KOLAR Document ID: 1656413

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1656413

Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used				
Protect Casii								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 12.00 10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	Latta 20
Doc ID	1656413

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	7	None
Production	4.5	6.75	11.60	1017	Thick Set OWC		2#/sx Phenoseal

* 810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

Authorization By Wes Moots



Ticket No. 6508

Foreman STeve Mead

Camp Eureka

(6.	20) 583-556 ⁻	end a church C	EMENTING & ACID	SERVICE,	LLC	ad by Allia NET services		Eureka	
Date	e Cust. ID	# Le	ease & Well Number		Section Township		Range	County	State
6-11-2 Customer	2 /003	Latta #	20	12.				Allen	Ks
	T 6mans	V TOIC		Safety Meeting	Unit#	THE OWNER WHEN PERSON NAMED IN	river	Unit #	Driver
Mailing Ad	dress	388	a bas soor glod	Sm Am	/04	Brok		TOU TOUR EST TOWN	
City Zol	ada raciff antak	State	Zip Code 66749	-B#	NO TRUITA NO TRUITA Roune	ngidel saec Tasil is saec	o esta i sed es Isiniar cas es Isiniar cas es		
Casing Size Displacem Remarks Fresh M:x Lines Cump	se & Wi. 1/2 Hent 16bb Safty Water, 125 sks Shute Ing Press Held. S	Meeting: Mix yo Thickse Joun Red ure 8007	Eize 634 t Left in Casing cement PSI 800 Rigupia Rigupia Tement Last Plug Bumpi Lin opsi. 211 Stay 5	# 2 Cos	sing. 1. 180* H #Phenos Place C.	1300# 3reak (Gulls. 4 Stal. 1 1/16b	Dr. Ott BF Shhluasho bls France	Tion W/ vater SP ut Pump esh water Release	Shbis acer, and Final pressur
Code	Qty or Units	December	tao nederadora		out the nor	ud 100 soute n Dikken arte	ie incereld abadingsa	Theorem at their	momotalia
C-102	aty of offits	Pump Char	of Product or Ser	vices		n benin	Unit P	rice	Total
6/07	50	Mileage			The State of	**************************************			
-201	125 sks	Thicks	ei Cemen	T	4 700	VIE 13 10 7 10			
	250#		eal 2t1/sk		BORDA SA	Luctingance			
708A	6.87 Ton	Ton mil	eage .		il maistry Magainta	ni. Jini i bos bro ağamab			
:206	4/00#	GelFlust	A CHARLE - CHURLAN	NAME .	it.	received 93 ONW Finaled			
-214	80#	Hulls	e algo se agai cirla		all respect	D. Villy Jake 1 Lagraniana			
:403	8 1 12 12 141	4/2 10,7	Rubber P	lug	Hamilianov Hamilianov	Service of			

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Title Co Rep.

1.159

					Colt En	ergy Driller's	Log							
Lease: Lat	ta		Well No. 20 Well Location: 165' FEL & 1066' FEL				Sec. 4	Twp. 24S Rng. 1			18E			
API #: 15-0	01-31724		Type: Oil		County: Al	len		State: KS	Spud Date: 6/7/22 Total Depth:			th: 1065'		
Driller: De	vin Bernste	n	Surface Ca	asing		Bit Re	ecord		Coring Record					
Crew: Dan	Foust		Bit Size:	11.25"	Туре	Size	Start	End	Core #		Size St		art	End
			Casing Size:	8.625"	PDC	11.25"	0	20	1					
Start Rig H	rs:		Casing Length:	20'	PDC	6.75"	20	1065	2					
End Rig Hrs	s:		Cement used:	7 sx					3					
Total Rig H	rs:		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation				Pipe ⁻	Pipe Tally	
0	22	Overburd	len							1	42.25	5	19	42.70
22	160	Limeston	e							2	42.15	5	20	43.65
160	170	Shale								3	43.25	5	21	41.35
170	250	Limestone									43.80)	22	42.75
250	350	Limestone									41.35	5	23	42.65
350	640	Shale								6	42.20)	24	43.00
640	650	Limeston	e							7	42.10)	25	
650	680	Shale								8	42.15	5	26	
680	710	Limeston	e							9	42.95	5	27	
710	930	Shale								10	41.50)	28	
930	1069	Sandston	e							11	41.90)	29	
										12	41.80)	30	
										13	41.75	5	31	
										14	43.10)	32	
										15	41.85	5	33	
										16	42.35	5	34	
										17	38.10)	35	
										18	42.50)	36	
										Tota	al: 1013.1	5'+4'	shoe=	=1017.15'