

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GODFREY A 1-32
Doc ID	1647728

All Electric Logs Run

Radial Bond Log with Gamma Ray
Borehole Compensated Sonic Log
Gamma Ray / Caliper Log
Dual Induction Log
Dual Comp Porosity Log
Mircroresistivity Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GODFREY A 1-32
Doc ID	1647728

Tops

Name	Top	Datum
Anhydrite	2525	264
B/Anhydrite	2561	229
Topeka	3704	-919
Heebner	3906	-1117
Toronto	3937	-1146
Lansing	3948	-1161
C	3978	-1191
D	3989	-1199
E	4004	-1216
F	4013	-1221
G	4032	-1243
Muncie Creek	4054	-1269
H	4057	-1271
I	4086	-1301
J	4101	-1316
Stark Shale	4110	-1329
K	4133	-1344
L	4154	-1363
BKC	4165	-1376
Marmaton	4198	-1412
Altamont	4228	-1437
Pawnee	4280	-1487
Fort Scott	4306	-1517
Cherokee	4339	-1551

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	GODFREY A 1-32
Doc ID	1647728

Tops

Name	Top	Datum
Morrow Shale	4420	-1635
Missippian	4484	-1695



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

4900 Woodway Dr
Houston, TX 77056

ATTN: Terry Mcleod

Godfrey A #1-32

32-6s-28w Sheridan,KS

Start Date: 2022.04.16 @ 10:01:00

End Date: 2022.04.16 @ 18:04:06

Job Ticket #: 68593 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.19 @ 17:06:15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68593

DST#: 1

ATTN: Terry Mcleod

Test Start: 2022.04.16 @ 10:01:00

GENERAL INFORMATION:

Formation: **LKC "C - E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:22:51

Time Test Ended: 18:04:06

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: 3969.00 ft (KB) To 4008.00 ft (KB) (TVD)

Reference Elevations: 2789.00 ft (KB)

Total Depth: 4008.00 ft (KB) (TVD)

2784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: 162.30 psig @ 3970.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.16

End Date:

2022.04.16

Last Calib.:

2022.04.16

Start Time:

10:01:01

End Time:

18:04:06

Time On Btm:

2022.04.16 @ 12:22:21

Time Off Btm:

2022.04.16 @ 15:29:51

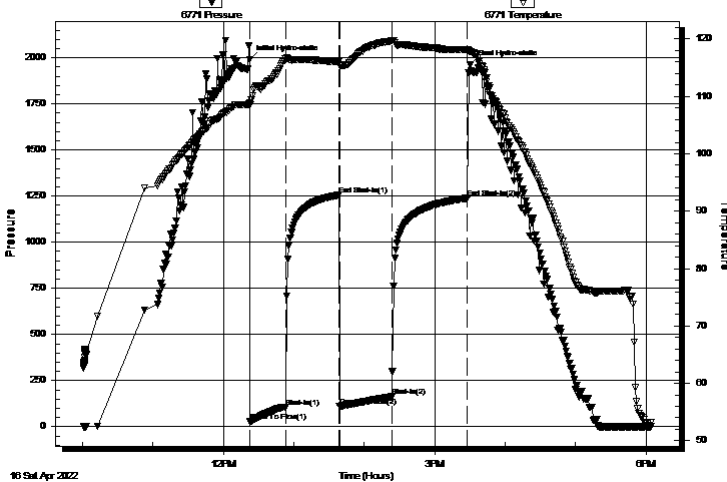
TEST COMMENT: 30 - IF: 3/4" Blow at open, built to 5 3/4"

45 - IS: No blow back

45 - FF: Blow built to 7"

60 - FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1991.71	108.82	Initial Hydro-static
1	26.45	108.53	Open To Flow (1)
31	105.86	116.51	Shut-In(1)
76	1255.85	116.05	End Shut-In(1)
77	110.54	115.38	Open To Flow (2)
121	162.30	119.70	Shut-In(2)
186	1239.30	118.09	End Shut-In(2)
188	1961.22	117.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	MCW w/oil spots 71%w, 27%m, 2%o	1.74
70.00	OWCM 70%m, 22%w, 8%o	0.98
20.00	CGO 70%o, 30%g	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68593

DST#: 1

ATTN: Terry Mcleod

Test Start: 2022.04.16 @ 10:01:00

GENERAL INFORMATION:

Formation: **LKC "C - E"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:22:51

Time Test Ended: 18:04:06

Test Type: Conventional Bottom Hole (Initial)

Tester: James Winder

Unit No: 73

Interval: 3969.00 ft (KB) To 4008.00 ft (KB) (TVD)

Reference Elevations: 2789.00 ft (KB)

Total Depth: 4008.00 ft (KB) (TVD)

2784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 3970.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.16

End Date: 2022.04.16

Last Calib.: 2022.04.16

Start Time: 10:01:01

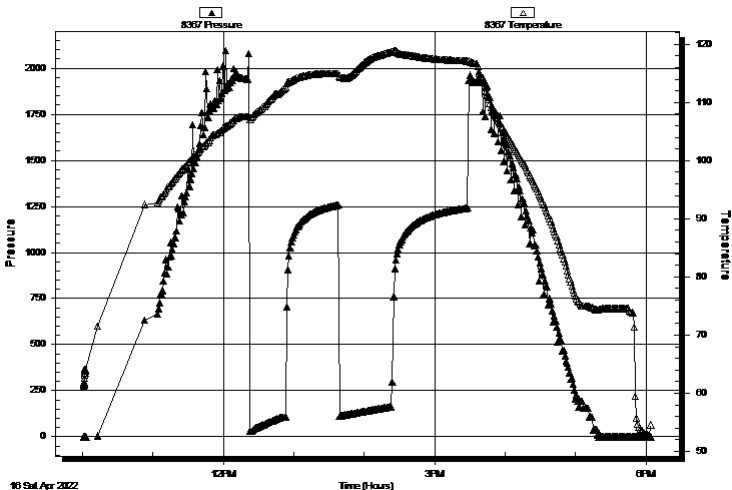
End Time: 18:03:51

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF: 3/4" Blow at open, built to 5 3/4"
45 - IS: No blow back
45 - FF: Blow built to 7"
60 - FS: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
240.00	MCW w/oil spots 71%w, 27%m, 2%o	1.74
70.00	OWCM 70%m, 22%w, 8%o	0.98
20.00	CGO 70%o, 30%g	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68593

DST#: 1

ATTN: Terry Mcleod

Test Start: 2022.04.16 @ 10:01:00

Tool Information

Drill Pipe:	Length: 3780.00 ft	Diameter: 3.80 inches	Volume: 53.02 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 53.90 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	3969.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3937.00	
Shut In Tool	5.00			3942.00	
Hydraulic tool	5.00			3947.00	
Jars	5.00			3952.00	
EM Tool	4.00			3956.00	
Safety Joint	3.00			3959.00	
Packer	5.00			3964.00	33.00 Bottom Of Top Packer
Packer	5.00			3969.00	
Stubb	1.00			3970.00	
Recorder	0.00	6771	Inside	3970.00	
Recorder	0.00	8367	Outside	3970.00	
Perforations	35.00			4005.00	
Bullnose	3.00			4008.00	39.00 Bottom Packers & Anchor

Total Tool Length: 72.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68593

DST#: 1

ATTN: Terry Mcleod

Test Start: 2022.04.16 @ 10:01:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

17.8 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	MCW w/oil spots 71%w , 27%m, 2%o	1.736
70.00	OWCM 70%m, 22%w , 8%o	0.982
20.00	CGO 70%o, 30%g	0.281

Total Length: 330.00 ft Total Volume: 2.999 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

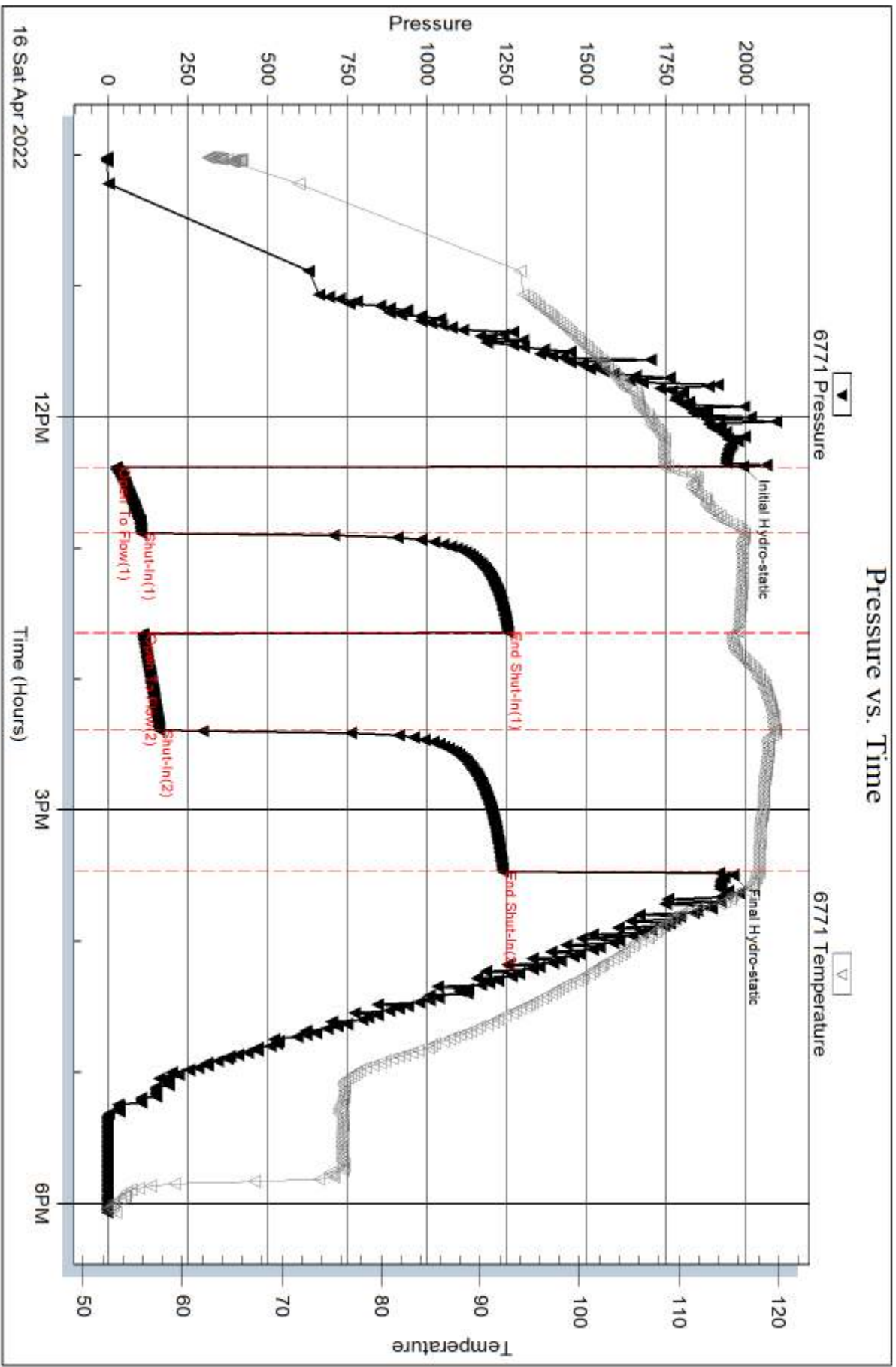
Serial #:

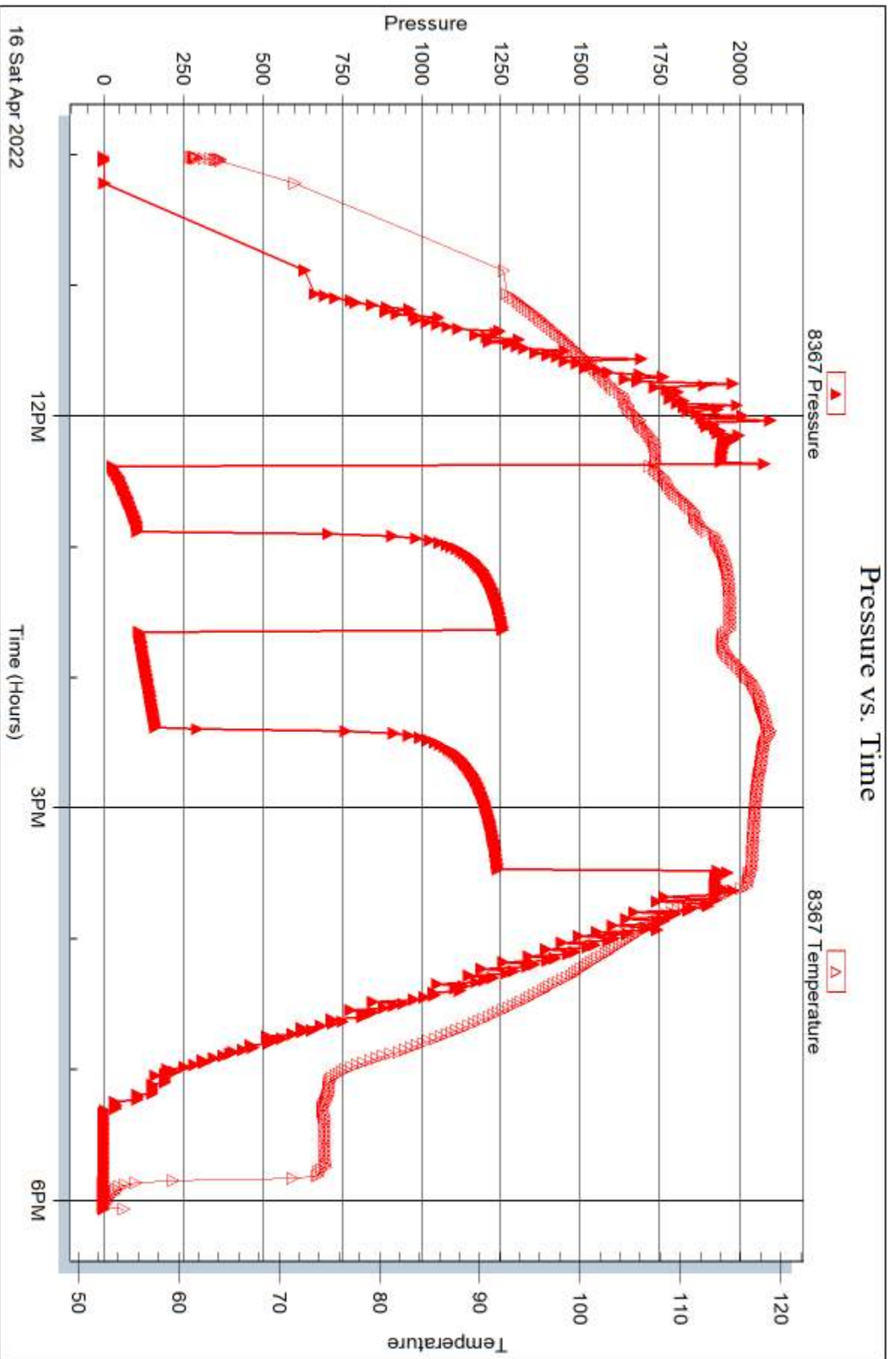
Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 18 api @ 62 deg F Corrected Gravity = 17.8 api

RW = .209 ohms @ 52.8 deg F Chlorides = 50,000 ppm







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc**

4900 Woodway Dr
Houston, TX 77056

ATTN: Terry Mcleod

Godfrey A #1-32

32-6s-28w Sheridan,KS

Start Date: 2022.04.17 @ 05:53:00

End Date: 2022.04.17 @ 16:01:50

Job Ticket #: 68594 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.19 @ 17:02:57



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68594

DST#: 2

ATTN: Terry Mcleod

Test Start: 2022.04.17 @ 05:53:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:19:21

Time Test Ended: 16:01:50

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4068.00 ft (KB) To 4115.00 ft (KB) (TVD)

Reference Elevations: 2789.00 ft (KB)

Total Depth: 4115.00 ft (KB) (TVD)

2784.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6771

Inside

Press@RunDepth: 434.78 psig @ 4069.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.04.17

End Date:

2022.04.17

Last Calib.:

2022.04.17

Start Time:

05:53:01

End Time:

16:01:50

Time On Btm:

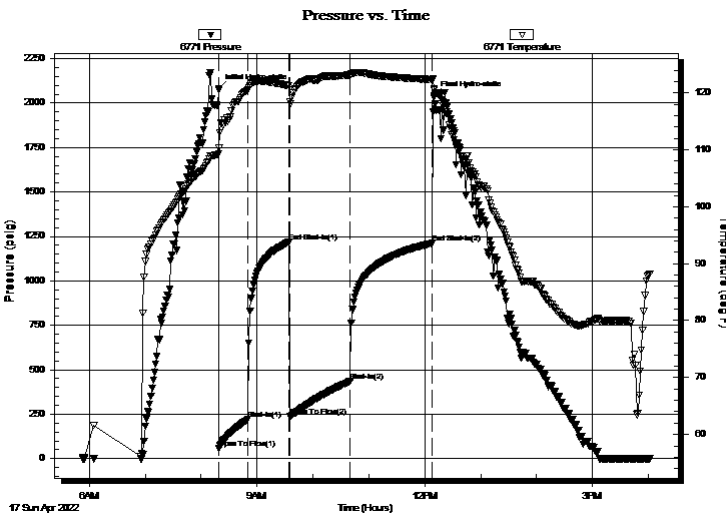
2022.04.17 @ 08:19:06

Time Off Btm:

2022.04.17 @ 12:10:21

TEST COMMENT: 30 - IF: Blow built to BOB (11") at 3 1/2 min., Built to 82"
45 - IS: Blow back built to 6 1/2"
60 - FF: Blow built to BOB at 4 1/2 min., built to 54 1/2"
90 - FS: Blow back built to 2 1/2", then died back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2079.28	109.32	Initial Hydro-static
1	57.50	110.33	Open To Flow (1)
32	221.34	120.55	Shut-In(1)
75	1216.74	121.24	End Shut-In(1)
76	236.25	118.50	Open To Flow (2)
141	434.78	123.10	Shut-In(2)
229	1210.96	122.33	End Shut-In(2)
232	2042.43	120.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
275.00	GMCO 57%o, 27%m, 16%g	2.23
95.00	SMCGO 71%o, 25%g, 4%m	1.33
755.00	CGO 68%o, 32%g	10.59
0.00	GIP = 800'	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68594

DST#: 2

ATTN: Terry Mcleod

Test Start: 2022.04.17 @ 05:53:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:19:21

Time Test Ended: 16:01:50

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 73

Interval: 4068.00 ft (KB) To 4115.00 ft (KB) (TVD)

Total Depth: 4115.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2789.00 ft (KB)

2784.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8367

Outside

Press@RunDepth: psig @ 4069.00 ft (KB)

Start Date: 2022.04.17

End Date: 2022.04.17

Start Time: 05:53:01

End Time: 16:01:35

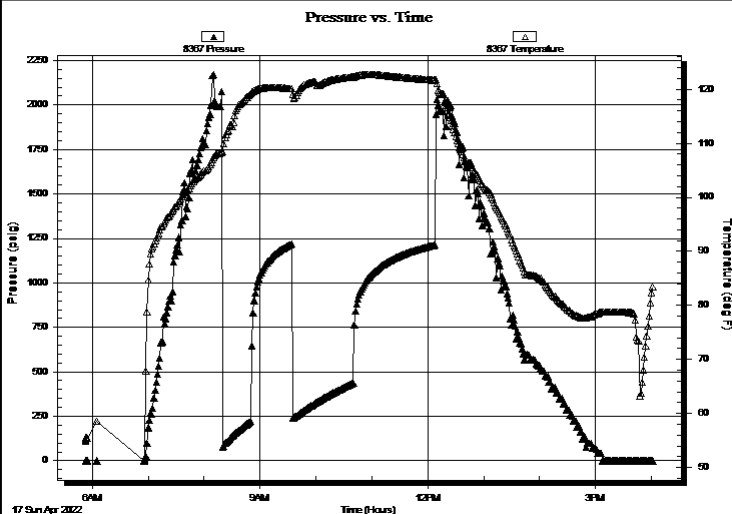
Capacity: 8000.00 psig

Last Calib.: 2022.04.17

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF: Blow built to BOB (11") at 3 1/2 min., Built to 82"
45 - IS: Blow back built to 6 1/2"
60 - FF: Blow built to BOB at 4 1/2 min., built to 54 1/2"
90 - FS: Blow back built to 2 1/2", then died back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
275.00	GMCO 57%o, 27%m, 16%g	2.23
95.00	SMCGO 71%o, 25%g, 4%m	1.33
755.00	CGO 68%o, 32%g	10.59
0.00	GIP = 800'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68594

DST#: 2

ATTN: Terry Mcleod

Test Start: 2022.04.17 @ 05:53:00

Tool Information

Drill Pipe:	Length: 3874.00 ft	Diameter: 3.80 inches	Volume: 54.34 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 179.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 55.22 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	66000.00 lb
Depth to Top Packer:	4068.00 ft			Final	74000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	47.00 ft				
Tool Length:	80.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4036.00	
Shut In Tool	5.00			4041.00	
Hydraulic tool	5.00			4046.00	
Jars	5.00			4051.00	
EM Tool	4.00			4055.00	
Safety Joint	3.00			4058.00	
Packer	5.00			4063.00	33.00 Bottom Of Top Packer
Packer	5.00			4068.00	
Stubb	1.00			4069.00	
Recorder	0.00	6771	Inside	4069.00	
Recorder	0.00	8367	Outside	4069.00	
Perforations	10.00			4079.00	
Blank Spacing	33.00			4112.00	
Bullnose	3.00			4115.00	47.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc

32-6s-28w Sheridan,KS

4900 Woodway Dr
Houston, TX 77056

Godfrey A #1-32

Job Ticket: 68594

DST#: 2

ATTN: Terry Mcleod

Test Start: 2022.04.17 @ 05:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35.4 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
275.00	GMCO 57%o, 27%m, 16%g	2.227
95.00	SMCGO 71%o, 25%g, 4%m	1.333
755.00	CGO 68%o, 32%g	10.591
0.00	GIP = 800'	0.000

Total Length: 1125.00 ft Total Volume: 14.151 bbl

Num Fluid Samples: 0

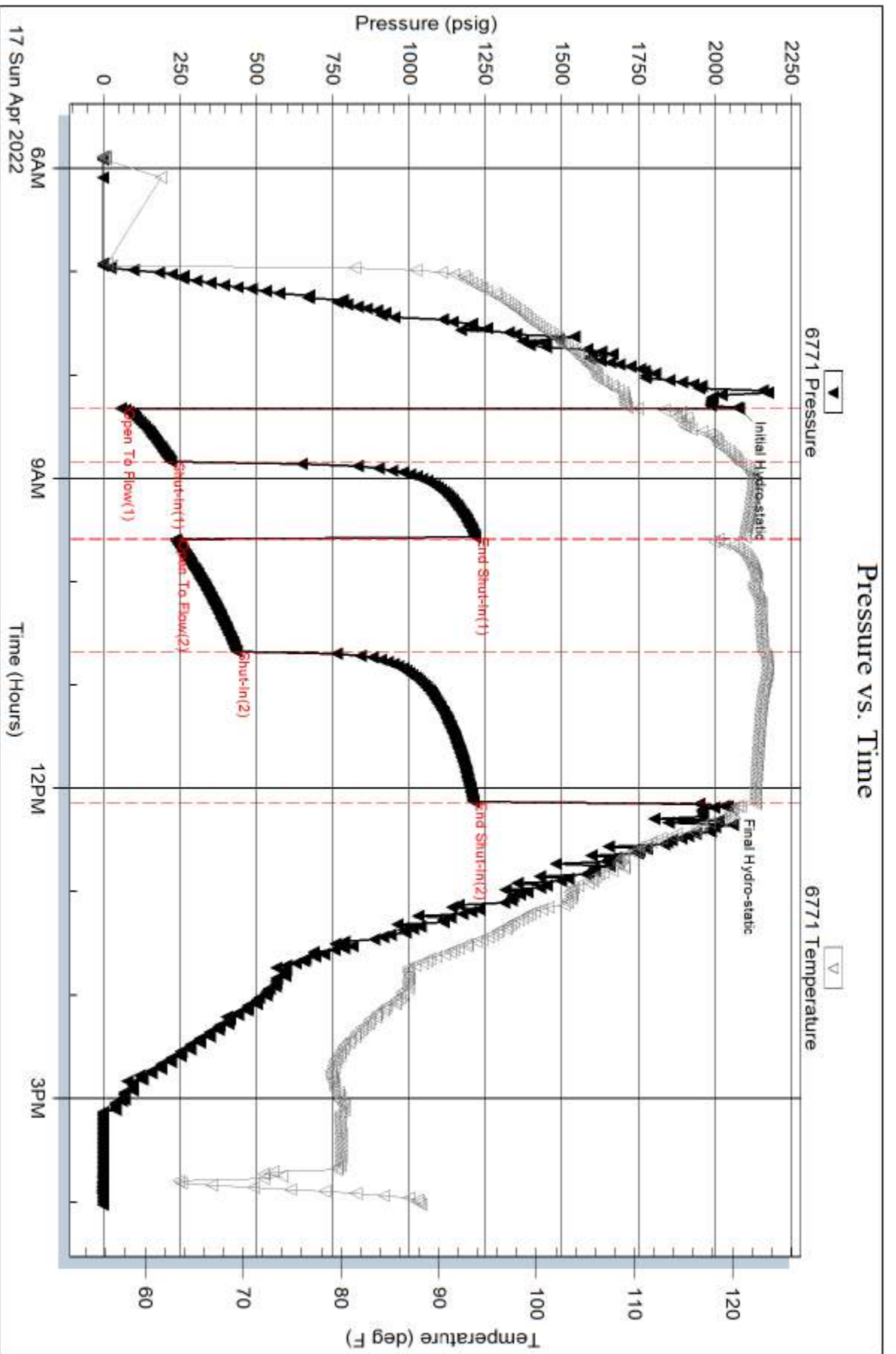
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 39 api @ 96 deg F Corrected Gravity = 35.4 api

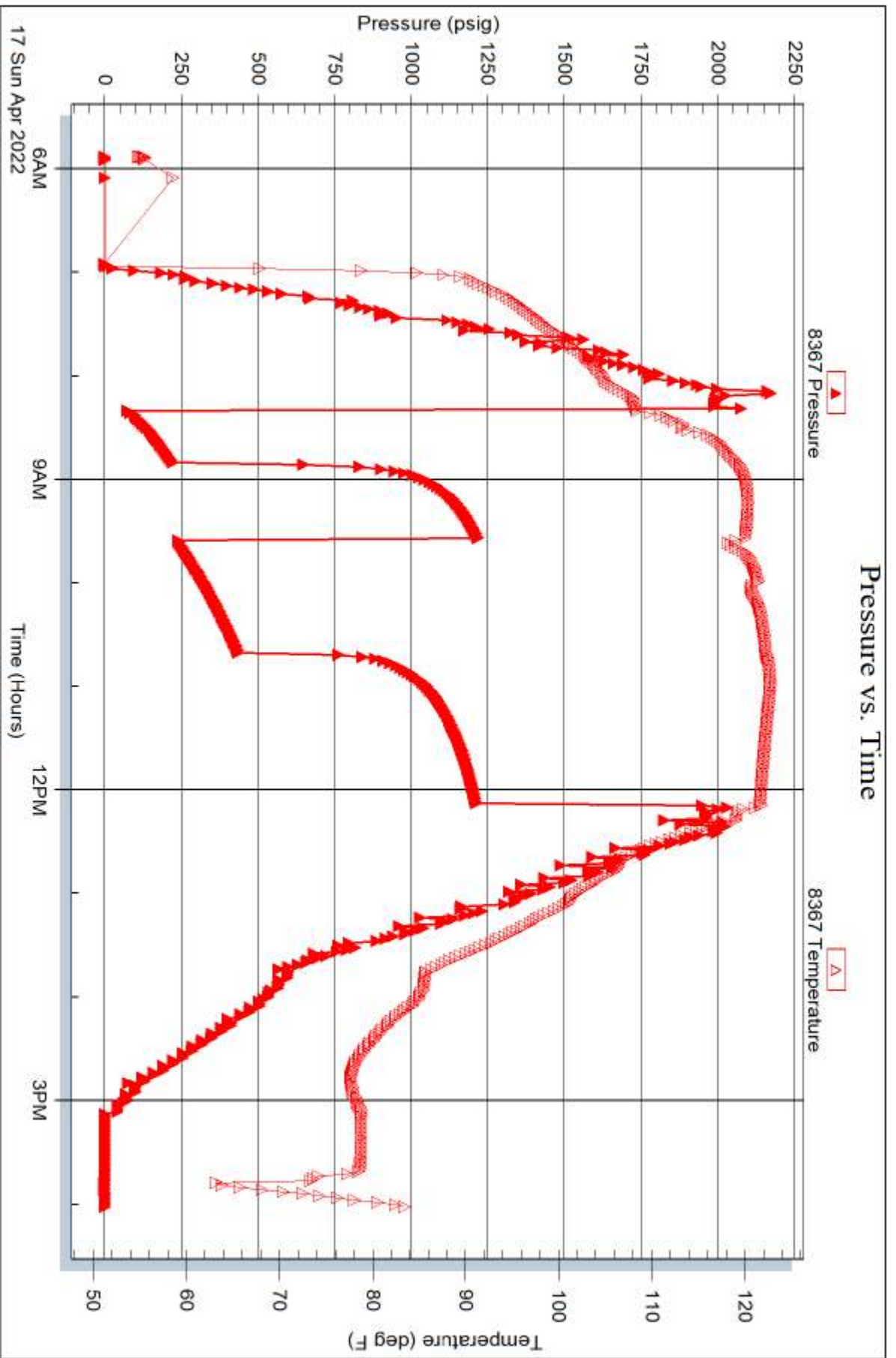


Serial #: 8367

Outside Landmark Resources Inc

Godfrey A #1-32

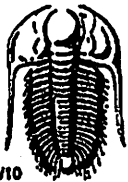
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 68594

Printed: 2022.04.19 @ 17:02:58



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68593

Well Name & No. Godfrey A #1-32 Test No. 1 Date 4-16-22
 Company Landmark Resources Inc Elevation 2789 KB 2784 GL
 Address 4900 Woodway Dr Houston TX 77056
 Co. Rep / Geo. Terry McLeod Rig Murfin #8
 Location: Sec. 32 Twp 6S Rge. 28W Co. Sheridan State KS

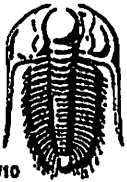
Interval Tested 3969-4008 Zone Tested Lans "C-E"
 Anchor Length 39 Drill Pipe Run 3780 Mud Wt. 9.3
 Top Packer Depth 3964 Drill Collars Run 180 Vis 57
 Bottom Packer Depth 3969 Wt. Pipe Run - WL 6.4
 Total Depth 4008 Chlorides 1500 ppm System LCM 6
 Blow Description IF: 3/4" Blow at open, built to 5 3/4"
ISI: No blowback
FF: Blow built to 7"
FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>CGO</u>	<u>30</u>	<u>70</u>	<u>-</u>	<u>-</u>
<u>70</u>	<u>OWCM</u>	<u>-</u>	<u>8</u>	<u>22</u>	<u>70</u>
<u>240</u>	<u>mcw w/oil spots</u>	<u>-</u>	<u>2</u>	<u>71</u>	<u>27</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 330 BHT 118 Gravity 17.8 API RW 209 @ 52.8 °F Chlorides 50,000 ppm
 (A) Initial Hydrostatic 1992 Test 1950 T-On Location 9:55
 (B) First Initial Flow 26 Jars 300 T-Started 10:01
 (C) First Final Flow 106 Safety Joint _____ T-Open 12:22
 (D) Initial Shut-In 1256 Circ Sub _____ T-Pulled 15:27
 (E) Second Initial Flow 111 Hourly Standby _____ T-Out 18:00
 (F) Second Final Flow 162 Mileage 60RT 90 Comments _____
 (G) Final Shut-In 1239 Sampler _____
 (H) Final Hydrostatic 1961 Straddle _____ EM Tool -350
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2340 MP/DST Disc't _____
 Sub Total -350
 Total 1990

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68594

Well Name & No. Godfrey A #1-32 Test No. 2 Date 4-17-22
 Company Landmark Resources Inc Elevation 2789 KB 2784 GL
 Address 4900 Woodway Dr Houston TX 77056
 Co. Rep / Geo. Terry McLeod Rig Murfin #8
 Location: Sec. 32 Twp 6s Rge. 28w Co. Sheridan State KS

Interval Tested 4068-4115 Zone Tested Lans. "H-J"
 Anchor Length 47 Drill Pipe Run 3874 Mud Wt. 9.3
 Top Packer Depth 4063 Drill Collars Run 180 Vis 62
 Bottom Packer Depth 4068 Wt. Pipe Run - WL 6.4
 Total Depth 4115 Chlorides 2000 ppm System LCM 5
 Blow Description IF: Blow built to BOB (11") at 3 1/2 min, built to 82"
ISI: Blowback built to 6 1/2"
FF: Blow built to BOB at 4 1/2 min, built to 54 1/2"
FSE: Blowback built to 2 1/2" then died back

Rec	Feet of	%gas	%oil	%water	%mud
<u>755</u>	<u>CGO</u>	<u>32</u>	<u>68</u>	<u>-</u>	<u>-</u>
<u>95</u>	<u>SMCGO</u>	<u>25</u>	<u>71</u>	<u>-</u>	<u>4</u>
<u>275</u>	<u>EMCO</u>	<u>16</u>	<u>57</u>	<u>-</u>	<u>27</u>
	<u>GIP = 800'</u>				

Rec Total 1125 BHT 122 Gravity 35.4 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 2079 Test 1950 T-On Location 4:40
 (B) First Initial Flow 58 Jars 300 T-Started 5:53
 (C) First Final Flow 221 Safety Joint _____ T-Open 8:19
 (D) Initial Shut-In 1217 Circ Sub _____ T-Pulled 12:08
 (E) Second Initial Flow 236 Hourly Standby .25h 25 T-Out 16:00
 (F) Second Final Flow 435 Mileage 60 RT 42 90+90 Comments tools loaded 15:50
 (G) Final Shut-In 1211 Sampler _____ 4/18
 (H) Final Hydrostatic 2042 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2455
 Sub Total 2455 MP/DST Disc't _____

Approved By Terry McLeod Our Representative Jarrod Winder

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

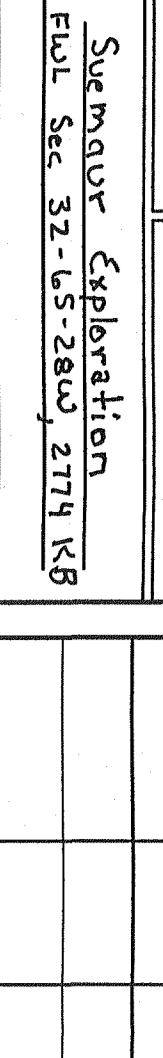
GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

OPERATOR Landmark Resources
LEASE Godfrey "A" WELL NO. J-32
FIELD UJ Local
LOCATION 1207 ENL & S73 FWL
SEC. 32 TWP. 6S RGE. 28W
COUNTY Sheridan STATE Kansas
COMPANIES Muffin Oil Co. King Oil
CORPORATION Wagon Wheel Oil Co. King Oil
R.M.D. 41-2022 6048 41-19-022
W-109 41-2022 6048 41-19-022
SUMMARY TIME KEPT FROM 3500 TO 3500 TO RTD
DRILLING SUPERVISION FROM 3500 TO 3500 TO RTD
THEM UP 3500 TO RTD

FORMATION	TOP	DATE	TOP	THICK	STATION
ANINDIAN	2525	4261	2525	+228	+1
BASE ANHYDRITE	2568	4261	2568	+228	+1
REAR	3768	4261	3768	+75	+1
PLASTER	3768	4261	3768	+75	+1
FRASS	4106	4174	3908	-157	-1
5" Fossils	4106	4174	3908	-157	-1
Base K.C.	4165	4174	4165	-1376	-1
MISSISSIPPI	4481	4481	4480	-1641	-1

ELEVATION 2789'
DRILLING TIME KEPT FROM 3500 TO 3500 TO RTD

ELECTRICAL SURVEYS
Geophysical Survey
Mud In Direction
Mud In Direction
Mud In Direction
Mud In Direction

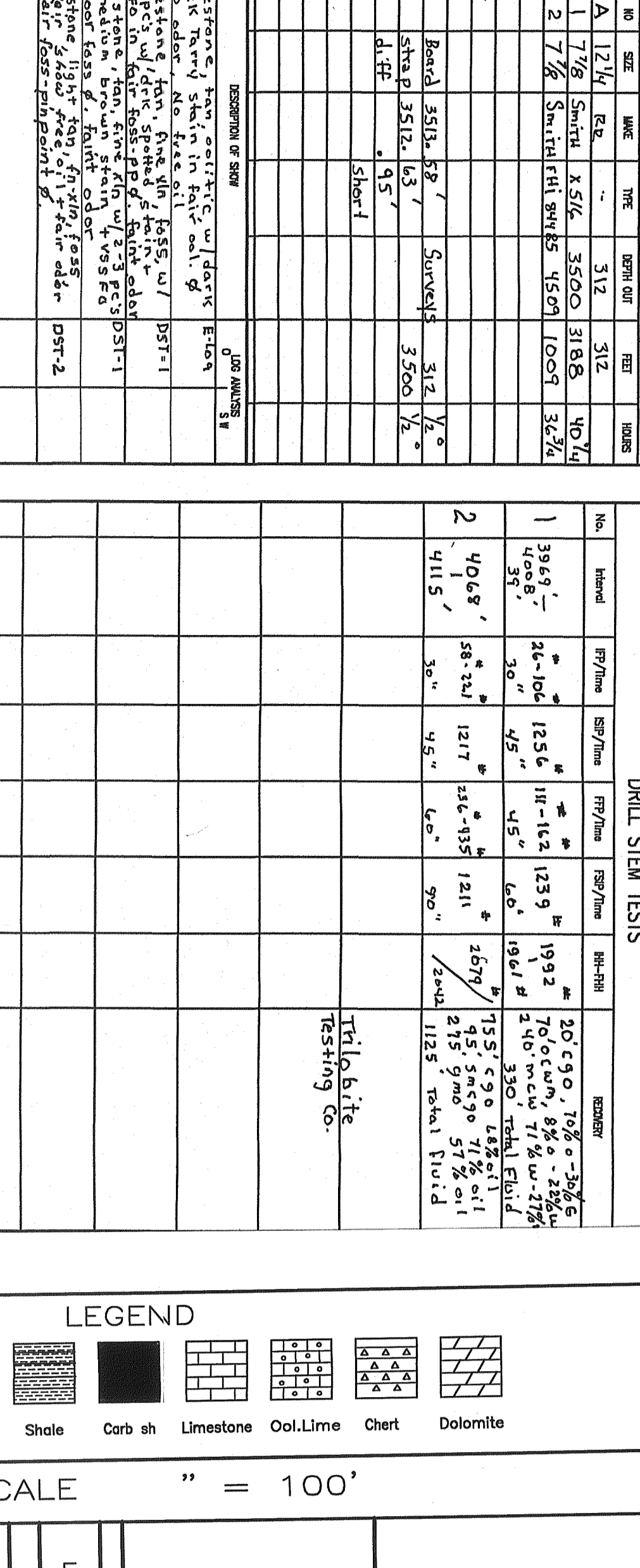


REFERENCE WELL FOR STRATIGRAPHIC CORRELATION
Godfrey 132, 321 FWL + 351' FWL Sec. 32-T5-28W, 2719 KB

DATE	DEPTH	NO	SIZE	WIRE	TYPE	DEPTH OUT	FEET	HOLES
4-11-2012	101'0"	A	1 1/2"	---	---	312	312	40' 7/8"
4-11-2012	825' surf	C1	2 7/8"	Small	8 5/16"	3500	318.65	40' 7/8"
4-11-2012	2525	1	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	2	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	3	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	4	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	5	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	6	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	7	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	8	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	9	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	10	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	11	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	12	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	13	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	14	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	15	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	16	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	17	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	18	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	19	7/8"	Small	8 5/16"	4500	1009'	32 1/2"
4-11-2012	2525	20	7/8"	Small	8 5/16"	4500	1009'	32 1/2"

NO.	Interval	RF/Min	RSP/Min	RPY/Min	RSR/Min	RES/Min	EMERGENCY
1	3969' - 4008'	20"	1256'	11" - 12"	1239'	1992'	20" cgo, 27% oil, 23% water, 18% gas, 180' total fluid
2	4115' - 4151'	30"	1217'	24" - 15"	1211'	2679'	95' smc, 39' 7% oil, 21% water, 5% gas, 1125' total fluid

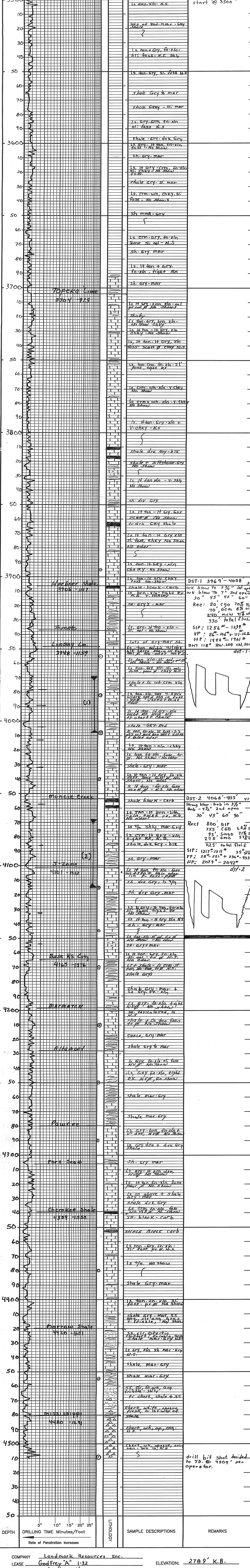
RESPECTFULLY
Terry McLeod
Geologist



LEGEND

	Anhydrite		Salt		Sandstone		Shale		Carb sh		Limestone		Ool.Lime		Chert		Dolomite
--	-----------	--	------	--	-----------	--	-------	--	---------	--	-----------	--	----------	--	-------	--	----------

SCALE 1" = 100'



COMPANY Landmark Resources Inc.
LEASE Godfrey "A" 1-32 ELEVATION: 2789' K.B.
LOCATION 1207 ENL & S73 FWL SEC. 32 TWP. 6S RNG. 28W
COUNTY Sheridan STATE Kansas



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

Date	Invoice #
4/12/2022	24746

Bill To
Landmark Resources 4900 Woodway Dr. Suite #880 Houston, TX 77056

Lease
Godfrey A #1-32

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Class A Cement Service for Godfrey A #1-32 Field Ticket #: 1494 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,150.00	1,150.00
Pumptruck Mileage	CMT-800	40	ea	7.15	286.00
Mileage Delivery of Bulk Material - 40 x 12.93 = 517.20 x 1.75 = 905.10	CMT-800	517.2	ea	1.75	905.10
Surface Blend II, 2% Gel/3% CaCl	CMT	275	SKS	24.00	6,600.00T
Top Wooden Plug - 8 5/8" (4/Box)	CMT	1	ea	165.00	165.00T
Discount - Non-Taxable Items	CMT	1	ea	-585.28	-585.28
Discount - Taxable Items	CMT	1	ea	-1,691.25	-1,691.25T
Subtotal prior to Sales Taxes					6,829.57
KS & Sheridan County Sales Tax				8.50%	431.27

Thank you for your business.	Total	\$7,260.84
------------------------------	--------------	------------



785-953-0222

TICKET NUMBER 1494 K-C
LOCATION Hugoton KS
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-22		Godfrey A #1-32	32	6 ^s	28 ^w	Sheridan ^{KS}
CUSTOMER <u>Landmark Resources Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			103	Cory D		
CITY			801-857	CHRIS P		
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 312 CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 312' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15-20'
 DISPLACEMENT 18.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up on Murefin #8, Cide casing on Bottom, mix 2 1/2 sks cement, Release Plus + Displace 18 1/2 BBL H2O Shut in

Cement Did Circ
Approx 6 BBL to DT

Thank You
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	1150.00	1,150.00
	40	MILEAGE	7.15	286.00
	12.93	Ton Mileage Delivery	125	905.10
	2.25 sks	Surface Blend II	24.00	6,600.00
	1	8 5/8 Wooden Plug	165.00	165.00
				9,106.10
			less 25%	-2,276.53
				6,829.57
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION [Signature]

TITLE Tool Pusher

DATE 4-12-22

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

Date	Invoice #
5/17/2022	25552

Bill To
Landmark Resources 4900 Woodway Dr. Suite #880 Houston, TX 77056

Lease
GodFrey A #1-32

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Class A Cement Service for GodFrey A #1-32 Field Ticket #: 19400 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	1,500.00	1,500.00
Pumptruck Mileage	CMT-800	40	ea	7.15	286.00
Mileage Delivery of Bulk Material - Min Charge	CMT-800	1	ea	660.00	660.00
Class A Cement	CMT	50	SKS	20.00	1,000.00T
Squeeze Manifold	CMT	1	ea	400.00	400.00
Discount - Non-Taxable Items	CMT	1	ea	-489.20	-489.20
Discount - Taxable Items	CMT	1	ea	-200.00	-200.00T
Subtotal prior to Sales Taxes					3,156.80
WY State & Sheridan County Sales Tax				6.00%	48.00

Thank you for your business.	Total	\$3,204.80
------------------------------	--------------	------------

Tel: 620-544-2929
 Fax: 620-544-2419

HP OILFIELD SERVICES, LLC

PO Box 488, Hugoton, KS 67951

Field Ticket #

19400 - C

Customer	Landmark Resources Inc	Lease Name	Godfrey A #1-32
Date	5-17-22	State	Ks Sec 32-6 th 25 th Sheridan Co.
Driver		Truck No.	#103 Cory D, 801-851-Chris P.
Invoice #		Requested By	

Work Performed Square 20,
 Pressure backside to 500[#], Tank rate: 3 RPM @ 1200[#], mixed 50% class A
 Clear Pump + Lines, Displace 6 1/2 BB. Hd, Square to 2500[#] reverse out Clean, Pressure
 to 2500[#] For 30 min, Pull Backer, Pressure to 500[#], Stop in

Tank Gauges

Tank No.	Top			Bottom		
	FT	IN	QTR	FT	IN	QTR

QTY	ITEM	PRICE	TOTAL	QTY	ITEM	PRICE	TOTAL
	Pump truck					1,500 ⁰⁰	1,500 ⁰⁰
40	miles					7 ¹⁵	286 ⁰⁰
2.35	Ton Mileage				min chgs	1 ⁷⁵	660 ⁰⁰
50 sks	Class A					20 ⁰⁰	1,000 ⁰⁰
1	Square 20 Man					400 ⁰⁰	400 ⁰⁰
							3,846 ⁰⁰
					Less 20% Disc		-689.20

SUBTOTAL 3,156.80
 TAX
 TOTAL

Handwritten signature



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

Date	Invoice #
4/19/2022	24850

Bill To
Landmark Resources 4900 Woodway Dr. Suite #880 Houston, TX 77056

Lease
Godfrey A #1-32

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Class A Cement Service for Godfrey A #1-32					
Field Ticket #: 1497 K-C					
Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	2,800.00	2,800.00
Pumptruck Mileage	CMT-800	40	ea	7.15	286.00
Mileage Delivery of Bulk Material - 40 x 24.12 = 964.80 x 1.75 = 1688.40	CMT-800	964.8	ea	1.75	1,688.40
HP - Oil Well Cement	CMT	170	SKS	25.00	4,250.00T
Liteweight Blend V	CMT	375	SKS	17.50	6,562.50T
Wedril Kol-Seal	CMT	850	lb	0.50	425.00T
Flo-Seal	CMT	94	lb	3.00	282.00T
FLC 175	CMT	80	lb	13.25	1,060.00T
Defoamer	CMT	40	lb	10.20	408.00T
Mud Flush	CMT	500	gal	0.65	325.00T
AFU Float Shoe	CMT	1	ea	585.00	585.00T

Thank you for your business.	Total
------------------------------	--------------



HP Oilfield Services, LLC
 383 Inverness Parkway, Suite 330
 Englewood, CO 80112

Invoice

Date	Invoice #
4/19/2022	24850

Bill To
Landmark Resources 4900 Woodway Dr. Suite #880 Houston, TX 77056

Lease
Godfrey A #1-32

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Latch Down Plug Assy	CMT	1	ea	400.00	400.00T
Turbolizer	CMT	9	ea	110.00	990.00T
Cementing Basket	CMT	3	ea	385.00	1,155.00T
Two Stage Cement Collar (DV Tool)	CMT	1	ea	5,970.00	5,970.00T
Discount - Non-Taxable Items	CMT	1	ea	-1,193.60	-1,193.60
Discount - Taxable Items	CMT	1	ea	-5,603.00	-5,603.00T
Subtotal prior to Sales Taxes					20,390.30
KS & Sheridan County Sales Tax				8.50%	1,428.81

Thank you for your business.	Total	\$21,819.11
------------------------------	--------------	-------------



785-953-0222

TICKET NUMBER 1497 K-e
 LOCATION Hugoton- KS
 FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-19-22		Godfrey A# 1-32	32	6S	32W	Sherrill	
CUSTOMER		Hoxie		TRUCK #		DRIVER	
Landmark Resources		7N		103		Cory D	
MAILING ADDRESS		2W		801-857		Chris P	
CITY		2N		800-850		Jason A	
STATE		E13					
ZIP CODE							

JOB TYPE Prod-DV HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" - 15.5
 CASING DEPTH 4502' DRILL PIPE _____ TUBING _____ OTHER D-V 2525'
 SLURRY WEIGHT 13.8, 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 38.77
 DISPLACEMENT 106.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on MarFin #8, circ casing on bottom
Pump 5 BBL H₂O, mixed 500 gal mud flush, mixed 170 SKS HP-OWC, Clear Pump + Line
Displace 45 BBL H₂O and 61 BBL mud @ 800# Lift, landed Plug @ 1300#, released
Pressure, Float Held. Open D-V Tool + Circ. 3 Hrs
mixed 30 SKS in RH, 20 SKS in MH, mixed 325 SKS Lite weight Cement
Clear Pump + Lines, Release Plug and Displace 60 3/4 BBL H₂O @ 900# Lift
Landed Plug and shut Tool @ 2000# release Pressure, Held
Cement Did Circ, Approx 24 BBL to Pit
Thank You
Walt & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	2,800.00	2,800.00
	40	MILEAGE	7.15	286.00
	24.12	Ten Mileage Delivery	1.75	1,688.40
	170 SKS	HP-OWC	25.00	4,250.00
	375 SKS	Lite Weight Blend VII	17.50	6,562.50
	850 #	Kolseal	.50	425.00
	94 #	Flo-Seal	3.00	782.00
	80 #	FL-175	13.25	1,060.00
	40 #	Deframer	10.20	408.00
	500 gal	Mud Flush	.65	325.00
	1	AFU Float Shoe	585.00	585.00
	1	Latchdown Plug Assy	400.00	400.00
	9	Turbolizers	110.00	990.00
	3	Baskets	385.00	1,155.00
			5,970.00	5,970.00
				27,186.90
		Less 258 Disc	6946.73	20,390.17
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



00-07s-28w-999
CRD NO.

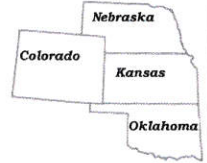
00-06s-28w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

15006
INVOICE NO.



LANDMARK RESOURCES INC.

OPERATOR

Sheridan County, KS
COUNTY

Godfrey "A" 1-32
LEASE NAME

1207' FNL - 573' FWL
LOCATION SPOT

2784.2
GR ELEVATION

39.4919351
NAD 83 LAT

100.4770589
NAD 83 LONG

32 06s 28w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: April 5th, 2022
MEASURED BY: Pierce R.
DRAWN BY: Jay K.
AUTHORIZED BY: Becky P.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
burt@prostakellc.com

LEGEND

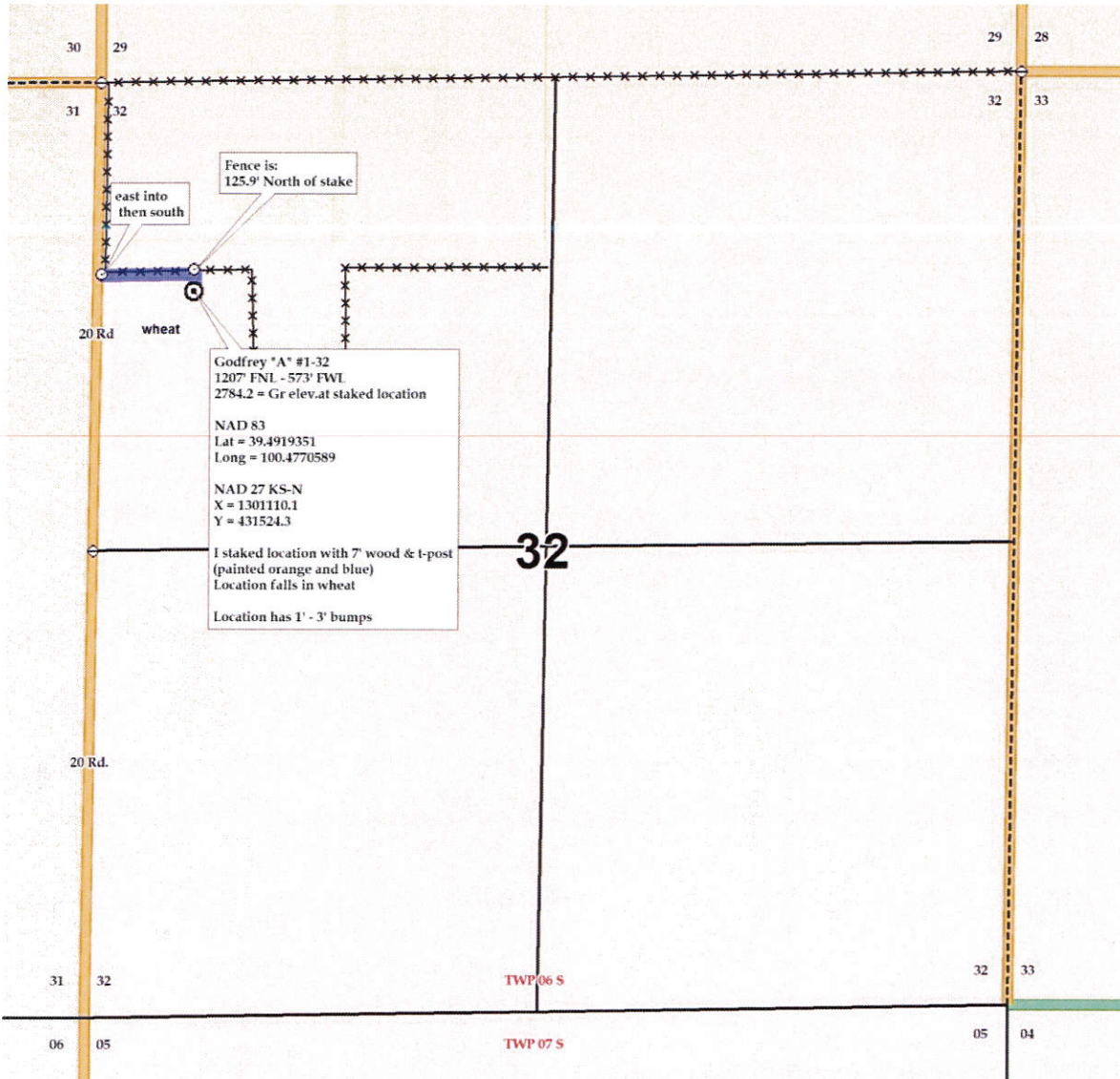
- ⊙ irr. well
- ⊕ water hydrant
- ⊖ tank battery
- ⊙ staked loc.
- ⊗ prod. well / aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3 phase powerline
- * * * single phase powerline
- x—x—x— fence
- ▬ gravel / sand rd.
- ▬ gravel trail / lease rd.
- ▬ dirt rd.
- ▬ dirt trail / lease rd.
- ▬ Hwy / blacktop rd.



DIRECTIONS: From the North Central part of Hoxie, KS at the intersection of Hwy 24/Oak Ave & Hwy 23/Main St - Now go 10.5 miles North on Hwy 23/Main St - Now go 2 miles West on 110 Rd - Now go 1.2 miles South on 20 Rd to ingress stake East into - Now go approximately 525' east & 100' South to staked location.

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

LANDOWNER/CONTACT: Marvin & Charlotte Godfrey (316)799-2098





00-07s-28w-999
CRD NO.

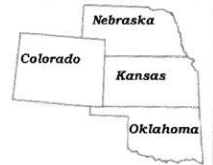
00-06s-28w
DMT NO.

PRO-STAKE

Construction Site Staking



15006
INVOICE NO.



LANDMARK RESOURCES INC.

OPERATOR

Sheridan County, KS
COUNTY

Godfrey "A" 1-32
LEASE NAME

1207' FNL - 573' FWL
LOCATION SPOT

2784.2
GR ELEVATION

39.4919351
NAD 83 LAT

100.4770589
NAD 83 LONG

32 06s 28w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: April 5th, 2022
MEASURED BY: Pierce R.
DRAWN BY: Jay K.
AUTHORIZED BY: Becky P.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
burt@prostakellc.com

LEGEND

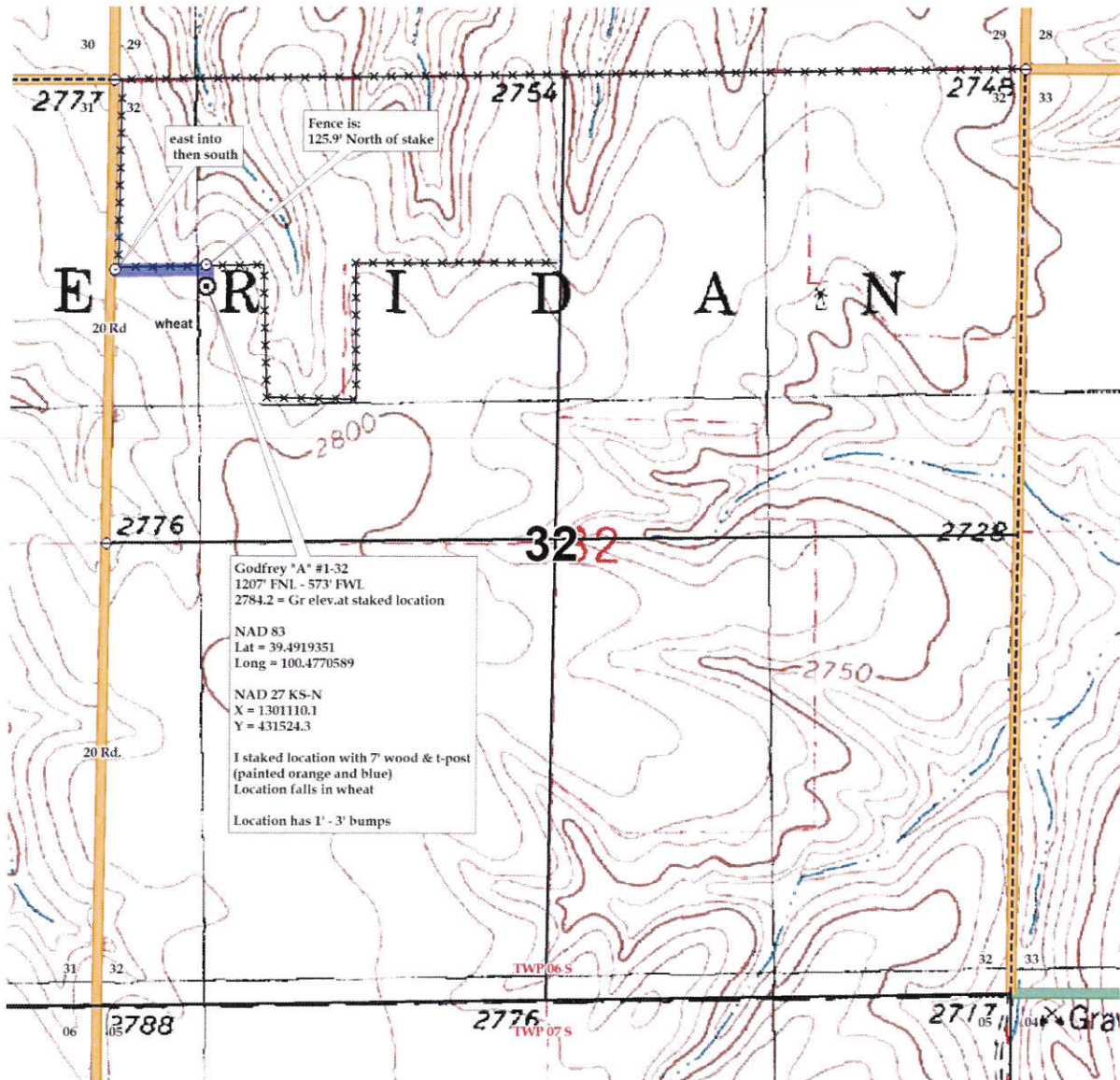
- ⊙ irr. well
- ⊕ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊙ prod. well / aband. well
- ⊙ house
- building
- G- gas line
- W- water line
- E- transmission powerline
- 3 phase powerline
- · single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.



DIRECTIONS: From the North Central part of Hoxie, KS at the intersection of Hwy 24/Oak Ave & Hwy 23/Main St - Now go 10.5 miles North on Hwy 23/Main St - Now go 2 miles West on 110 Rd - Now go 1.2 miles South on 20 Rd to ingress stake East into - Now go approximately 525' east & 100' South to staked location.

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

LANDOWNER/CONTACT: Marvin & Charlotte Godfrey (316)799-2098





00-07s-28w-999
CRD NO.

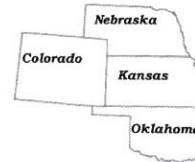
00-06s-28w
DMT NO.

PRO-STAKE

Construction Site Staking

LLC

15006
INVOICE NO.



LANDMARK RESOURCES INC.

OPERATOR

Sheridan County, KS

COUNTY

Godfrey "A" 1-32

LEASE NAME

1207' FNL - 573' FWL

LOCATION SPOT

2784.2

GR ELEVATION

39.4919351

NAD 83 LAT

100.4770589

NAD 83 LONG

32 06s 28w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: April 5th, 2022
MEASURED BY: Pierce R.
DRAWN BY: Jay K.
AUTHORIZED BY: Becky P.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
burt@prostakellc.com

LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⚡ tank battery
- ⊙ staked loc.
- ⊙ prod. well / aband. well
- ⊡ house
- building
- G- gas line
- W- water line
- E- transmission powerline
- ⚡ 3 phase powerline
- * * single phase powerline
- x-x-x- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.



DIRECTIONS: From the North Central part of Hoxie, KS at the intersection of Hwy 24/Oak Ave & Hwy 23/Main St – Now go 10.5 miles North on Hwy 23/Main St – Now go 2 miles West on 110 Rd – Now go 1.2 miles South on 20 Rd to ingress stake East into – Now go approximately 525' east & 100' South to staked location.

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

LANDOWNER/CONTACT: Marvin & Charlotte Godfrey (316)799-2098

