AND SAMPLE LOG
 COMPANY RL Investment LLC
 LEASE Pat # 1-6-35
 FIELD *Maxie West*

ELEVATION
 KB 2825'
 DF 2823'
 OL 2818'
 Depth Measured From
 Log 428 Drilling KB
 OASING
 Surface 8 3/4" 2 1/4"
 Production 5 1/2" 2 1/4"
 ELECTRIC LOGS
 F.I.

LOCATION 2305 FM 4208, Full
 SEC 35 TWP 85 R0E 29W
 COUNTY *Schroeder* STATE *Kansas*
 CONTRACTOR *STP Drilling LLC*
 SPUD 3-25-22 COMP 4-1-22
 SAMPLES SAVED FROM 3300 TO 8100

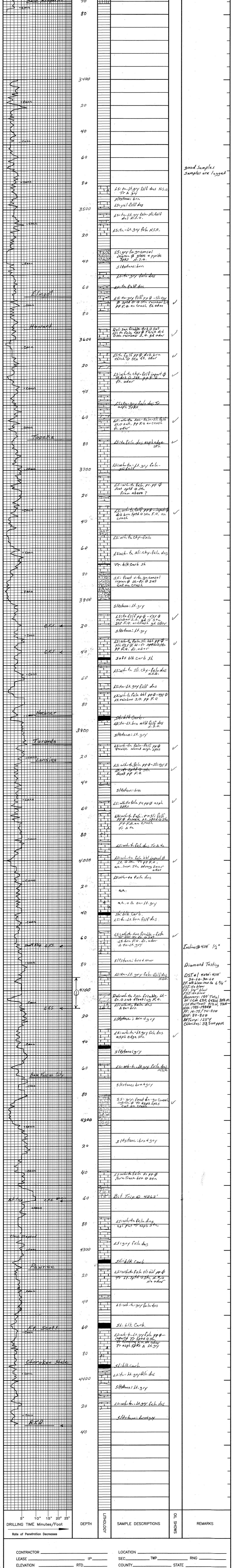
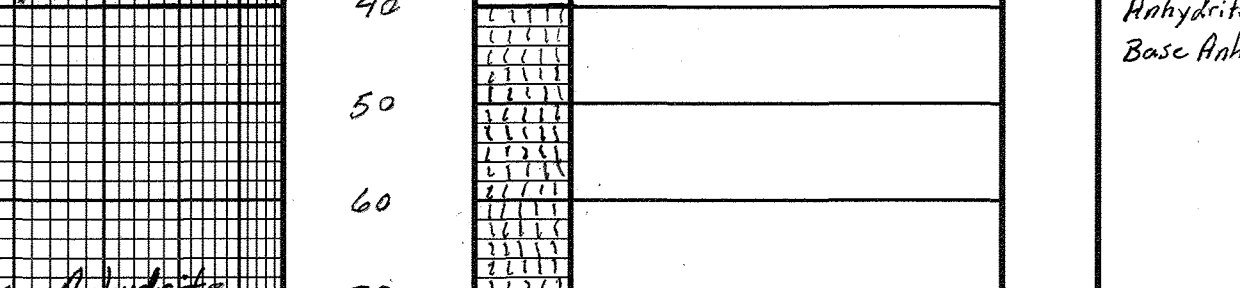
FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DEPTH (ft)	A	B	C	D
<i>Anhydrite</i>	2440	2438	+ 327				
<i>Base Anhydrite</i>	2472	2472	+ 343				
<i>Howard</i>	3567	3571	- 742				
<i>Howard</i>	3592	3591	- 744				
<i>Howard</i>	3672	3677	- 852				
<i>Howard</i>	3889	3889	- 1064				
<i>Howard</i>	3911	3911	- 1086				
<i>Howard</i>	3925	3925	- 1100				
<i>Howard</i>	4167	4167	- 1342				
<i>Howard</i>	4362	4362	- 1537				
<i>Howard</i>	4435	4435	- 1632				

REFERENCE WELLS
 A RL Investment Pat # 1-6-35, 5th SW NW, 5560, 35, 85-22 W
 B
 C
 D

REMARKS
 This well ran 4 feet lower on the Howard top than the reference well. It was decided production casing would be cemented to further test the well.
Richard B. Bell
 4-2-22

LEGEND



CONTRACTOR _____ LOCATION _____
 LEASE _____ IP _____ SEC. _____ TWP _____ RNG _____
 ELEVATION _____ RTD _____ COUNTY _____ STATE _____



Company: R. L. Investment, LLC

Lease: Pratt "A" #6-35

SEC: 35 TWN: 8S RNG: 29W
County: SHERIDAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2819 EGL
Field Name: Hoxie West
Pool: Infield
Job Number: 562
API #: 15-179-21483

Operation:
Uploading recovery & pressures

DATE
March
30
2022

DST #1 Formation: L/KC "J" Test Interval: 4090 - 4114' Total Depth: 4114'

Time On: 23:53 03/30 Time Off: 08:15 03/31
Time On Bottom: 03:15 03/31 Time Off Bottom: 06:15 03/31

Electronic Volume Estimate:
159'

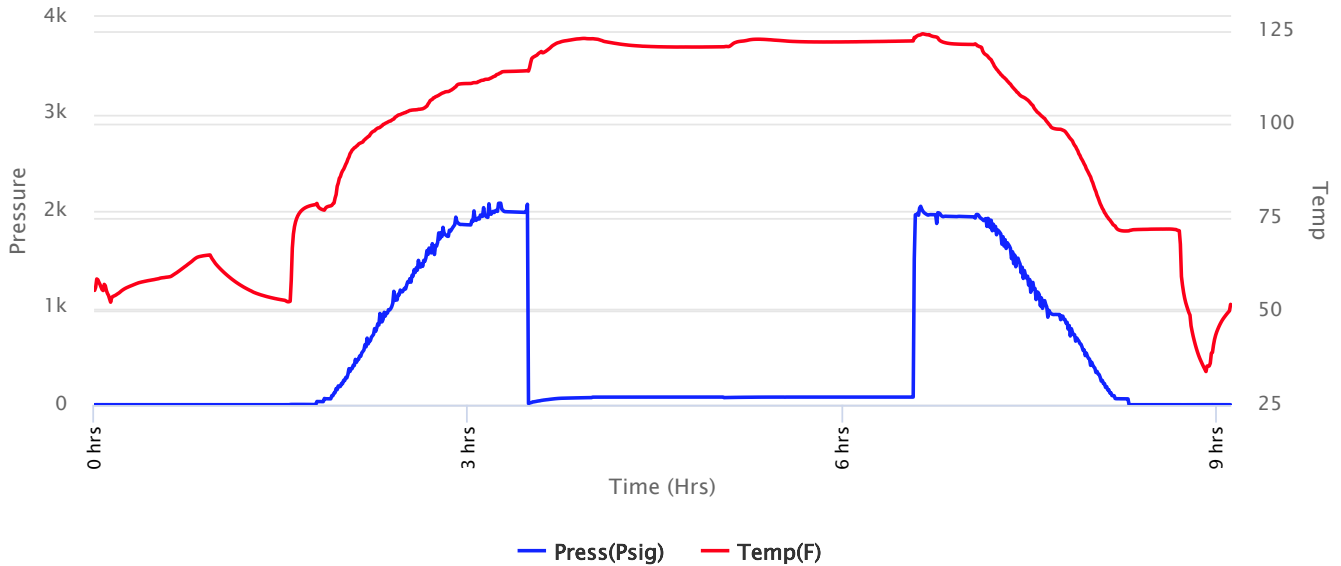
1st Open
Minutes: 30
Current Reading:
6.8" at 30 min
Max Reading: 6.8"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
.6" at 30 min
Max Reading: .6"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

Inside Recorder





Company: R. L. Investment, LLC

Lease: Pratt "A" #6-35

SEC: 35 TWN: 8S RNG: 29W
County: SHERIDAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2819 EGL
Field Name: Hoxie West
Pool: Infield
Job Number: 562
API #: 15-179-21483

Operation:
Uploading recovery & pressures

DATE
March
30
2022

DST #1 Formation: L/KC "J" Test Interval: 4090 - 4114' Total Depth: 4114'

Time On: 23:53 03/30 Time Off: 08:15 03/31
Time On Bottom: 03:15 03/31 Time Off Bottom: 06:15 03/31

Recovered

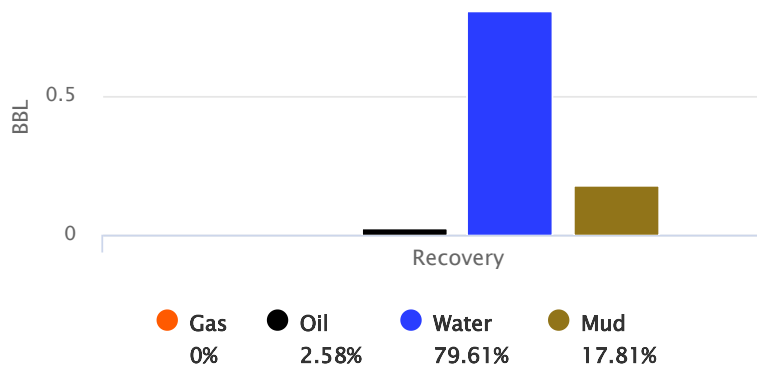
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
30	0.4269	SLOCHMCW	0	6	64	30
120	0.5903508	SLMCW (trace O)	0	.1	90.9	9

Total Recovered: 150 ft
Total Barrels Recovered: 1.0172508

Reversed Out
NO

Initial Hydrostatic Pressure	1985	PSI
Initial Flow	14 to 75	PSI
Initial Closed in Pressure	80	PSI
Final Flow Pressure	74 to 80	PSI
Final Closed in Pressure	80	PSI
Final Hydrostatic Pressure	1984	PSI
Temperature	123	°F
Pressure Change Initial Close / Final Close	0.2	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: R. L. Investment,
LLC**

Lease: Pratt "A" #6-35

SEC: 35 TWN: 8S RNG: 29W
County: SHERIDAN
State: Kansas
Drilling Contractor: STP Drilling, LLC -
Rig 1
Elevation: 2819 EGL
Field Name: Hoxie West
Pool: Infield
Job Number: 562
API #: 15-179-21483

Operation:
Uploading recovery &
pressures

DATE
March
30
2022

DST #1 **Formation: L/KC "J"** **Test Interval: 4090 -**
4114' **Total Depth: 4114'**
Time On: 23:53 03/30 Time Off: 08:15 03/31
Time On Bottom: 03:15 03/31 Time Off Bottom: 06:15 03/31

BUCKET MEASUREMENT:

1st Open: Surface blow building to 6 3/4"
1st Close: No BB
2nd Open: Surface blow building to 1/4"
2nd Close: No BB

REMARKS:

Tool Sample: 0% Gas .7% Oil 80.3% Water 19% Mud
Ph: 6.0
Measured RW: .28 @ 66 degrees °F
RW at Formation Temp: 0.157 @ 123 °F
Chlorides: 33,500 ppm



Company: R. L. Investment, LLC

Lease: Pratt "A" #6-35

SEC: 35 TWN: 8S RNG: 29W
County: SHERIDAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2819 EGL
Field Name: Hoxie West
Pool: Infield
Job Number: 562
API #: 15-179-21483

Operation:
Uploading recovery & pressures

DATE
March
30
2022

DST #1 **Formation: L/KC "J"** **Test Interval: 4090 - 4114'** **Total Depth: 4114'**
Time On: 23:53 03/30 Time Off: 08:15 03/31
Time On Bottom: 03:15 03/31 Time Off Bottom: 06:15 03/31

Down Hole Makeup

Heads Up: 35.66 FT	Packer 1: 4085 FT
Drill Pipe: 3973.1 FT <i>ID-3 1/2</i>	Packer 2: 4090 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4074.42 FT
Collars: 119.99 FT <i>ID-2 1/4</i>	Bottom Recorder: 4092 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH Jars Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 24	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 0 FT <i>4 1/2-FH</i>	
Change Over: 0 FT	
Drill Pipe: (in anchor): 0 FT <i>ID-3 1/2</i>	
Change Over: 0 FT	
Perforations: (below): 23 FT <i>4 1/2-FH</i>	



Company: R. L. Investment, LLC

Lease: Pratt "A" #6-35

SEC: 35 TWN: 8S RNG: 29W
County: SHERIDAN
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Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2819 EGL
Field Name: Hoxie West
Pool: Infield
Job Number: 562
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Operation:
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DATE
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DST #1 Formation: L/KC "J" Test Interval: 4090 - 4114' Total Depth: 4114'
Time On: 23:53 03/30 Time Off: 08:15 03/31
Time On Bottom: 03:15 03/31 Time Off Bottom: 06:15 03/31

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 60 **Filtrate:** 6.8 **Chlorides:** 1,300 ppm



Company: R. L. Investment, LLC

Lease: Pratt "A" #6-35

SEC: 35 TWN: 8S RNG: 29W
County: SHERIDAN
State: Kansas
Drilling Contractor: STP Drilling, LLC - Rig 1
Elevation: 2819 EGL
Field Name: Hoxie West
Pool: Infield
Job Number: 562
API #: 15-179-21483

Operation:
Uploading recovery & pressures

DATE
March
30
2022

DST #1 Formation: L/KC "J" Test Interval: 4090 - 4114' Total Depth: 4114'

Time On: 23:53 03/30 Time Off: 08:15 03/31
Time On Bottom: 03:15 03/31 Time Off Bottom: 06:15 03/31

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0546

LOCATION Haxie

FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-22	33268	Pratt A 0-35	35	8	29 W	Sheridan

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
RH Investment LLC	101	Tom W		
	102	Jack T		

MAILING ADDRESS	CITY	STATE	ZIP CODE
2777 US Hwy 24	Hill City	KS	67642

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 266' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 266' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up an STP Drilling Circulate mud.
Mix 190 sacks surface blend. Displace with 15.5 Bbl.
cement did circulate
plug down 7:30pm
Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT P
P1002	1	PUMP CHARGE <u>Surface</u>	\$1156
M001	11	MILEAGE	\$6
M002	9.31	ton mileage delivery	\$40
C13004	190 sacks	Class A 390 cu 2% gel	\$24
			\$4
			less 15 ⁰⁰
			\$2

AUTHORIZATION Ray me TITLE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0552
 LOCATION Hoxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-22	33268	Pratt A 6-35	35	8	28	Sheridan

CUSTOMER PK Investments LLC
 MAILING ADDRESS 2777 US Hwy 24
 CITY Hill City STATE KS ZIP CODE 67642

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom G		
102	Preston D		
#2/103	SACKT		

JOB TYPE DV Tool HOLE SIZE _____ HOLE DEPTH 44.35' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 40.35' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 152/2.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up on STP Drilling. Hooked up head & Manifold. Circulated 1 hr. Mix 500 gal mud flush & 2 gal kcl water. Pump 175 sack awl. Washed up & displaced plug with 1000 gal water & mud. Release pressure & dropped dart. Circulate 2 hrs. Pump 500 gal mud flush. Mix 520 sack 60/40 sjo - 30 RH - 490 down hole. Release top plug & dis place with 60 1/4 Bbl. Release pressure. Break out head. Run up & make a ff. Plug down - 5' cement did circulate

Thanks Tom & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	TOTAL
PL004	1	PUMP CHARGE DV Tool	
M001	12	MILEAGE	
M002	34.55 cans	ton mileage delivery	
CB030	175 sacks	class A Gopusher 10% salt 2 gal 5# dsk	
CB021	520 sacks	60/40 sjo gal 1/4# flo	
CP013	1000 gal	mud flush	
CP014	2 gal	kcl	
FE059	1	5 1/2" DV Tool IR	
FE051	1	5 1/2" latch down plug assembly	
FE013	12	5 1/2" centralizers	
FE022	3	5 1/2" basket	
FE096	40	5 1/2" reciprocating scratchers	
FE102	3	5 1/2" stop ring	
FE0033	1	5 1/2" guide shoe AFL	
CE003	1	head & manifold	
			less

AUTHORIZATION _____ TITLE _____

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