KOLAR Document ID: 1656415

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:							
Name:	Spot Description:							
Address 1:	SecTwpS. R							
Address 2:	Feet from North / South Line of Section							
City: State: Zip:+	Feet from							
Contact Person:	Footages Calculated from Nearest Outside Section Corner:							
Phone: ()	□NE □NW □SE □SW							
CONTRACTOR: License #	GPS Location: Lat:, Long:							
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)							
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84							
Purchaser:	County:							
Designate Type of Completion:	Lease Name: Well #:							
New Well Re-Entry Workover	Field Name:							
□ Oil □ WSW □ SWD	Producing Formation:							
Gas DH EOR	Elevation: Ground: Kelly Bushing:							
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:							
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet							
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No							
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet							
Operator:	If Alternate II completion, cement circulated from:							
Well Name:	feet depth to:w/sx cmt.							
Original Comp. Date: Original Total Depth:								
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan							
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)							
	Chloride content: ppm Fluid volume: bbls							
Commingled Permit #:	Dewatering method used:							
Dual Completion Permit #:	Location of fluid disposal if hauled offsite:							
EOR Permit #:	Location of huld disposal if hadied offsite.							
GSW Permit #:	Operator Name:							
	Lease Name: License #:							
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West							
Recompletion Date Recompletion Date	County: Permit #:							

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

KOLAR Document ID: 1656415

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	rpS	S. R	Eas	st West	County:					
open and closed	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		
							gs must be emai	led to kcc-well-l	ogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests (Attach Addit		1		Yes No				n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No						
			Rej			_		on, etc.		
Purpose of St	tring	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
					Name Top Datum NG RECORD New Used et-conductor, surface, intermediate, production, etc. Weight Setting Type of # Sacks Type and Percent Additives Lbs. / Ft. Depth Cement Used Additives NAL CEMENTING / SQUEEZE RECORD # Sacks Used Type and Percent Additives Property of the Additives of the Accordance of the Accor					
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		'	
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Ca										
Plug Off Z										
	e of the total	base fluid of the	hydraulic	fracturing treatment		-	rs? Yes	No (If No, s	kip question 3)	
Date of first Produ Injection:	ction/Injection	n or Resumed Pi	roduction/	Producing Meth			Sas Lift 0	ther (Evolain)		
Estimated Product Per 24 Hours		Oil	Bbls.						Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			
Vented		Used on Lease		Open Hole				•	ТОР	Bottom
,	ed, Submit AC							·		
Shots Per Foot							Acid,			
TUBING RECORI	D: S	size:	Set A	: -	Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	LATTA 21
Doc ID	1656415

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	7	None
Production	6.75	4.5	10.5	1014	Thick Set OWC		2 #/sx Phenoseal

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement o	r Acid Field Report
Ticket No.	맛이 많아 보는 이 가장이 되는데 그 보고 있었습니다. 그런데 하는데 그를 하면 하면 하다 보다 보다 보다.
Foreman	Ruscell mary

		CEN	MENTING & ACID		X		Camp _	ELIEKA			
Date	Cust. ID#	Leas	e & Well Number		Cartia	1.30					
			o a well rambel		Section	Township	Range	County	State		
6-29.22	1063	LAHA	# 01								
Customer		7.7111 FL	α/1	Safety	Unit #			Allen	Ks		
COIT EN-	eigu ·	tric		Meeting	Unit #	Driv	/er	Unit #	Driver		
Mailing Address	. 19	2100.	All Property and the Control of the	2m	. (11						
P.O. BOX.	200			SHARAIM	114	Shava	000				
City	200	I a		deve	145	Steve					
		State	Zip Code	7B	128	Pusse					
JOIA .		Ks	66749		120	F10556					
Job Type Long	Arina	Hele De-	. 15.21								
			th 1026		Slurry Vol. 3	7 861	Tubi	ing			
Casing Depth 10			e <u>63/4</u>	The second secon	Slurry Wt/	3.8		Pipe			
Casing Size & Wt			eft in Casing		Water Gal/SK Other						
Displacement	163		ment PSI 600#		Bump Plug to //oo# BPM 4						
Domarka, C.C	1			The second secon	bamp riug to	7700	BPN	1 4			
Kelliaiks. SAI	647 4	Jub tracel	une, Rig to	41/2 (nsing B.	FAIL Circu	Intion u	V S RHI F	1.001		
	1 - 4		a ca co	-116	Rh1 -67 1		7 2 000 - 5 2 000				
412 TOP R	Lbb 4r F	7 Ja. Dist	INCE DILL	1. 6-0	T / W/15	M 001 PC.	mp t his	ves, Kelens	9.		
PLMP PST	of Loo	# 0	TACE Plug -	TU SEA	1 4 16%	2 B61 71	TSH WAT	PR. FINAL			
		1 LM NILIT	104 10 1100	1110	1	(1)			1		
			00/ 0/1// 1	u Pit.	ANNI Ins	Stalin	9 Full	+ comes			
Jeb compl	PTE, TE	AT LOWN.						484			
		7	bonk you								
			Buse	4/10	1111		1 100	7.1 40			

Code (Qty or Units	Description of Product or Services	U-4 B	
C-102	1	Pump Charge	Unit Price	Total
-107	50	Mileage		
. 201	125	SK's Thick SET ComenT		
.208	250#	Phenoseal 24 Pro/sic		
		73/6		
108 R	6.89	Ton's Ton Milrage		
2-206	400 #	Gel Flush		
- 214	60 _#	4/11/3		
2				
403	1	41/2 TOP Ribbor Plug		
C-113	3 hr	BO BOI WATER TRUCK		
2-224	31000	gallons city water		
	1-1-1-		1.15%	
lutnorizatio	on by we	Title CUIDAD		

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

					Colt Ene	ergy Driller's	Log							
Lease: Latt	ta		Well No. 21	Well Loca	tion: 472' FSL & 758' FEL Sec. 4			Sec. 4	Twp. 24S			Rng. 18E		18E
API #: 15-0	01-31725		Type: Oil		County: Al	len		State: KS	S Spud Date: 6/14/22 Total Depth:			th: 1026		
Driller: De	vin Bernste	n	Surface Ca	asing		Bit Re	ecord				Coring	Reco	rd	
Crew: Dan	Foust		Bit Size:	11.25"	Type	Size	Start	End	Core #		Size	Sta	art	End
			Casing Size:	8.625"	PDC	11.25"	0	20	1					
Start Rig Hr	rs: 20972		Casing Length:	20'	PDC	6.75"	20	1026	2					
End Rig Hrs	s: 20997		Cement used:	7 sx					3					
Total Rig H	rs: 25		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation				Pipe T	Tally	
0	20	Overburd	len							1	44.10	0	19	43.95
20	240	Limeston	e and shale							2	43.0	0	20	43.90
240	400	Limeston	e							3	43.00	0	21	44.00
400	550	Shale	Shale							4	44.0	5	22	44.05
550	580	Limeston	Limestone							5	44.10	0	23	44.00
580	660	Limeston	e							6	44.0	5	24	
660	680	Shale								7	43.8	5	25	
680	710	Limeston	e							8	44.1	5	26	
710	927	Shale								9	43.10	0	27	
927	1026	Sandston	е							10	44.0	0	28	
										11	44.1	5	29	
										12	44.10	0	30	
										13	44.0	0	31	
										14	44.10	0	32	
										15	44.10	0	33	
										16	44.20	0	34	
										17	44.1	0	35	
										18	44.1	0	36	
										Tota	l: 1010.1	5+4' s	hoe=	1014.5'