

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	McGinness Energy Company, Inc.
Well Name	JW PLATT 1-8
Doc ID	1646621

All Electric Logs Run

DIL
Micro
CDL
Sonic



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 MCGINNESS ENERGY COMPANY INC
 9330 E CENTRAL AVE
 SUITE 300
 WICHITA, KS 67206-6628

Invoice Date: 5/3/2022
 Invoice #: 0360532
 Lease Name: JW Platt
 Well #: 1-8 (New)
 County: Barber, Ks
 Job Number: WP2745
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Conductor Pipe	0.000	0.000	0.00
Cement Class A	175.000	17.480	3,059.00
Calcium Chloride	330.000	0.690	227.70
Cello Flake	45.000	1.610	72.45
Light Eq Mileage	55.000	1.840	101.20
Heavy Eq Mileage	110.000	3.680	404.80
Ton Mileage	454.000	1.380	626.52
Cement Blending & Mixing	175.000	1.288	225.40
Depth Charge 0'-500'	1.000	920.000	920.00
Cement Data Acquisition	1.000	230.000	230.00
Service Supervisor	1.000	275.000	275.00

Total 6,142.07

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	McGINNESS ENERGY COMPANY, INC	Location & Work #	WP PLATT 1-8	Date	5/3/2022
Service District	PRATT, KS.	County & State	BARBER, KS	Phone Number	8-353-121W
Job Name	CONDUCTOR PIPE PROD	<input type="checkbox"/> INJ <input type="checkbox"/> SWD	Radio Check?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job #
Equipment #					WP 2745

Equipment #	Operator	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
926	LESLEY	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1769321	OSBORN	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
181-533	STRICKLAND	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
	AUSTIN	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments
 13 3/8" CONDUCTOR PIPE

Product/Service Code	Description	Unit of Measure	Quantity	Price	Total Amount
CP210	Class A Cement	seck	175.00		\$3,059.00
CP130	Calcium Chloride	lb	3.50		\$227.70
CP120	CeSo-Bake	lb	45.00		\$72.45
8015	Light Equipment Mileage	mi	55.00		\$101.20
1010	Heavy Equipment Mileage	mi	110.00		\$404.80
W203	Ton Mileage	tm	35.00		\$626.52
CP10	Cement Blending & Mixing Service	seck	175.00		\$226.40
DC10	Depth Charge 0'-50'	job	1.00		\$920.00
CP10	Cement Data Acquisition	job	1.00		\$230.00
PS01	Service Supervisor	day	1.00		\$275.00

Customer Service Representative: <i>KEVIN LESLEY</i>		Net:	\$6,142.07
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 <small>Unlikely</small> <small>Likely</small>		Total Taxable \$	-
		Tax Rate:	
		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax: \$
		Total:	\$ 6,142.07
HSI Representative: <i>KEVIN LESLEY</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and related price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Kevin Lesley*

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

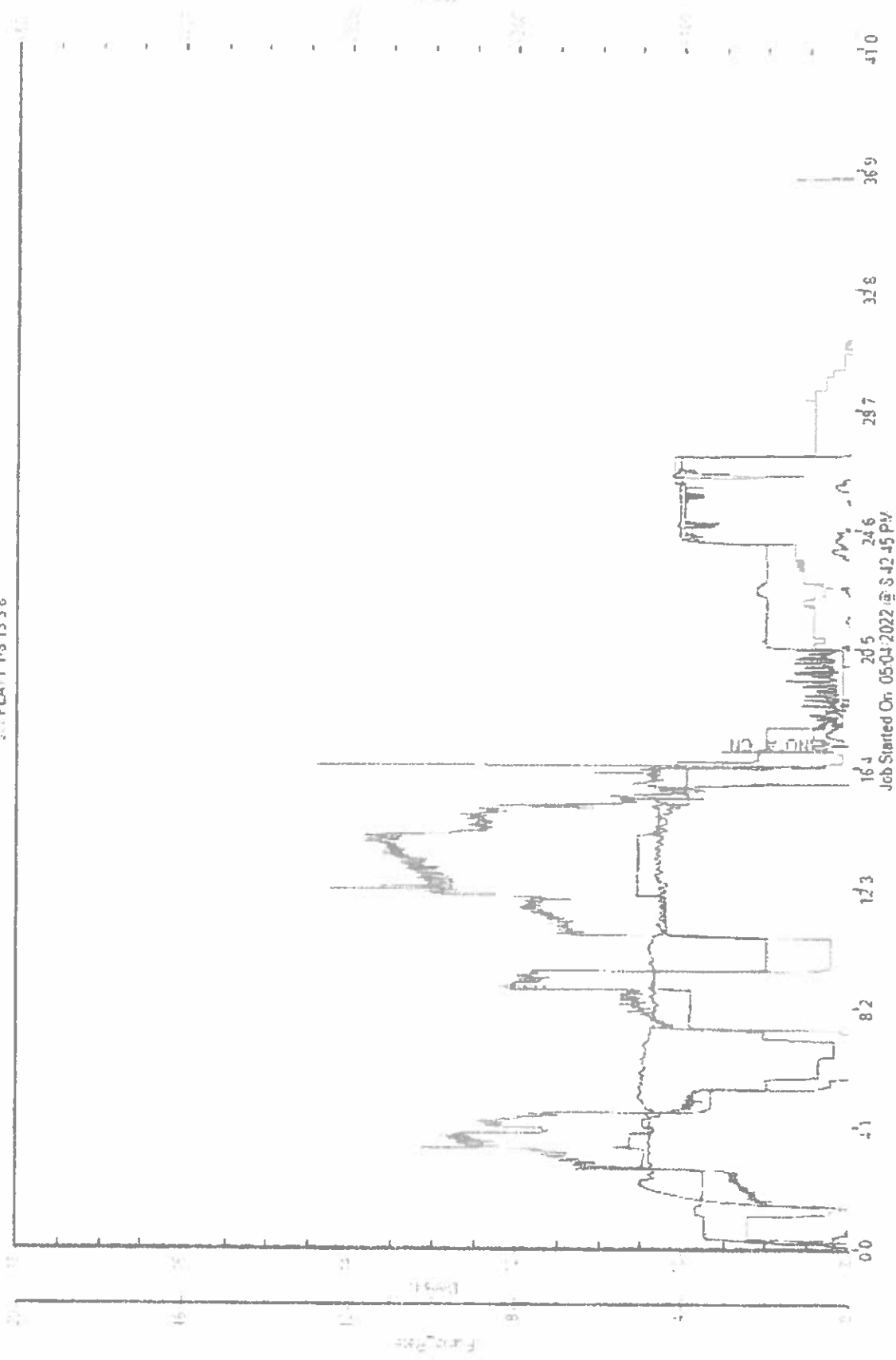
Customer: McGINNESS ENERGY COMPANY, IN	Well: JW PLATT 1-8	Ticket: WP 2745
City, State:	County: BARBER, KS.	Date: 5/3/2022
Field Rep: TIM ARELL	S-T-R: 8-35S-12W	Service: CONDUCTOR PIPE

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	17 1/2 in	Blend:		Blend:	CLASS A CEMENT
Hole Depth:	ft	Weight:	ppg	Weight:	15.4 ppg
Casing Size:	13 3/8 in 48#	Water / Sk:	gal / sk	Water / Sk:	5.6 gal / sk
Casing Depth:	143.94 ft	Yield:	ft³ / sk	Yield:	1.23 ft³ / sk
Tubing / Linc:	in	Annular Bbls / Ft:	bbs / ft.	Annular Bbls / Ft:	bbs / ft.
PLUG Depth:	123.94 ft	Depth:	ft	Depth:	ft
Tool / Packers:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	19.5 bbls	Total Slurry:	0.0 bbls	Total Slurry:	38.3 bbls
		Total Sacks:	0 sk	Total Sacks:	175 sk

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
7:30PM			-	-	ON LOCATION- SPOT EQUIPMENT
8:15PM			-	-	RUN 3 JTS. 13 3/8" X 48# CASING
9:40PM			-	-	CASING ON BOTTOM
9:45PM			-	-	HOOK UP AND BREAK CIRCULATION WITH RIG PUMP AND MUD
9:55PM	4.0	200.0	6.0	6.0	H2o AHEAD
10:00PM	4.0	100.0	38.3	43.3	MIX 175 SKS CLASS A CEMENT @ 16.4 PPG
10:09PM	4.0	50.0	-	43.3	START DISPLACEMENT
10:16PM	3.0	200.0	19.5	62.8	CEMENT @ DESIRED DEPTH
				62.8	CIRCULATION THRU JOB
				62.8	CIRCULATED 10 BBL TO PIT
				62.8	
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer	LESLEY	926	Average Rate	Average Pressure	Total Fluid
Pump Operator	OSBORN	1769521	3.8 bpm	138 psi	63 bbls
Bulk #1	STRICKLAND	181-533			
Bulk #2	AUSTIN				

McGINNESS ENERGY
JW PLATT 1-8 13 38'





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
MCGINNESS ENERGY COMPANY INC
9330 E CENTRAL AVE
SUITE 300
WICHITA, KS 67206-6628

Invoice Date: 5/4/2022
Invoice #: 0360531
Lease Name: JW Platt
Well #: 1-8 (New)
County: Barber, Ks
Job Number: WP2753
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface Pipe	0.000	0.000	0.00
Cement Class A	275.000	17.480	4,807.00
Calcium Chloride	518.000	0.690	357.42
Cello Flake	70.000	1.610	112.70
Light Eq Mileage	55.000	1.840	101.20
Heavy Eq Mileage	110.000	3.680	404.80
Ton Mileage	712.000	1.380	982.56
Cement Blending & Mixing	275.000	1.288	354.20
Depth Charge 0'-500'	1.000	920.000	920.00
Cement Data Acquisition	1.000	230.000	230.00
Service Supervisor	1.000	275.000	275.00
Cement Plug Container	1.000	230.000	230.00
8 5/8" Top rubber plug	1.000	161.000	161.00

Total 8,935.88

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 250 N. Water St., Suite #200
 Wichita, KS 67202



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Job Type	SURFACE PIPE	PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD <input type="checkbox"/>	New Well?	YES <input type="checkbox"/> No <input type="checkbox"/>		Ticket #	WP 2753																																																																													
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Customer Service: On-site services provided by Hurricane Services Inc.					Net:	\$4,935.88																																																																														
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CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: McGINNESS ENERGY COMPANY, IN	Well: JW PLATT 1-8	Ticket: WP 2753
City, State:	County: BARBER, KS.	Date: 5/4/2022
Field Rep: TIM ARELL	S-T-R: 8-35S-12W	Service: SURFACE PIPE

Downhole Information	
Hole Size:	17 1/2 in
Hole Depth:	1000 ft
Casing Size:	8 5/8 in 23#
Casing Depth:	382.41 ft
Tubing / Liner:	in
PLUG Depth:	382.41 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	23.0 bbls

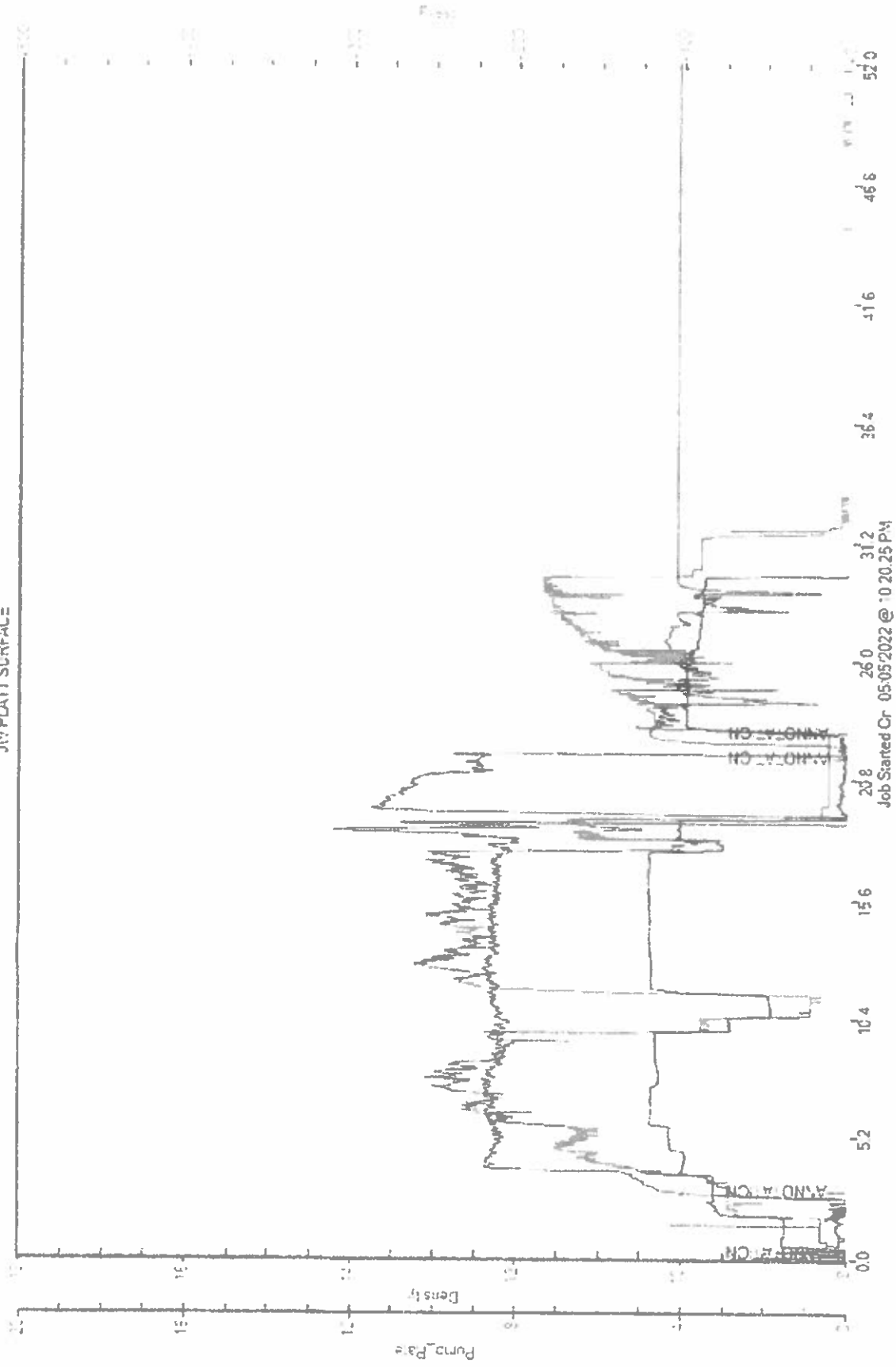
Calculated Slurry - Lead	
Blend:	
Weight:	PPG
Water / Sk:	gal / sk
Yield:	ft³ / sk
Annular Bbls / Ft:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sk

Calculated Slurry - Tail	
Blend:	CLASS A CEMENT
Weight:	16.4 ppg
Water / Sk:	6.5 gal / sk
Yield:	1.23 ft³ / sk
Annular Bbls / Ft:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	60.2 bbls
Total Sacks:	276 sk

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:00PM			-	-	ON LOCATION- SPOT EQUIPMENT
9:30PM			-	-	RUN 8 JTS 8 5/8" X 23# CASING
11:00PM			-	-	CASING ON BOTTOM
11:16PM			-	-	HOOK UP AND BREAK CIRCULATION WITH RIG PUMP AND MUD
11:30PM	5.0	250.0	5.0	5.0	H2O AHEAD
11:38PM	5.0	200.0	60.2	65.2	MIX 276 SKS CLASS A CEMENT @ 15.4 PPG
11:50PM				65.2	SHUT DOWN AND DROP TOP RUBBER PLUG
11:56PM	5.0	100.0	-	65.2	START DISPLACEMENT
11:59PM	4.0	250.0	20.0	65.2	SLOW RATE
12:00AM	3.0	300.0	23.0	108.2	PLUG @ DESIRED DEPTH
				108.2	CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

Cementor:	CREW	UNIT	SUMMARY		
	LESLEY	926	Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBORN	1769521	4.4 bpm	220 psi	108 bbls
Bulk #1:	AUSTIN	181-533			
Bulk #2:					

McGINNESS ENERGY
JIV PLATT SURFACE





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

MCGINNESS ENERGY COMPANY INC
9330 E CENTRAL AVE
SUITE 300
WICHITA, KS 67206-6628

Invoice Date: 5/15/2022
Invoice #: 0360718
Lease Name: JW Platt
Well #: 1-8 (New)
County: Barber, Ks
Job Number: WP2809
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Production Casing	0.000	0.000	0.00
H-LD Cement Blend	215.000	47.000	10,105.00
H-Plug	75.000	13.160	987.00
Cello Flake	55.000	1.645	90.48
Gas Block	609.000	2.820	1,717.38
5 1/2" Floatshoe-Flapper AFU	1.000	352.500	352.50
5 1/2" LD Plug & Baffle	1.000	329.000	329.00
Cement baskets 5 1/2"	2.000	282.000	564.00
5 1/2" Turbolizers	10.000	117.500	1,175.00
Light Eq Mileage	55.000	1.880	103.40
Heavy Eq Mileage	110.000	3.760	413.60
Ton Mileage	732.000	1.410	1,032.12
Cement Blending & Mixing	285.000	1.316	375.06
Depth Charge: 5001'-6000'	1.000	2,820.000	2,820.00
Cement Data Acquisition	1.000	235.000	235.00
Cement Plug Container	1.000	235.000	235.00
Service Supervisor	1.000	275.000	275.00

Total 20,809.54

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



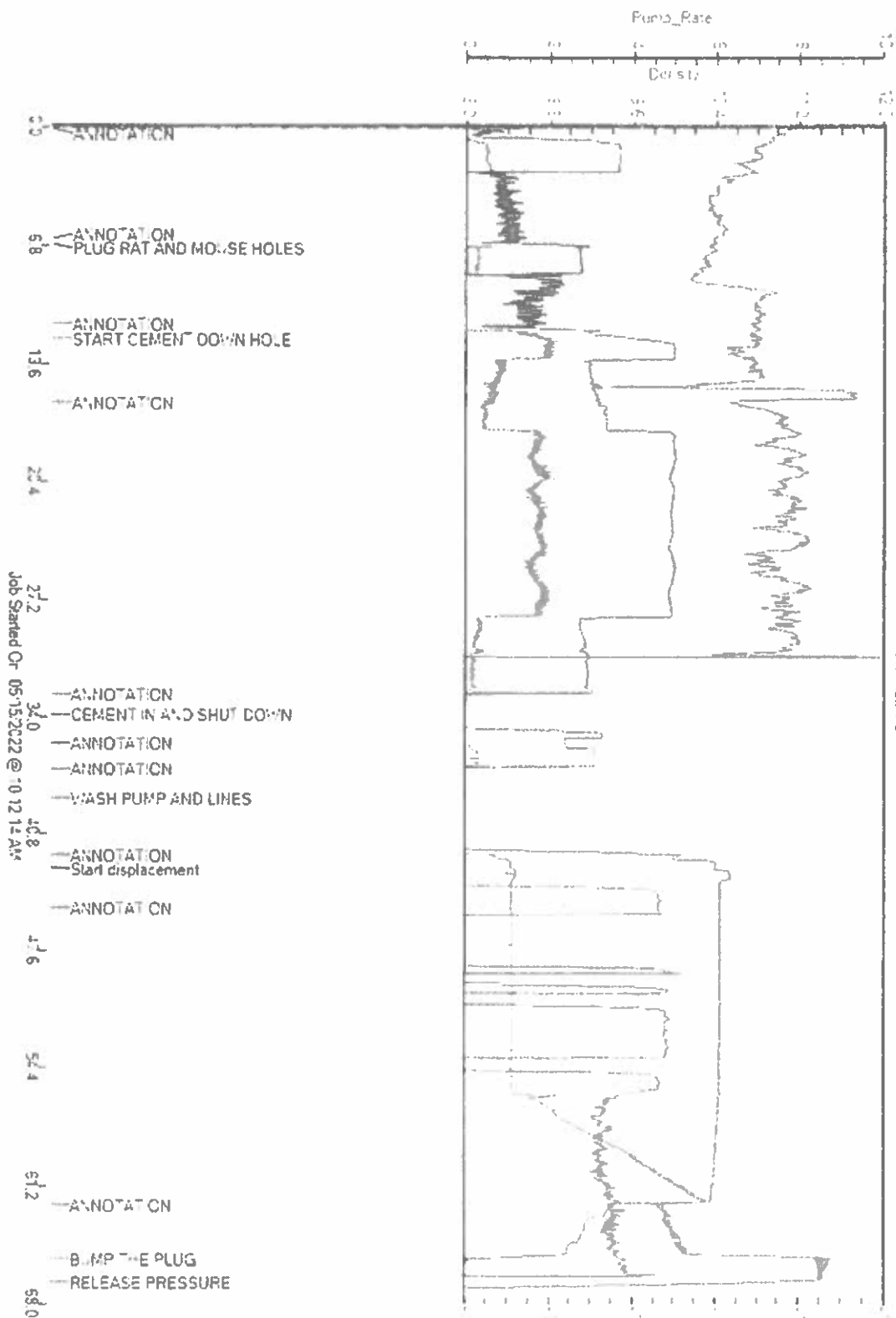
CEMENT TREATMENT REPORT

Customer: McGinness Energy Inc	Well: JW Platt 1-8	Ticket: wp 2809
City, State: Hardtner Kansas	County: Barber Kansas	Date: 5/15/2022
Field Rep: Kelth Bright	S-T-R: 8-35s-12w	Service: Production casing

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-1D	Blend:	H-Plug
Hole Depth:	5450 ft	Weight:	15.0 ppg	Weight:	13.7 ppg
Casing Size:	5 1/2 in	Water / Sac:	5.9 gal / sac	Water / Sac:	6.9 gal / sac
Casing Depth:	5449 ft	Yield:	1.49 ft³ / sac	Yield:	1.43 ft³ / sac
Tubing / Liner:	in	Annular Bbls / Ft:	bbs / ft.	Annular Bbls / Ft:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	57.0 bbls	Total Slurry:	19.0 bbls
		Total Sacks:	215 sac	Total Sacks:	76 sac

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
7:00 AM			-	-	on location job and safety
7:15 AM					spot trucks and rig up
					turbolizers.....1.3.8.7.9.11.13.16.17.9
					baskets.....2 & 10
7:45 AM					start casing in the hole
					casing on bottom and circulate
11:16 AM	2.0	200.0	12.7	12.7	plug rat and mouse rat hole 30 sacks mouse hole 20 sacks
11:30 AM					start cement
	6.0	400.0	8.3		mix 26 sacks scavenger
	6.0	400.0	57.0		mix 215 sacks cement
11:50 AM					cement in and shut down
					wash pump and lines
12:00 PM					start displacement
	6.0	200.0	30.0		
	6.0	200.0	40.0		
	6.0	200.0	60.0		
	6.0	200.0	80.0		
	6.0	400.0	84.0		
	6.0	500.0	90.0		
	3.0	600.0	120.0		
12:30 PM	3.0	1,000.0	120.0		plug landed took pressure from 1000 psi to 1500 psi
					plug did hold

CREW		UNIT	SUMMARY		
Operator:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	A Clifton	178/621	4.8 bpm	414 psi	709 bbls
Bulk #1:	J Trevino	182/634			
Bulk #2:	R Osborn				



McGinness
JW Platt 1-8



DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Co Inc**

635 N Stratford
Wichita KS. 67206

ATTN: Leah Kaster

JW Platt #1-8

8-35S-12W Barber,KS

Start Date: 2022.05.10 @ 15:29:08

End Date: 2022.05.10 @ 23:19:47

Job Ticket #: 68939 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.16 @ 15:45:01



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68939

DST#: 1

ATTN: Leah Kaster

Test Start: 2022.05.10 @ 15:29:08

GENERAL INFORMATION:

Formation: **Cherokee Sand & Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:57:58

Time Test Ended: 23:19:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Eric Burgess

Unit No: 80

Interval: 4807.00 ft (KB) To 4880.00 ft (KB) (TVD)

Reference Elevations: 1458.00 ft (KB)

Total Depth: 4880.00 ft (KB) (TVD)

1445.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8369 Outside

Press@RunDepth: 38.65 psig @ 4814.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.10 End Date: 2022.05.10

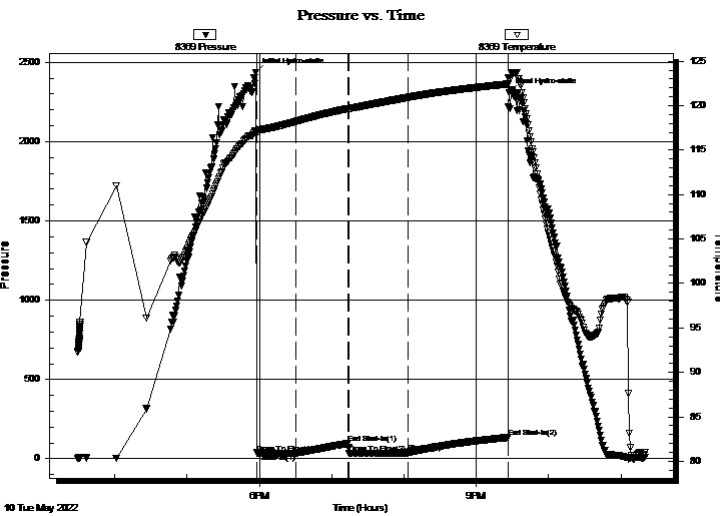
Last Calib.: 2022.05.10

Start Time: 15:29:09 End Time: 23:19:48

Time On Btm: 2022.05.10 @ 17:57:08

Time Off Btm: 2022.05.10 @ 21:27:08

TEST COMMENT: IF:Weak Building Blow built to 3" in bucket (30)
IS:No Blow Back (45)
FF:Weak Building Blow built 3.75" (45)
FS:No Blow Back(90)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2436.27	117.22	Initial Hydro-static
1	36.81	117.07	Open To Flow (1)
34	35.90	118.22	Shut-In(1)
77	96.29	119.65	End Shut-In(1)
78	33.20	119.66	Open To Flow (2)
126	38.65	120.92	Shut-In(2)
209	133.90	122.43	End Shut-In(2)
210	2307.18	123.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	M 100%M	0.45

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68939

DST#: 1

ATTN: Leah Kaster

Test Start: 2022.05.10 @ 15:29:08

Tool Information

Drill Pipe:	Length: 4786.00 ft	Diameter: 3.88 inches	Volume: 69.99 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 69.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4807.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.00 ft			
Tool Length:	104.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4777.00	
Shut In Tool	5.00			4782.00	
Hydraulic tool	5.00			4787.00	
Em Tool	3.00			4790.00	
Jars	5.00			4795.00	
Safety Joint	3.00			4798.00	
Packer	4.00			4802.00	31.00 Bottom Of Top Packer
Packer	5.00			4807.00	
Stubb	1.00			4808.00	
Perforations	5.00			4813.00	
Change Over Sub	1.00			4814.00	
Recorder	0.00	8369	Outside	4814.00	
Recorder	0.00	8846	Outside	4814.00	
Blank Spacing	32.00			4846.00	
Change Over Sub	1.00			4847.00	
Perforations	30.00			4877.00	
Bullnose	3.00			4880.00	73.00 Bottom Packers & Anchor
Total Tool Length:	104.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68939

DST#: 1

ATTN: Leah Kaster

Test Start: 2022.05.10 @ 15:29:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	M 100%M	0.453

Total Length: 31.00 ft Total Volume: 0.453 bbl

Num Fluid Samples: 0

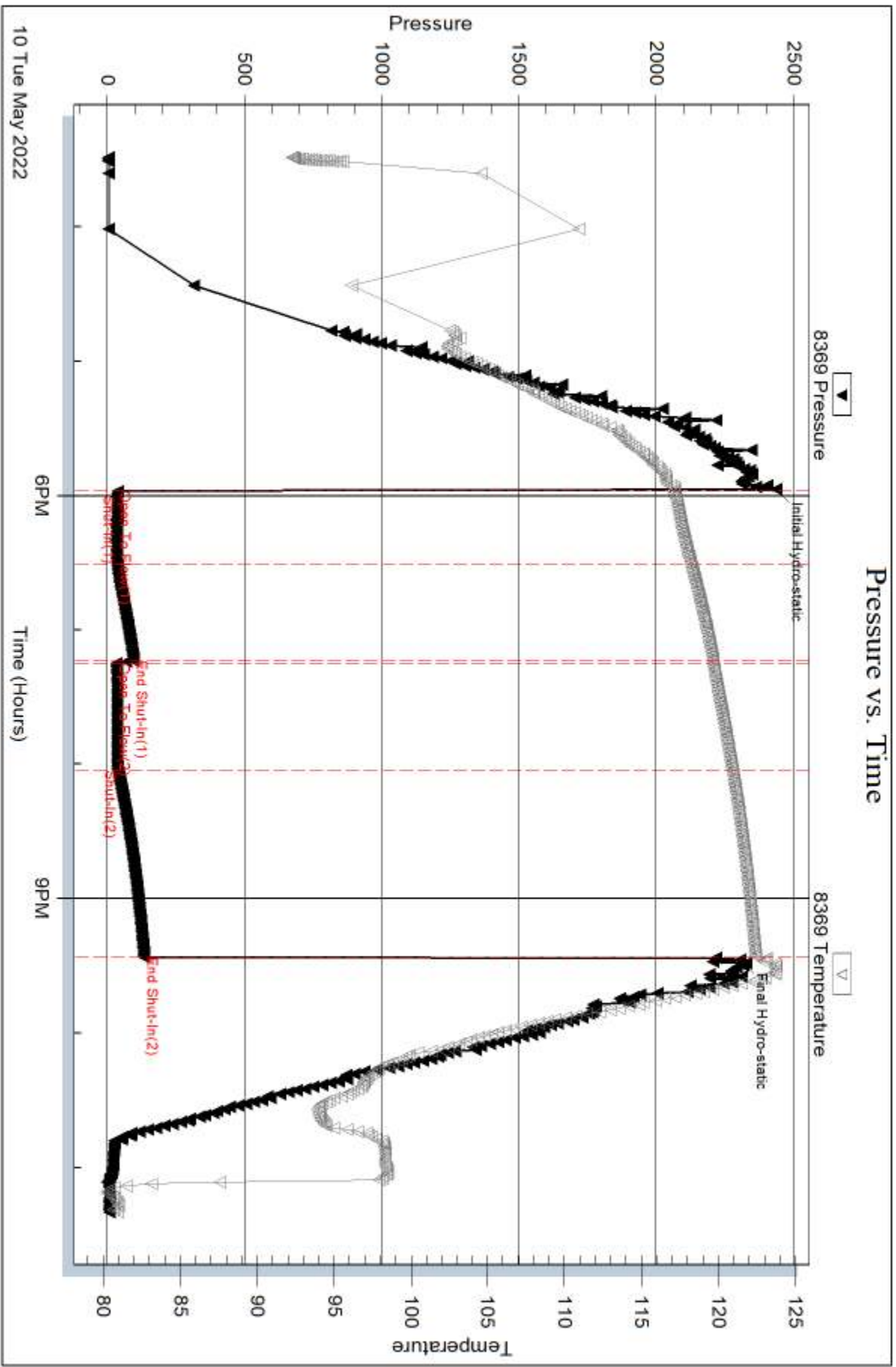
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

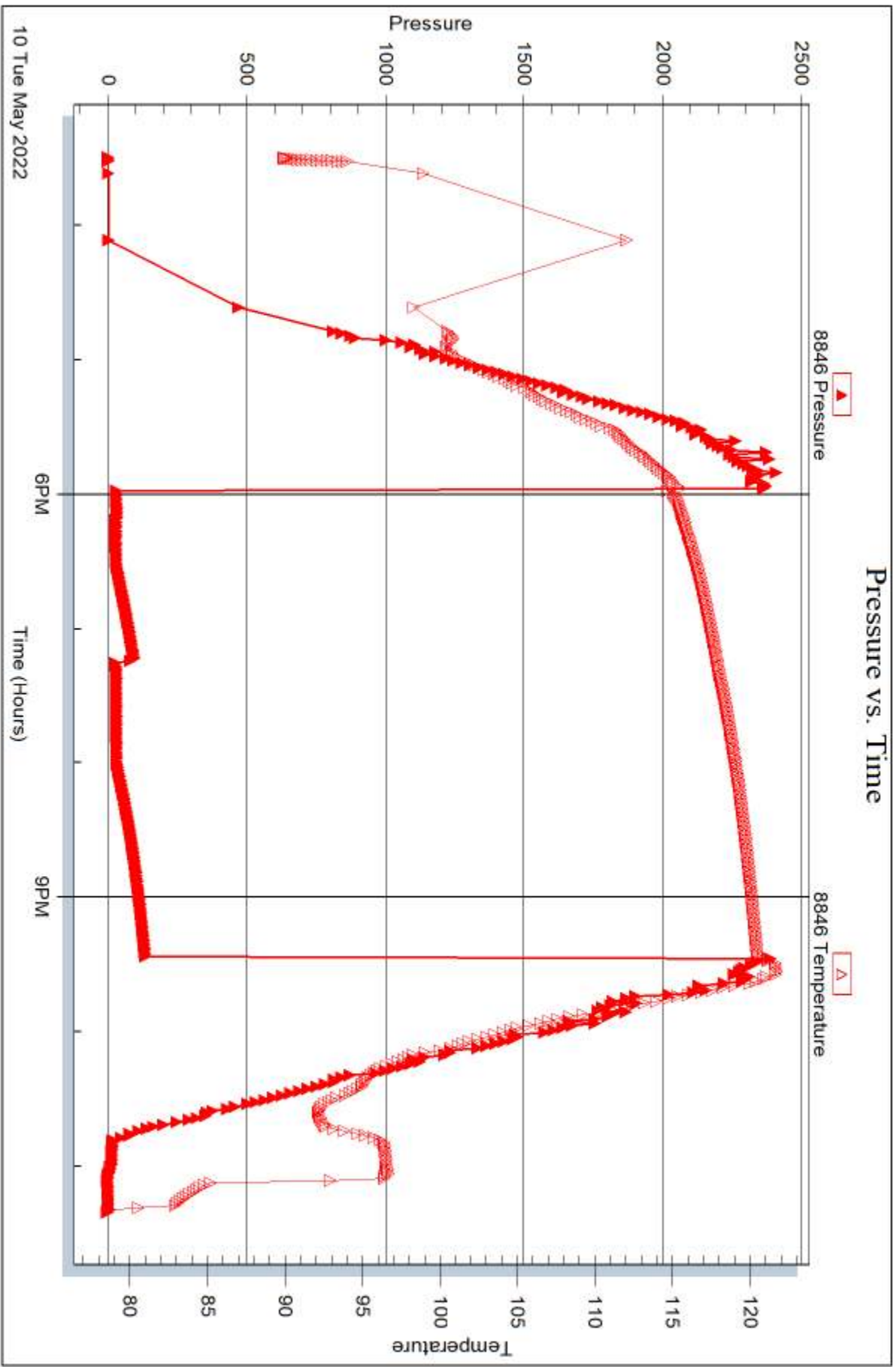


Serial #: 8846

Outside McGinness Energy Co Inc

JW Plat #1-8

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 68939

Printed: 2022.05.16 @ 15:45:02



DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Co Inc**

635 N Stratford
Wichita KS. 67206

ATTN: Leah Kaster

JW Platt #1-8

8-35S-12W Barber,KS

Start Date: 2022.05.11 @ 08:10:23

End Date: 2022.05.11 @ 14:19:23

Job Ticket #: 68940 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.16 @ 15:42:41



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68940

DST#: 2

ATTN: Leah Kaster

Test Start: 2022.05.11 @ 08:10:23

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:03:03

Time Test Ended: 14:19:23

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 4880.00 ft (KB) To 4930.00 ft (KB) (TVD)

Reference Elevations: 1458.00 ft (KB)

Total Depth: 4930.00 ft (KB) (TVD)

1445.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8369 Outside

Press@RunDepth: 33.51 psig @ 4887.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.11

End Date:

2022.05.11

Last Calib.:

2022.05.11

Start Time: 08:10:24

End Time:

14:19:23

Time On Btm:

2022.05.11 @ 10:02:23

Time Off Btm:

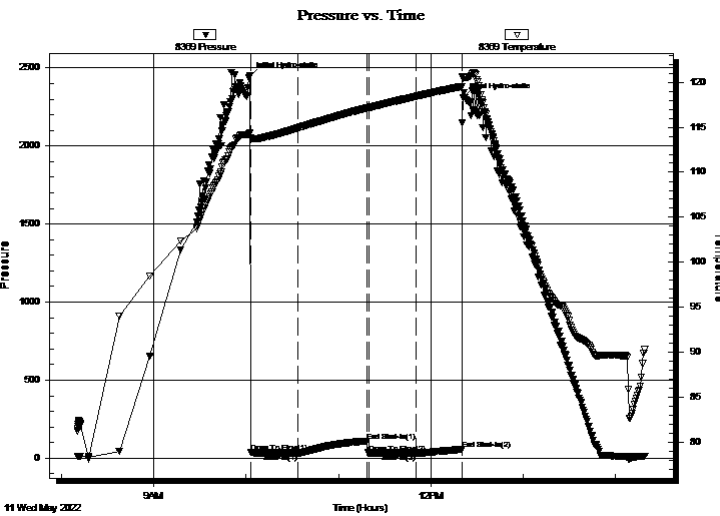
2022.05.11 @ 12:21:03

TEST COMMENT: IF:Weak Blow .10" in bucket (30)

IS:No Blow Back (45)

FF:No Blow (30)

FS:No Blow Back (30)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2447.18	114.35	Initial Hydro-static
1	36.31	113.82	Open To Flow (1)
32	33.83	114.94	Shut-In(1)
76	108.76	117.14	End Shut-In(1)
78	33.83	117.17	Open To Flow (2)
108	33.51	118.42	Shut-In(2)
138	56.99	119.54	End Shut-In(2)
139	2307.61	120.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.15

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68940

DST#: 2

ATTN: Leah Kaster

Test Start: 2022.05.11 @ 08:10:23

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:03:03

Time Test Ended: 14:19:23

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 4880.00 ft (KB) To 4930.00 ft (KB) (TVD)

Reference Elevations: 1458.00 ft (KB)

Total Depth: 4930.00 ft (KB) (TVD)

1445.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8846 Outside

Press@RunDepth: psig @ 4887.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.11

End Date: 2022.05.11

Last Calib.: 1899.12.30

Start Time: 08:10:54

End Time: 14:20:13

Time On Btm:

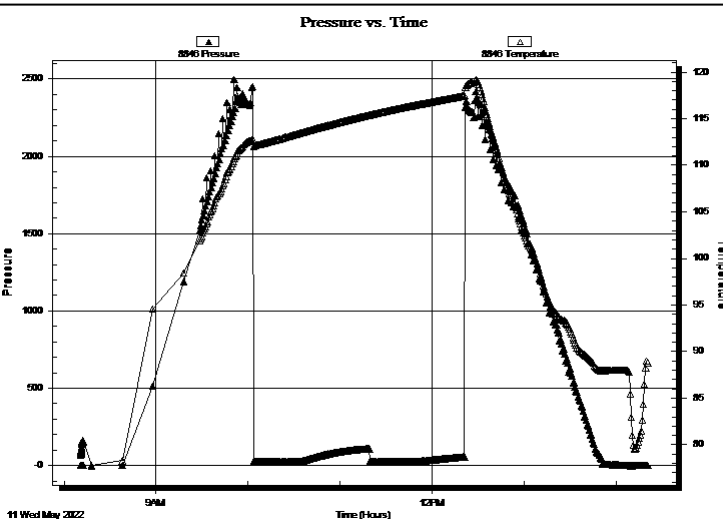
Time Off Btm:

TEST COMMENT: IF:Weak Blow .10" in bucket (30)

IS:No Blow Back (45)

FF:No Blow (30)

FS:No Blow Back (30)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68940

DST#: 2

ATTN: Leah Kaster

Test Start: 2022.05.11 @ 08:10:23

Tool Information

Drill Pipe:	Length: 4879.00 ft	Diameter: 3.88 inches	Volume: 71.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 71.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4880.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4850.00	
Shut In Tool	5.00			4855.00	
Hydraulic tool	5.00			4860.00	
Em Tool	3.00			4863.00	
Jars	5.00			4868.00	
Safety Joint	3.00			4871.00	
Packer	4.00			4875.00	31.00 Bottom Of Top Packer
Packer	5.00			4880.00	
Stubb	1.00			4881.00	
Perforations	5.00			4886.00	
Change Over Sub	1.00			4887.00	
Recorder	0.00	8369	Outside	4887.00	
Recorder	0.00	8846	Outside	4887.00	
Blank Spacing	31.00			4918.00	
Change Over Sub	1.00			4919.00	
Perforations	8.00			4927.00	
Bullnose	3.00			4930.00	50.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68940

DST#: 2

ATTN: Leah Kaster

Test Start: 2022.05.11 @ 08:10:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 100%M	0.146

Total Length: 10.00 ft Total Volume: 0.146 bbl

Num Fluid Samples: 0

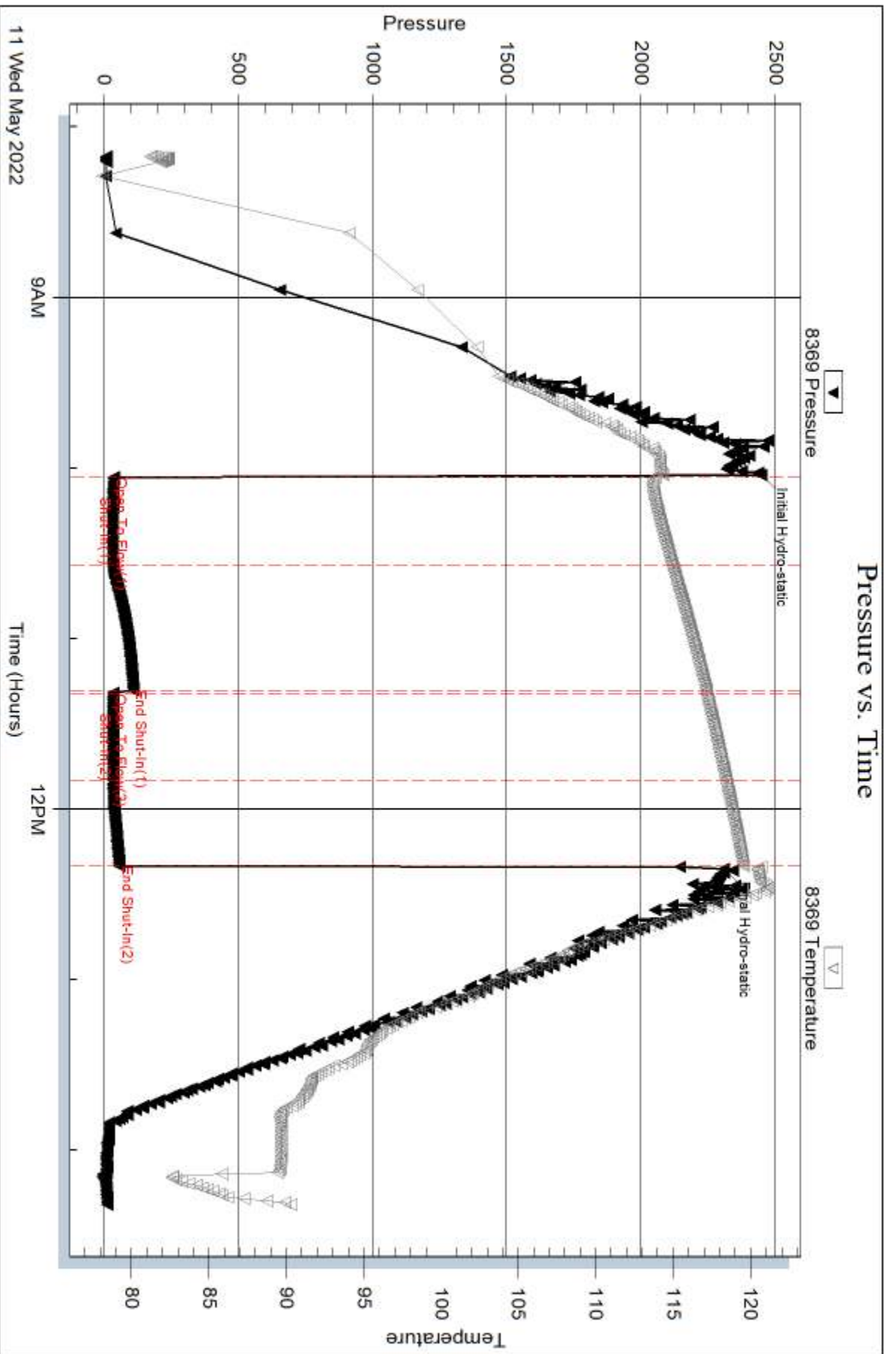
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

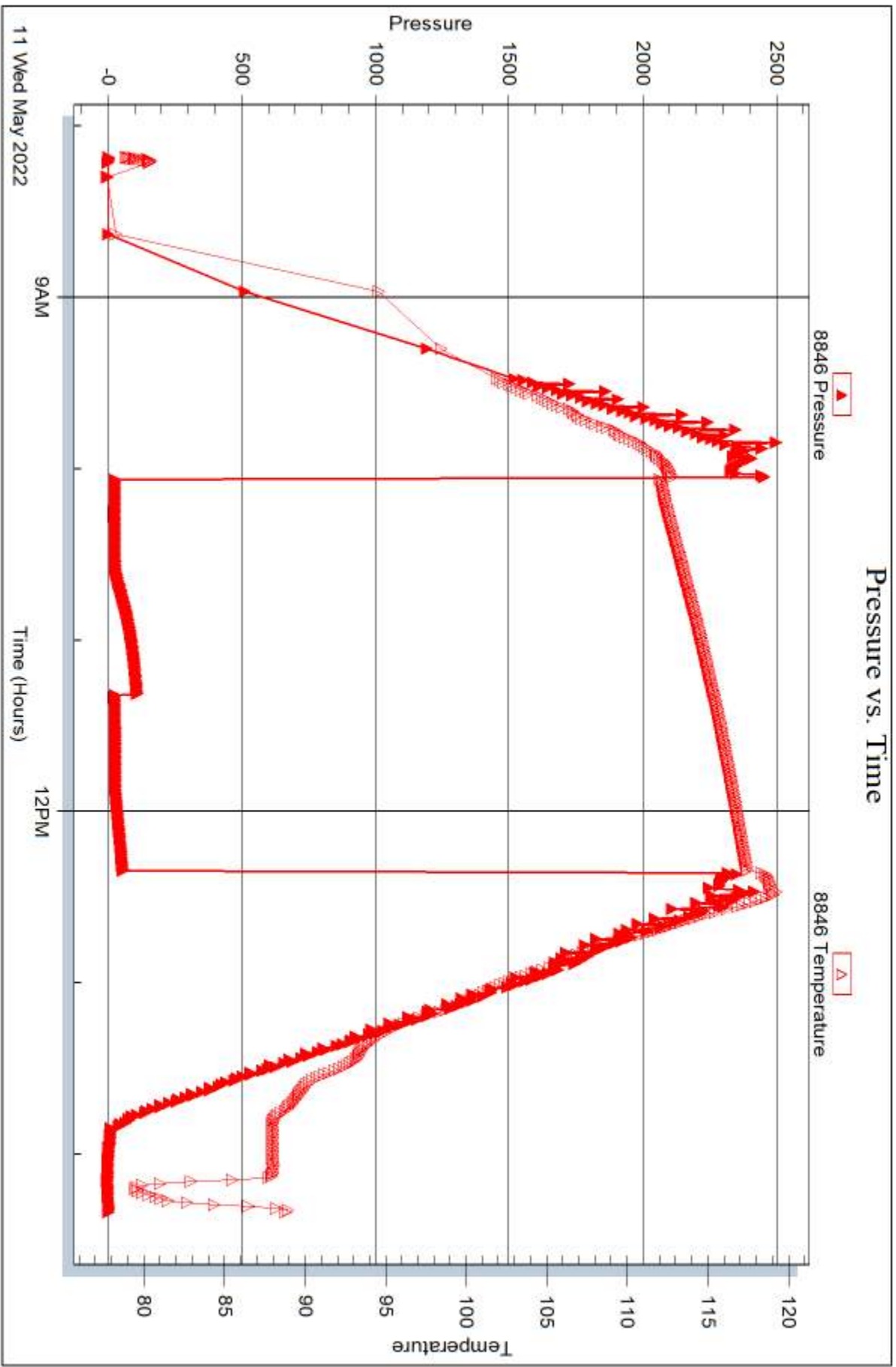


Serial #: 8846

Outside McGinness Energy Co Inc

JW Platt #1-8

DST Test Number: 2



11 Wed May 2022

9AM

Time (Hours)

12PM



DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Co Inc**

635 N Stratford
Wichita KS. 67206

ATTN: Leah Kaster

JW Platt #1-8

8-35S-12W Barber,KS

Start Date: 2022.05.14 @ 15:31:06

End Date: 2022.05.14 @ 23:05:45

Job Ticket #: 68941 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.16 @ 15:41:40



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68941

DST#: 3

ATTN: Leah Kaster

Test Start: 2022.05.14 @ 15:31:06

GENERAL INFORMATION:

Formation: **Misiner Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:36:06

Time Test Ended: 23:05:45

Test Type: Conventional Straddle (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 5140.00 ft (KB) To 5333.00 ft (KB) (TVD)

Reference Elevations: 1458.00 ft (KB)

Total Depth: 5450.00 ft (KB) (TVD)

1445.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8369 Outside

Press@RunDepth: 195.56 psig @ 5142.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.14

End Date:

2022.05.14

Last Calib.:

2022.05.14

Start Time:

15:31:07

End Time:

23:05:46

Time On Btm:

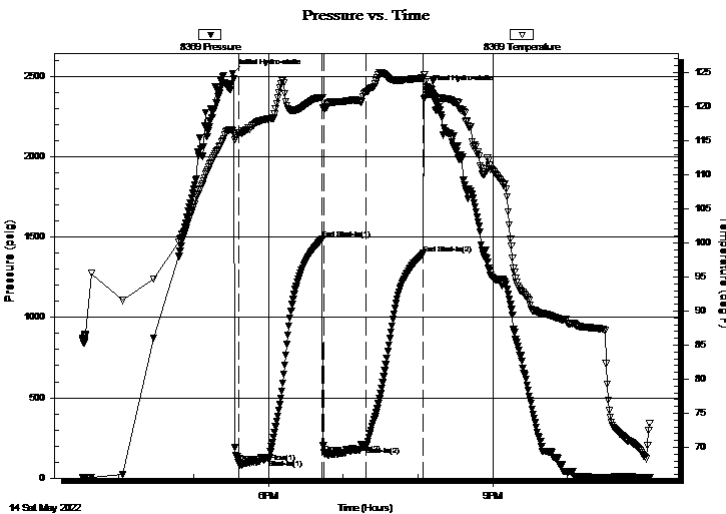
2022.05.14 @ 17:31:36

Time Off Btm:

2022.05.14 @ 20:06:36

TEST COMMENT: IF:Strong Building Blow built 325.22" (30)
IS:Built .2" Blow Back but died off (45)
FF:Strong Building Blow built 283.38"(30)
FS:12" Blow Back (45)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2518.43	116.52	Initial Hydro-static
5	100.41	116.15	Open To Flow (1)
29	116.10	118.17	Shut-In(1)
72	1486.51	121.38	End Shut-In(1)
74	157.05	119.72	Open To Flow (2)
107	195.56	122.19	Shut-In(2)
153	1396.90	124.18	End Shut-In(2)
155	2416.51	123.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GOCM 40%G 20%O 40%M	0.92
63.00	GOCM 35%G 15%O 50%M	0.92
63.00	GOCM 30%G 25%O 45%M	0.92
126.00	GOCM 20%G 10%O 70%M	1.84
31.00	GCM 10%G 90%M	0.45

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	288.30	113.30
Last Gas Rate	0.13	214.82	85.79
Max. Gas Rate	0.13	325.22	127.11

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68941

DST#: 3

ATTN: Leah Kaster

Test Start: 2022.05.14 @ 15:31:06

Tool Information

Drill Pipe:	Length: 5125.00 ft	Diameter: 3.88 inches	Volume: 74.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 74.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	5140.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	5450.00 ft			
Interval between Packers:	310.00 ft			
Tool Length:	341.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			5110.00	
Shut In Tool	5.00			5115.00	
Hydraulic tool	5.00			5120.00	
Em Tool	3.00			5123.00	
Jars	5.00			5128.00	
Safety Joint	3.00			5131.00	
Packer	4.00			5135.00	31.00 Bottom Of Top Packer
Packer	5.00			5140.00	
Stubb	1.00			5141.00	
Change Over Sub	1.00			5142.00	
Recorder	0.00	8369	Outside	5142.00	
Recorder	0.00	8846	Outside	5142.00	
Blank Spacing	157.00			5299.00	
Change Over Sub	1.00			5300.00	
Perforations	25.00			5325.00	
Blank Off Sub	1.00			5326.00	
Packer - Shale	5.00			5331.00	
Stubb	1.00			5332.00	
Perforations	1.00			5333.00	
Change Over Sub	1.00			5334.00	
Blank Spacing	94.00			5428.00	
Recorder	0.00	8679	Below	5428.00	
Perforations	20.00			5448.00	
Bullnose	2.00			5450.00	310.00 Bottom Packers & Anchor
Total Tool Length:	341.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Co Inc

8-35S-12W Barber,KS

635 N Stratford
Wichita KS. 67206

JW Platt #1-8

Job Ticket: 68941

DST#: 3

ATTN: Leah Kaster

Test Start: 2022.05.14 @ 15:31:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
63.00	GOCM 40%G 20%O 40%M	0.921
63.00	GOCM 35%G 15%O 50%M	0.921
63.00	GOCM 30%G 25%O 45%M	0.921
126.00	GOCM 20%G 10%O 70%M	1.843
31.00	GCM 10%G 90%M	0.453

Total Length: 346.00 ft

Total Volume: 5.059 bbl

Num Fluid Samples: 0

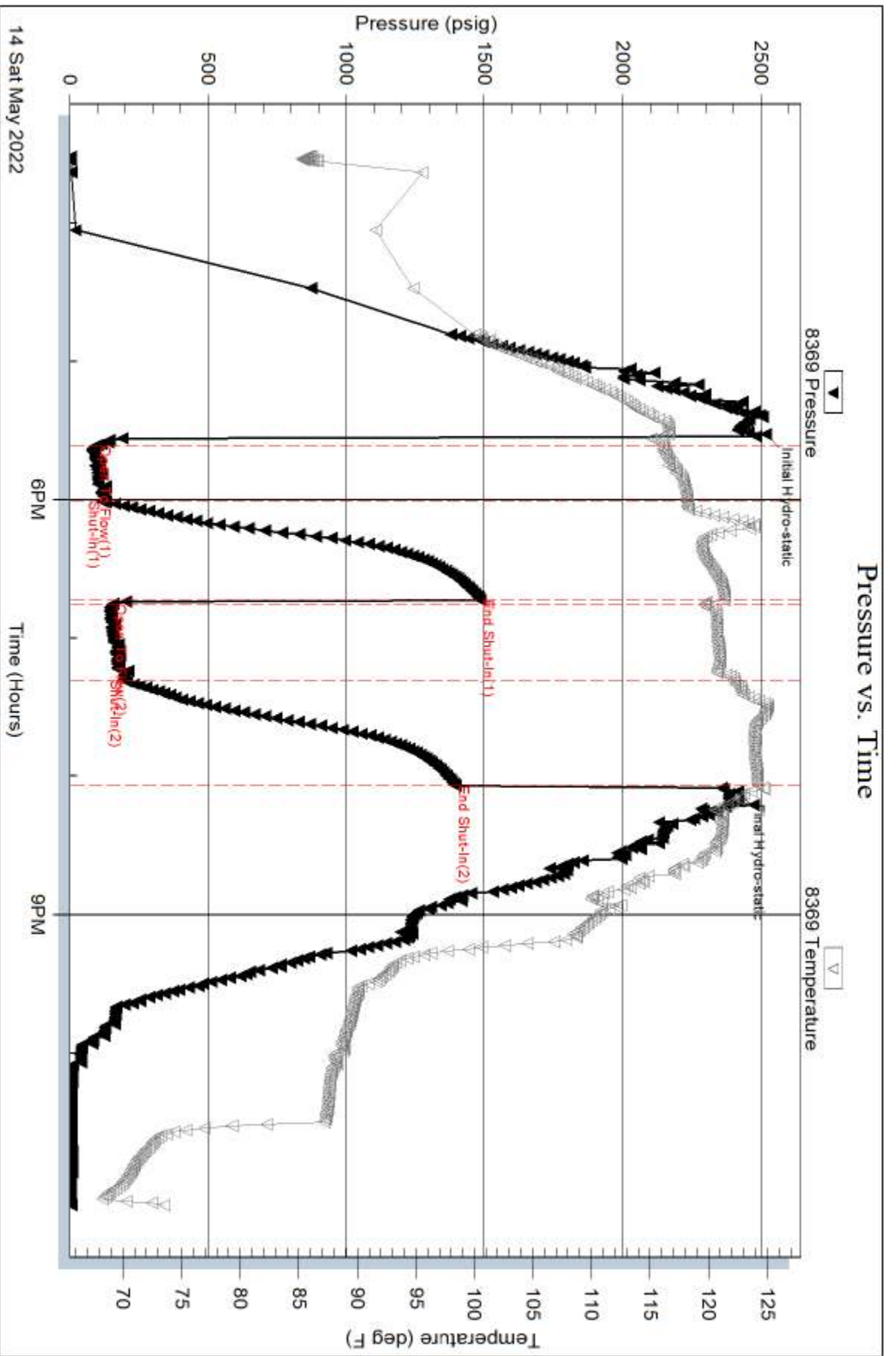
Num Gas Bombs: 1

Serial #: P3

Laboratory Name:

Laboratory Location:

Recovery Comments:

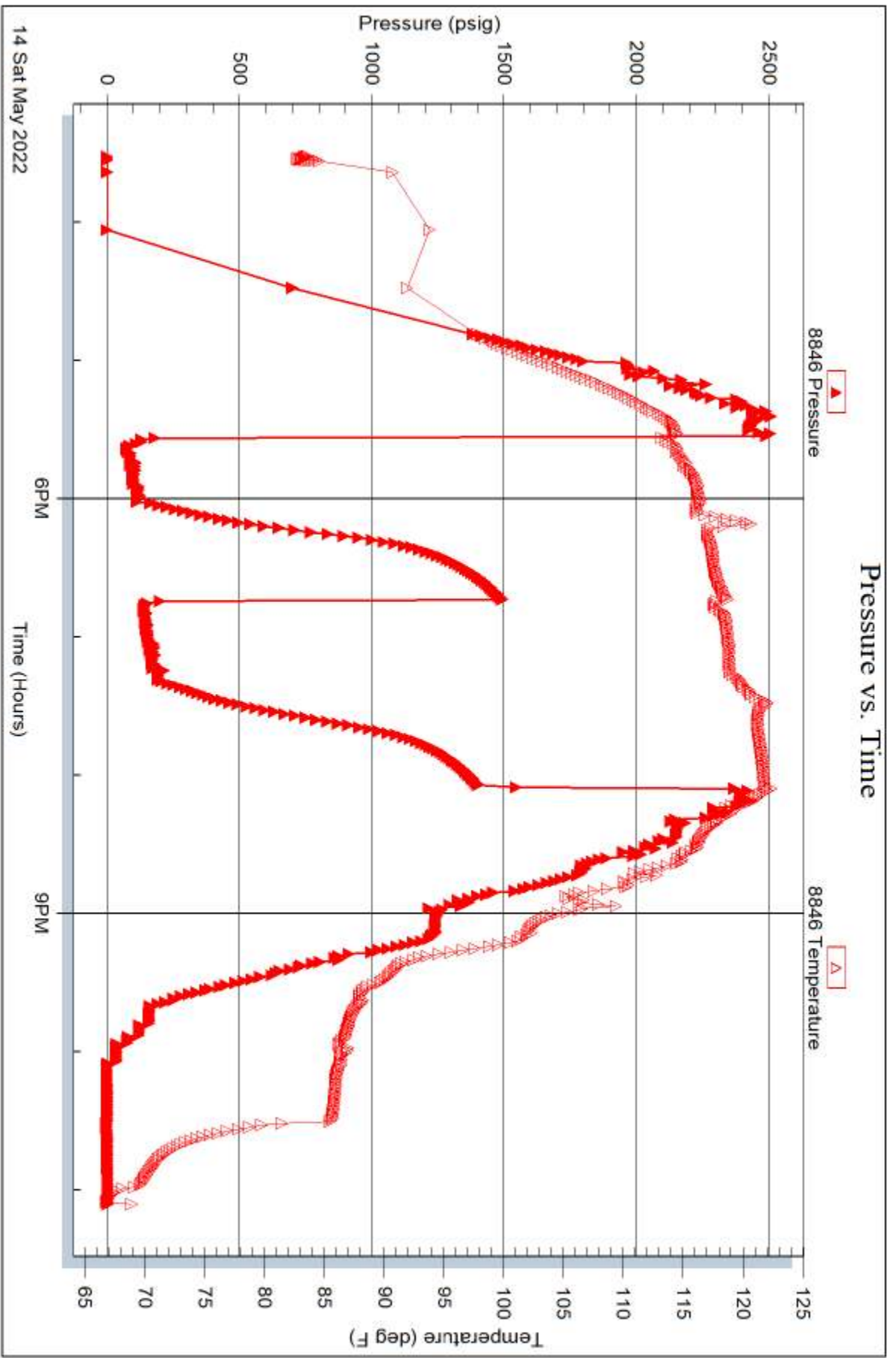


Serial #: 8846

Outside McGinness Energy Co Inc

JW Plat #1-8

DST Test Number: 3

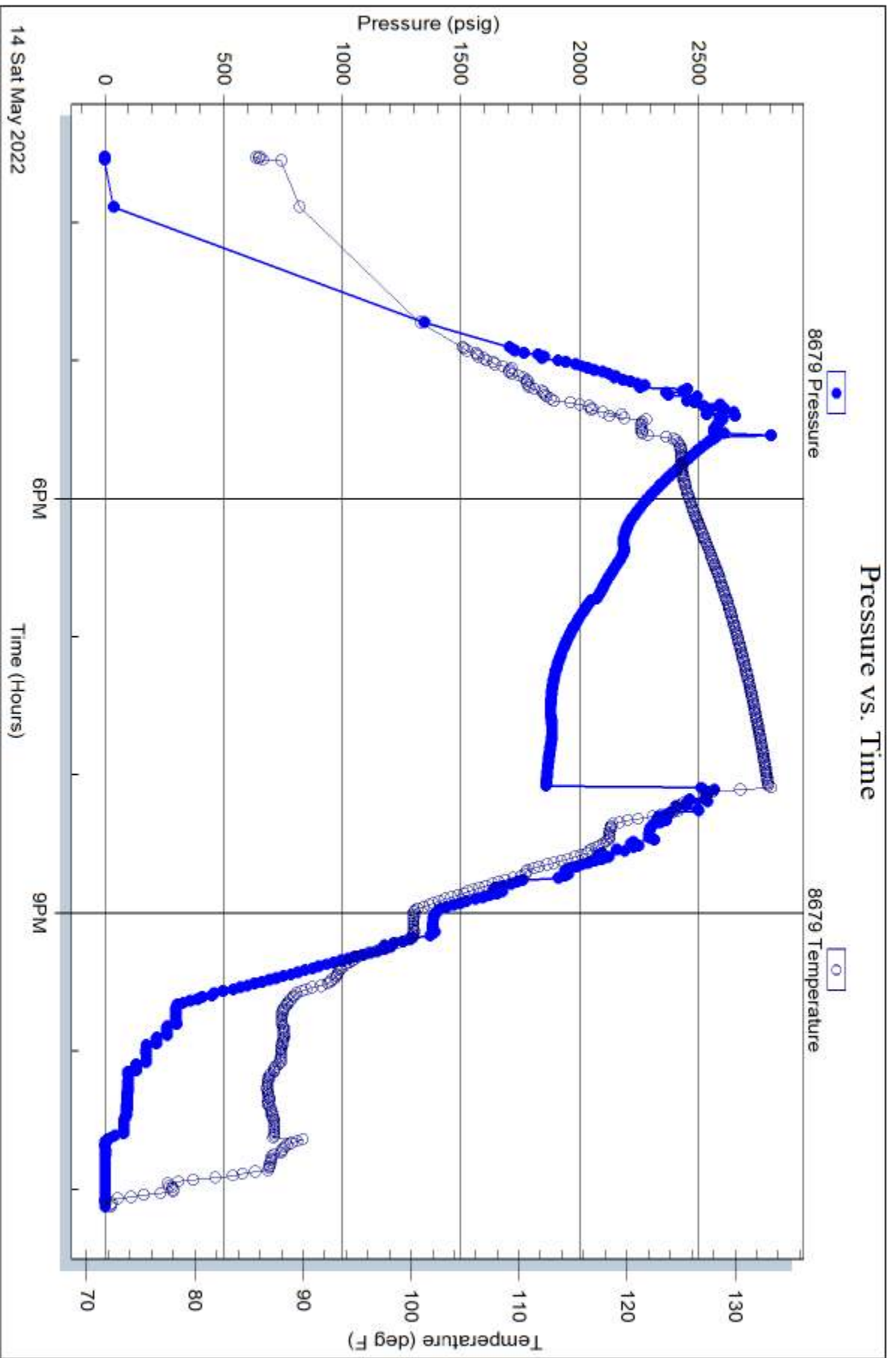


Serial #: 8679

Below (Str Address)ress Energy Co Inc

JW Plat #1-8

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 68941

Printed: 2022.05.16 @ 15:41:41



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68939**

Well Name & No. 20 Platt #F1-8 Test No. 1 Date 5/10/22
 Company McGinness Energy Co. Inc. Elevation 1463 1458 KB 1449 1445 GL
 Address 635 N STRATFORD, MITCHELL, KS, 67206
 Co. Rep / Geo. Loel Kester Rig DUK7
 Location: Sec. 8 Twp 35S Rge. 12W Co. Barber State KS

Interval Tested 4807-4880 Zone Tested Cherokee Sand & Miss
 Anchor Length 73 Drill Pipe Run 4786 Mud Wt. 9.3
 Top Packer Depth 4799 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4803 Wt. Pipe Run 0 WL 8.8
 Total Depth 4880 Chlorides 5000 ppm System LCM 6

Blow Description FF: Near Building Blow built 3" in bucket (30)
F5I: No Blow Back (45)
FF: Near Building Blow built 3.75" in bucket (45)
F5I No Blow Back (90)

Rec	Feet of	%gas	%oil	%water	%mud
<u>31</u>	<u>M</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 31 BHT 123 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 2436
- (B) First Initial Flow 37
- (C) First Final Flow 36
- (D) Initial Shut-In 96
- (E) Second Initial Flow 33
- (F) Second Final Flow 39
- (G) Final Shut-In 134
- (H) Final Hydrostatic 2307

- Test 1950
- Jars 300
- Safety Joint _____
- Circ Sub _____
- Hourly Standby _____
- Mileage 114 171
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____
- Sub Total 2421

- T-On Location 1327
- T-Started 1529
- T-Open 1800
- T-Pulled 2135
- T-Out 2319
- Comments _____
- EM Tool -350
- Ruined Shale Packer _____
- Ruined Packer _____
- Extra Copies _____
- Sub Total -350
- Total 2071
- MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

Our Representative [Signature]

Approved By _____
 TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68940**

Well Name & No. 12W Plat #1-8 Test No. 2 Date 5/11/22
 Company McGinness Energy CO INC Elevation 1458 KB 1445 GL
 Address 635 N STRATFORD WICHITA, KS. 67206
 Co. Rep / Geo. Leah Kester Rig Duke 7
 Location: Sec. 8 Twp 35S Rge. 12W Co. Garber State KS

Interval Tested 4880-4930 Zone Tested Mississippian
 Anchor Length 50' Drill Pipe Run 4879 Mud Wt. 9.4
 Top Packer Depth 4872 Drill Collars Run Ø Vls 63
 Bottom Packer Depth 4876 Wt. Pipe Run Ø WL 8.8
 Total Depth 4930 Chlorides 6500 ppm System LCM 6

Blow Description IF: Weak Blow .10" in Bucket (30)
ISL: NO Blow Back (45)
FF: No Blow (30)
FSI: No Blow Back (30)

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 120 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

- (A) Initial Hydrostatic 2447
- (B) First Initial Flow 36
- (C) First Final Flow 34
- (D) Initial Shut-In 109
- (E) Second Initial Flow 34
- (F) Second Final Flow 34
- (G) Final Shut-In 57
- (H) Final Hydrostatic 2308

- Test 1950
- Jars 300
- Safety Joint _____
- Circ Sub _____
- Hourly Standby _____
- Mileage 114 171
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____
- Sub Total 2421

- T-On Location 0638
- T-Started 0810
- T-Open 1004
- T-Pulled 1230
- T-Out 14A
- Comments _____
- EM Tool -350
- Ruined Shale Packer _____
- Ruined Packer _____
- Extra Copies _____
- Sub Total -350
- Total 2071
- MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative RB

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TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **68941**

Well Name & No. Jw Platt #1-8 Test No. 3 Date 5-14-22
 Company M-Ginness Energy CO INC Elevation 1458 KB 1445 GL
 Address 635 N Stratford, Wichita, KS. 67206
 Co. Rep / Geo. Leah Kestor Rig Duke 7
 Location: Sec. 8 Twp 35S Rge. 12W Co. Osborne State KS

Interval Tested 5140-5333 Zone Tested Misiver Sand
 Anchor Length 193 Drill Pipe Run 5125 Mud Wt. 8.9
 Top Packer Depth 5140 Drill Collars Run Ø Vis 48
 Bottom Packer Depth 5333 Wt. Pipe Run Ø WL 12
 Total Depth 5450 Chlorides 9,000 ppm System LCM 6

Blow Description IF: Strong Building Blow built 325.22" (30)
ISI: Built .2" Blow Back but died off 45
FF: Strong Building Blow built 283.38" (30)
FSI: .12" Blow Back (45)

Rec	Feet of	%gas	%oil	%water	%mud
31	6cm	10		90	
126	60cm	20	10	70	
63	60cm	20	25	45	
63	60cm	35	15	50	
63	60cm	40	20	40	

Rec Total 346 BHT 123.7 Gravity _____ API RW _____ @ _____ °F Chlorides _____

(A) Initial Hydrostatic 2518
 (B) First Initial Flow 100
 (C) First Final Flow 116
 (D) Initial Shut-In 1487
 (E) Second Initial Flow 157
 (F) Second Final Flow 196
 (G) Final Shut-In 1397
 (H) Final Hydrostatic 2417

Test 2150
 Jars 300
 Safety Joint
 Circ Sub
 Hourly Standby
 Mileage 114 171
 Sampler
 Straddle 600
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby S/11@14A 3d
 Accessibility
 Sub Total 3221

T-On Location 1417
 T-Started 1531
 T-Open 1541
 T-Pulled 2015
 T-Out 2305

Comments _____
 EM Tool
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 1600
 Total 4821
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Approved By _____ Our Representative [Signature]

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