

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
---	---	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	DAVIS 2-33
Doc ID	1658262

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	DAVIS 2-33
Doc ID	1658262

Tops

Name	Top	Datum
Heebner Shale	4359	(-1811)
Brown Limestone	4496	(-1948)
Lansing -Kansas City	4508	(-1960)
Stark Shale	4841	(-2293)
Base Kansas City	4961	(-2413)
Pawnee	5053	(-2505)
Cherokee Shale	5104	(-2556)
Base Penn Limestone	5202	(-2654)
Mississippian	5226	(-2678)
RTD	5350	(-2802)

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
4/13/2022	C-2868

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Davis #2-33

Description	Qty	Rate	Amount
8 5/8 Baffle Plate	1	120.00	120.00T
8 5/8 Wooden Plug	1	120.00	120.00T
Head & Manifold	1	250.00	250.00T
Common	150	16.75	2,512.50T
MDC	150	18.00	2,700.00T
Gel	564	0.22	124.08T
Calcium	846	1.20	1,015.20T
Flo-Seal	150	3.70	555.00T
SFC 501-1500'	1	1,000.00	1,000.00
Handling	332	2.10	697.20
.10 * sacks * miles	12,000	0.10	1,200.00
Service Supervisor	1	325.00	325.00
LMV	65	4.50	292.50
Heavy Equipment Mileage	195	9.50	1,852.50
Customer Discount		-5,743.80	-5,743.80
Discount Expires after 30 days from the date of the invoice		0.00	0.00

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!

Subtotal \$7,020.18

Sales Tax (7.5%) \$305.12

Total \$7,325.30

Davis #2-33
Ford CO.

QUALITY WELL SERVICE, INC.

7932

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-6-22	33	29S	23W	Fors	K1		
Lease Davis	Well No. 2-33	Location Kinross, Kc N 10 Wilbur Rd 42W					
Contractor D&K Delta R.G #1	Owner			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job SURFACE	Hole Size 12 1/4			T.D. 689'			
Csg. 3 5/8 23"	Depth 639'			Charge To VINCENT OIL COOP			
Tbg. Size	Depth			Street			
Tool	Depth			City State			
Cement Left in Csg.	Shoe Joint 31.70			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace 41.49			Cement Amount Ordered 150.00 3/4 (1 1/2" P)			
EQUIPMENT				150 x Common 2 1/2 (EL 3/4 (1 1/2" P)			
Pumptrk 8 No.	Common 150%						
Bulktrk 10 No.	Poz. Mix 150%						
Bulktrk 12 No.	Gel. 564"						
Pickup No.	Calcium 346"						
JOB SERVICES & REMARKS				Hulls			
Rat Hole	Salt						
Mouse Hole	Flowseal 150'						
Centralizers	Kol-Seal						
Baskets	Mud CLR 48						
D/V or Port Collar	CFL-117 or CD110 CAF 38						
Rm 17 H's 3 5/8 23" Csg. SET 639'	Sand						
START Csg. on bottom Hook up to Csg.	Handling 332						
1 Break circulating	Mileage 65/12000						
START Pumping 1120	95/9			FLOAT EQUIPMENT			
START MIX L 150 x 110C @ 12 1/4 CAL	Guide Shoe 11' 11" 1 EA						
START MIX T 150 x Common @ 14 3/4 CAL	Centralizer Baffle Plate 1 EA						
SHUT DOWN RELEASE 3 5/8 WOODEN P/B	Baskets WOODEN P/B 1 EA						
START MIX	AFU Inserts						
Plot down 500' 4 1/2 3/4 out	Float Shoe						
Close Valve on csg	Latch Down						
Close valve the JOBS	BERNICE SW 1 EA						
C.A. out to RT	EMV 65						
	Pumptrk Charge Surf on 120						
	Mileage 195						
	TAX						
	DISCOUNT						
	TOTAL CHARGE						
X Signature							

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
4/19/2022	C-2872

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Davis 2-33

Description	Qty	Rate	Amount
4 1/2 Guide Shoe	1	130.00	130.00T
4 1/2 Centralizer	6	50.00	300.00T
4 1/2 Rubber Plug	1	57.00	57.00T
4 1/2 AFU Insert	1	155.00	155.00T
4 1/2 Rotating Head	1	150.00	150.00T
Head & Manifold	1	250.00	250.00T
Pro-C	225	18.00	4,050.00T
Gel	423	0.22	93.06T
Salt	1,239	0.50	619.50T
Flo-Seal	56.25	3.70	208.13T
Kol-Seal	1,125	0.75	843.75T
Mud Flush	500	1.00	500.00T
Fluid Loss	127	10.50	1,333.50T
CC-1	7	35.00	245.00T
Cement Defoamer	53	6.00	318.00T
Longstring	1	2,100.00	2,100.00
Handling	277	2.10	581.70
.10 * sacks * miles	10,500	0.10	1,050.00
Service Supervisor	1	325.00	325.00
LMV	65	4.50	292.50
Heavy Equipment Mileage	130	9.50	1,235.00
Customer Discount		-5,193.00	-5,193.00
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Davis #2-33 Ford Co.			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	Subtotal	\$9,644.14
	Sales Tax (7.5%)	\$451.08
	Total	\$10,095.22

QUALITY WELL SERVICE, INC.

7935

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
4-17-22	33	23S	23W	Ford	Ks				
Lease	DAVIS		Well No.	2-23				Location	Kingsman Ks N to W/line Rd
Contractor	DOVE DR/G PG #1			Owner	A.2W Ninto				
Type Job	4 1/2 IC			To Quality Well Service, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8		T.D.	5349'				Charge To	VINCENT OIL CORP
Csg.	4 1/2 116 1/4 FT		Depth	5349'				Street	
Tbg. Size			Depth					City	State
Tool			Depth					The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.			Shoe Joint	10.57				Cement Amount Ordered	90 cwt Pol. 2 1/2 gal. 10% SALT
Meas Line			Displace	32.75				EQUIPMENT	
Pumptrk 9 No.						Common 775			
Bulktrk 10 No.						Poz. Mix			
Bulktrk No.						Gel. 423 #			
Pickup No.						Calcium			
JOB SERVICES & REMARKS						Hulls			
Rat Hole 30 SC						Salt 1239 #			
Mouse Hole 20 SC						Flowseal 56.25			
Centralizers 6 EA 1-2-5-7-9-11						Kol-Seal 1125 #			
Baskets						Mud CLR 48 500 Gal.			
D/V or Port Collar						CEL-11Z or CD-110 CAF-38 Collar 127			
Run 123 #1's 4 1/2 11.6 1/4 CSG SET @ 5349'						Sand CC-17 Gal CALIP 53			
START CSG CSG @ Bottom TAG						Handling 777			
Hook up to Csg. Break in with rotate						Mileage 651 10.50			
DROP ROLL Csg. Rotate w/ bit						4 1/2 FLOAT EQUIPMENT			
START Pumping 10 min @ 123 #1's 12 min @ 112						Guide Shoe 1 EA			
Plug Down Holes 57 SC						Centralizer 6 EA			
START mix Pump 175 SC down Csg @ 14.9 1/4 CAL						Baskets TOP RUBBER PLUG 1 EA			
START down work with 4 1/2 TR PLUG						AFU Inserts 1 EA			
START down 2 1/2 VCL						Float Shoe 14" IN 1 EA			
NO CIRC 1 1/2 27 min out						Latch-Down Rotate NEAR 1 EA			
LEFT PS 70 out 550 #						SERVICE Spig 1 EA			
Plug Down 33 min out 1400 #						LNU 65			
Pump Csg 1700 #						Pumptrk Charge 1 S			
RELEASE! HE. O						Mileage 130			
THANK YOU						Tax			
PLEASE CALL AGAIN TOO MIKE! BRADY						Discount			
Signature Mike / L. BRADY						Total Charge			



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

200 W Douglas Ave # 725
Wichita, KS. 67202

ATTN: Tom Dudgeon

Davis #2-33

33-28s-23w Ford KS

Start Date: 2022.04.13 @ 03:32:04

End Date: 2022.04.13 @ 12:15:49

Job Ticket #: 67917 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.19 @ 14:39:44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS. 67202
ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
Job Ticket: 67917 **DST#: 1**
Test Start: 2022.04.13 @ 03:32:04

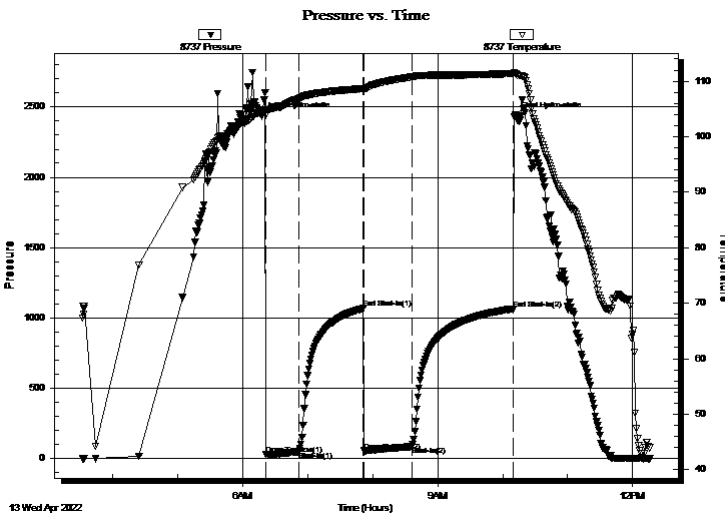
GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:21:34
Time Test Ended: 12:15:49
Interval: **5046.00 ft (KB) To 5071.00 ft (KB) (TVD)**
Total Depth: 5071.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Matt Smith
Unit No: 68
Reference Elevations: 2548.00 ft (KB)
2536.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8737 Outside
Press@RunDepth: 83.77 psig @ 5047.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.13 End Date: 2022.04.13 Last Calib.: 2022.04.13
Start Time: 03:32:09 End Time: 12:15:49 Time On Btm: 2022.04.13 @ 06:17:49
Time Off Btm: 2022.04.13 @ 10:10:49

TEST COMMENT: IF: Strong Blow . B.O.B. in 24 mins. Built to 13.55". (30)
IS: No Blow . (60)
FF: Fair Blow . Built to 9.05". (45)
FS: No Blow . (90)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2434.81	104.31	Initial Hydro-static
4	29.48	104.06	Open To Flow (1)
34	47.26	106.85	Shut-In(1)
94	1067.39	108.66	End Shut-In(1)
95	53.50	108.54	Open To Flow (2)
139	83.77	110.78	Shut-In(2)
232	1064.06	111.35	End Shut-In(2)
233	2432.80	111.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GV SOMCW 1%g 1%o 20%m 78%w	0.90
64.00	GV SOWCM 3%g 5%o 2%w 90%m	0.90
2.00	OCM 80%o 20%m	0.03
1.00	GO 1%g 99%o	0.01
0.00	317' GIP 100%g	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS. 67202
ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
Job Ticket: 67917 **DST#: 1**
Test Start: 2022.04.13 @ 03:32:04

Tool Information

Drill Pipe:	Length: 5039.00 ft	Diameter: 3.80 inches	Volume: 70.68 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 56000.00 lb
			<u>Total Volume: 70.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	5046.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			5016.00	
Shut In Tool	5.00			5021.00	
Hydraulic tool	5.00			5026.00	
Jars	5.00			5031.00	
EMT	3.00			5034.00	
Safety Joint	3.00			5037.00	
Packer	4.00			5041.00	31.00 Bottom Of Top Packer
Packer	5.00			5046.00	
Stubb	1.00			5047.00	
Recorder	0.00	8788	Inside	5047.00	
Recorder	0.00	8737	Outside	5047.00	
Perforations	21.00			5068.00	
Bullnose	3.00			5071.00	25.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

33-28s-23w Ford KS

200 W Douglas Ave # 725
Wichita, KS. 67202

Davis #2-33

Job Ticket: 67917

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2022.04.13 @ 03:32:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

54000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8100.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	GVSOMCW 1%g 1%o 20%m 78%w	0.898
64.00	GVSOWCM 3%g 5%o 2%w 90%m	0.898
2.00	OCM 80%o 20%m	0.028
1.00	GO 1%g 99%o	0.014
0.00	317' GIP 100%g	0.000

Total Length: 131.00 ft Total Volume: 1.838 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

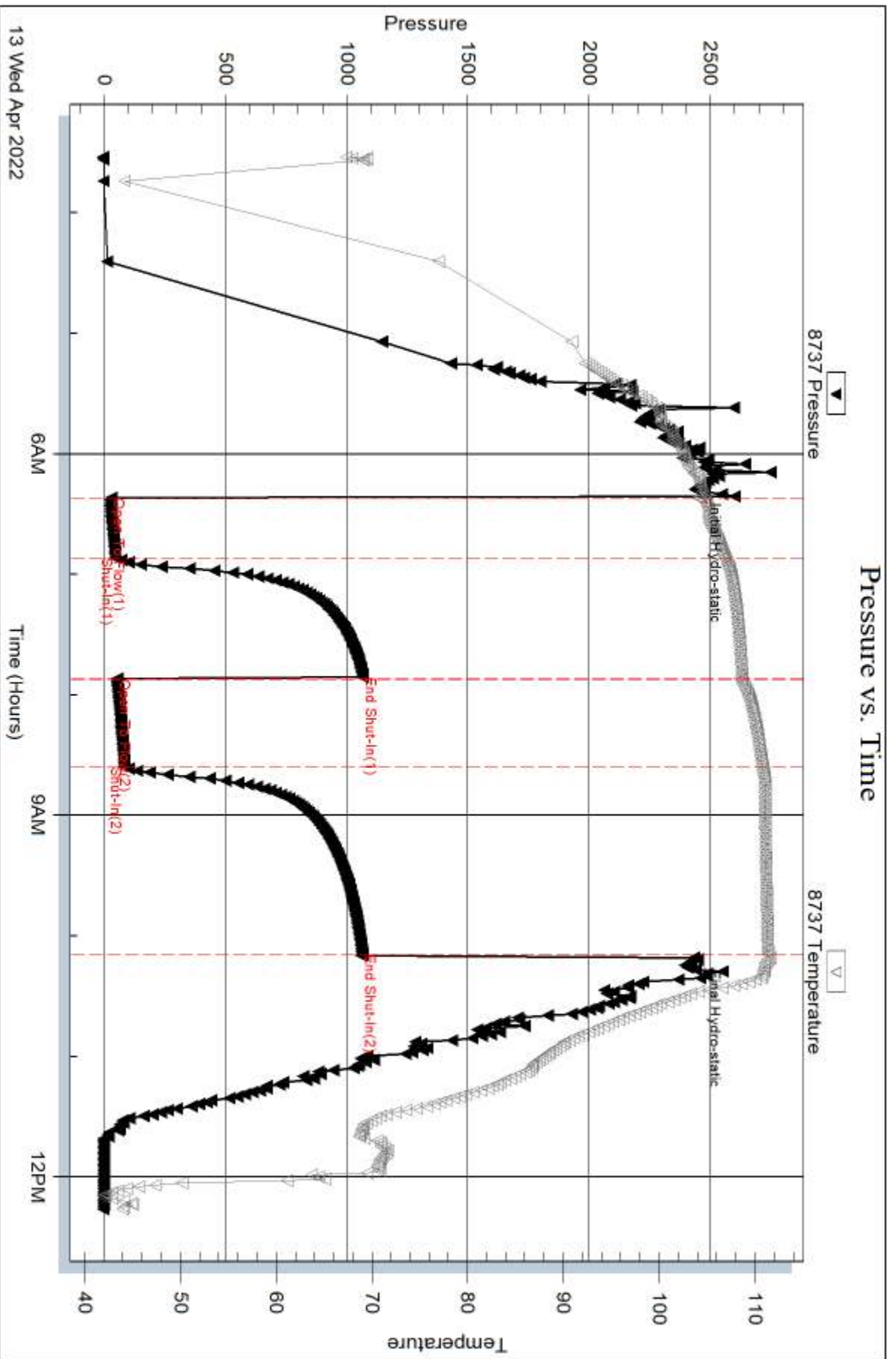
Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 317 FT of Gas in Pipe.

RW is .22 @ 47 Degrees = 54,000 Chlorides.





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

200 W Douglas Ave # 725
Wichita, KS. 67202

ATTN: Tom Dudgeon

Davis #2-33

33-28s-23w Ford KS

Start Date: 2022.04.14 @ 12:47:30

End Date: 2022.04.14 @ 21:36:30

Job Ticket #: 67918 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.19 @ 14:39:13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave # 725
 Wichita, KS. 67202
 ATTN: Tom Dudgeon

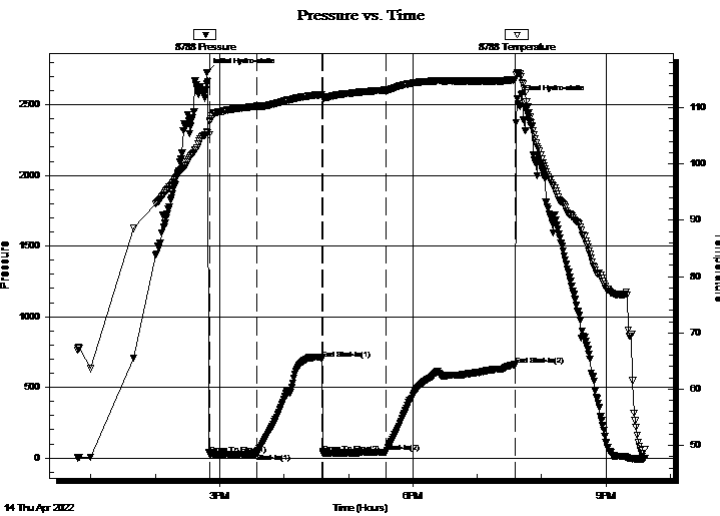
33-28s-23w Ford KS
Davis #2-33
 Job Ticket: 67918 **DST#: 2**
 Test Start: 2022.04.14 @ 12:47:30

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 14:50:45 Tester: Matt Smith/Leal Caso
 Time Test Ended: 21:36:30 Unit No: 68
 Interval: **5242.00 ft (KB) To 5260.00 ft (KB) (TVD)** Reference Elevations: 2548.00 ft (KB)
 Total Depth: 5260.00 ft (KB) (TVD) 2536.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8788 Inside
 Press@RunDepth: 41.69 psig @ 5243.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.14 End Date: 2022.04.14 Last Calib.: 2022.04.14
 Start Time: 12:47:35 End Time: 21:36:30 Time On Btm: 2022.04.14 @ 14:48:15
 Time Off Btm: 2022.04.14 @ 19:37:00

TEST COMMENT: IF: Strong Blow . B.O.B. in 17 mins. Built to 48.88". (45)
 IS: Fair Blow . Built to 6.05". (60)
 FF: Strong Blow . B.O.B. in 30 secs. Built to 114.10". (60)
 FS: Strong Blow . B.O.B. in 70 mins. Built to 29.61". (120)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2729.30	105.86	Initial Hydro-static
3	24.11	107.55	Open To Flow (1)
46	29.64	110.29	Shut-In(1)
107	703.19	112.35	End Shut-In(1)
109	32.37	111.78	Open To Flow (2)
167	41.69	113.15	Shut-In(2)
288	660.79	114.97	End Shut-In(2)
289	2539.07	116.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2880 GIP	0.00
64.00	GOCM 30% G 30%M 40%O	0.90
10.00	GOCM 10%G 20%O 70%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS. 67202
ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
Job Ticket: 67918 **DST#: 2**
Test Start: 2022.04.14 @ 12:47:30

Tool Information

Drill Pipe:	Length: 5227.00 ft	Diameter: 3.80 inches	Volume: 73.32 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 73.32 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	54000.00 lb
Depth to Top Packer:	5242.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	18.00 ft				
Tool Length:	49.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			5212.00	
Shut In Tool	5.00			5217.00	
Hydraulic tool	5.00			5222.00	
Jars	5.00			5227.00	
EMT	3.00			5230.00	
Safety Joint	3.00			5233.00	
Packer	4.00			5237.00	31.00 Bottom Of Top Packer
Packer	5.00			5242.00	
Stubb	1.00			5243.00	
Recorder	0.00	8788	Inside	5243.00	
Recorder	0.00	8737	Outside	5243.00	
Perforations	14.00			5257.00	
Bullnose	3.00			5260.00	18.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

33-28s-23w Ford KS

200 W Douglas Ave # 725
Wichita, KS. 67202

Davis #2-33

Job Ticket: 67918

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2022.04.14 @ 12:47:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8900.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	2880 GIP	0.000
64.00	GOCM 30% G 30%M 40%O	0.898
10.00	GOCM 10%G 20%O 70%M	0.140

Total Length: 74.00 ft Total Volume: 1.038 bbl

Num Fluid Samples: 0

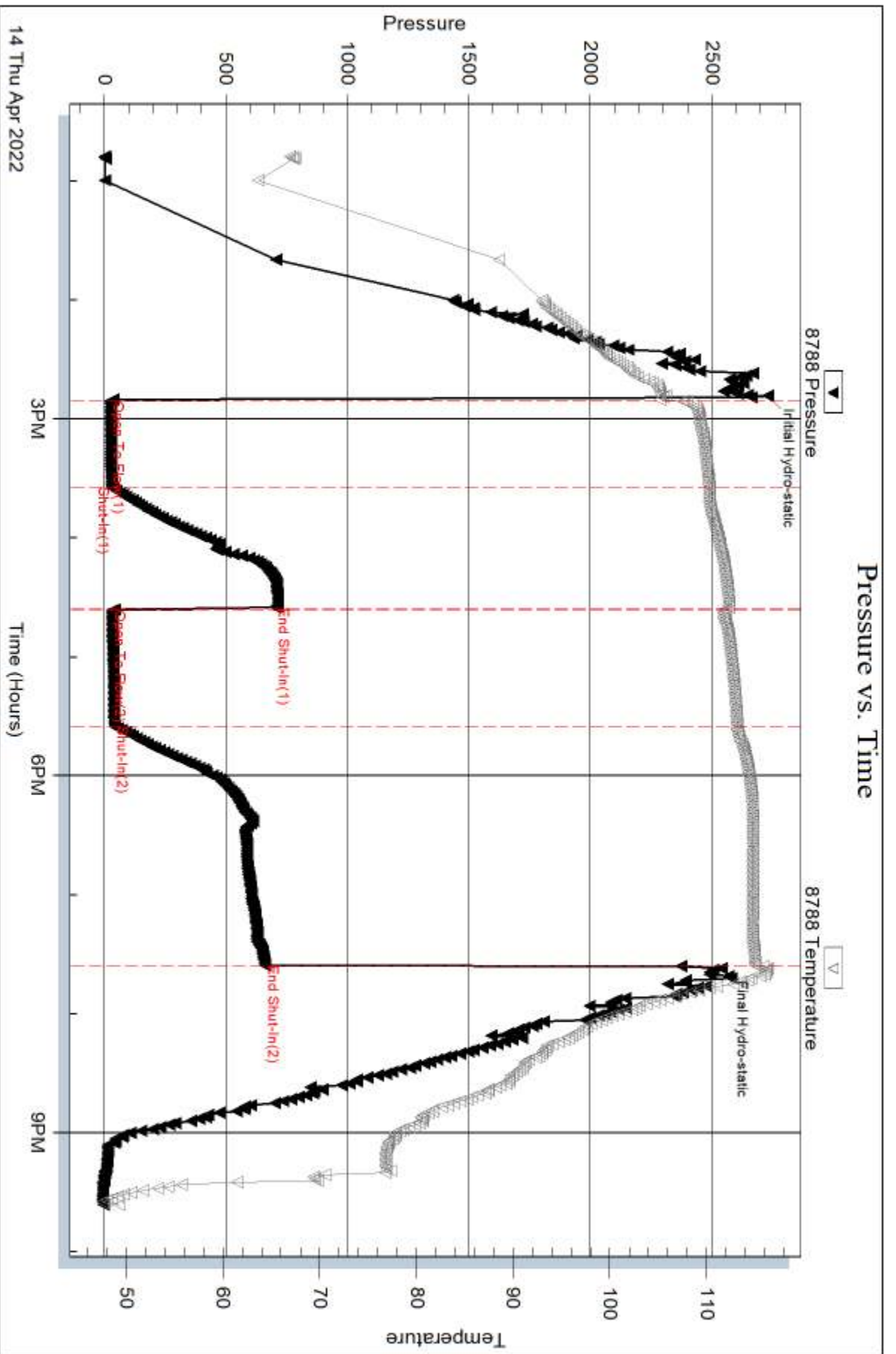
Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments:

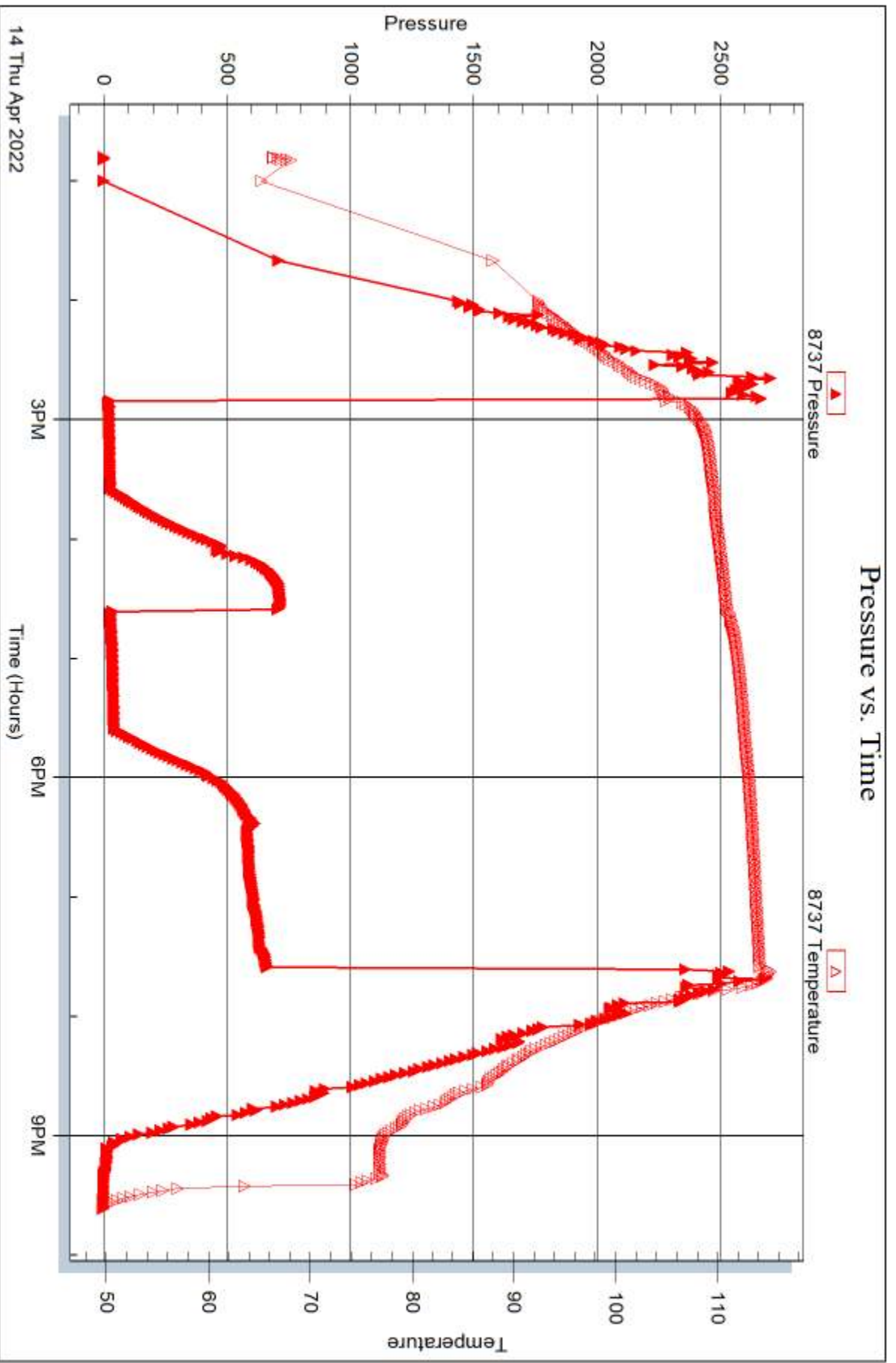


Serial #: 8737

Outside Vincent Oil Corporation

Davis #2-33

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

200 W Douglas Ave # 725
Wichita, KS. 67202

ATTN: Tom Dudgeon

Davis #2-33

33-28s-23w Ford KS

Start Date: 2022.04.15 @ 06:13:41

End Date: 2022.04.15 @ 15:04:56

Job Ticket #: 67919 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.19 @ 14:36:22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS. 67202
ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
Job Ticket: 67919 **DST#: 3**
Test Start: 2022.04.15 @ 06:13:41

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:33:56
Time Test Ended: 15:04:56
Interval: **5273.00 ft (KB) To 5283.00 ft (KB) (TVD)**
Total Depth: 5283.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2548.00 ft (KB)
2536.00 ft (CF)
KB to GR/CF: 12.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Matt Smith/Leal Caso
Unit No: 68

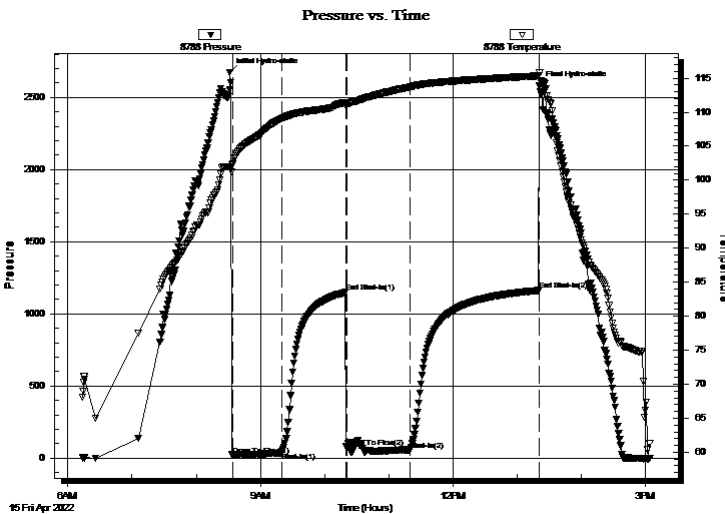
Serial #: 8788

Inside

Press@RunDepth: 56.50 psig @ 5274.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.04.15 End Date: 2022.04.15 Last Calib.: 2022.04.15
Start Time: 06:13:46 End Time: 15:04:56 Time On Btm: 2022.04.15 @ 08:31:26
Time Off Btm: 2022.04.15 @ 13:21:11

TEST COMMENT: IF: Strong Blow . Built to 11.89". (45)
IS: No Blow . (60)
FF: Strong Blow . B.O.B. in 46 mins. Built to 15.66". (60)
FS: No Blow . (120)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2673.04	102.01	Initial Hydro-static
3	23.93	102.31	Open To Flow (1)
49	37.45	109.06	Shut-In(1)
109	1148.80	111.42	End Shut-In(1)
110	77.42	111.10	Open To Flow (2)
169	56.50	113.69	Shut-In(2)
290	1162.62	115.35	End Shut-In(2)
290	2580.90	115.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GVSOWCM 5%g 5%o 25%w 65%m	0.90
6.00	GVSOWCM 1%g 5%o 5%w 89%m	0.08
0.00	300 GIP 100%g	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS. 67202
ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
Job Ticket: 67919 **DST#: 3**
Test Start: 2022.04.15 @ 06:13:41

Tool Information

Drill Pipe:	Length: 5259.00 ft	Diameter: 3.80 inches	Volume: 73.77 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 73.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	5273.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			5243.00	
Shut In Tool	5.00			5248.00	
Hydraulic tool	5.00			5253.00	
Jars	5.00			5258.00	
EMT	3.00			5261.00	
Safety Joint	3.00			5264.00	
Packer	4.00			5268.00	31.00 Bottom Of Top Packer
Packer	5.00			5273.00	
Stubb	1.00			5274.00	
Recorder	0.00	8788	Inside	5274.00	
Recorder	0.00	8737	Outside	5274.00	
Perforations	6.00			5280.00	
Bullnose	3.00			5283.00	10.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

33-28s-23w Ford KS

200 W Douglas Ave # 725
Wichita, KS. 67202

Davis #2-33

Job Ticket: 67919

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2022.04.15 @ 06:13:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36000 ppm

Viscosity: 72.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
64.00	GVSOWCM 5%g 5%o 25%w 65%m	0.898
6.00	GVSOWCM 1%g 5%o 5%w 89%m	0.084
0.00	300 GIP 100%g	0.000

Total Length: 70.00 ft Total Volume: 0.982 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

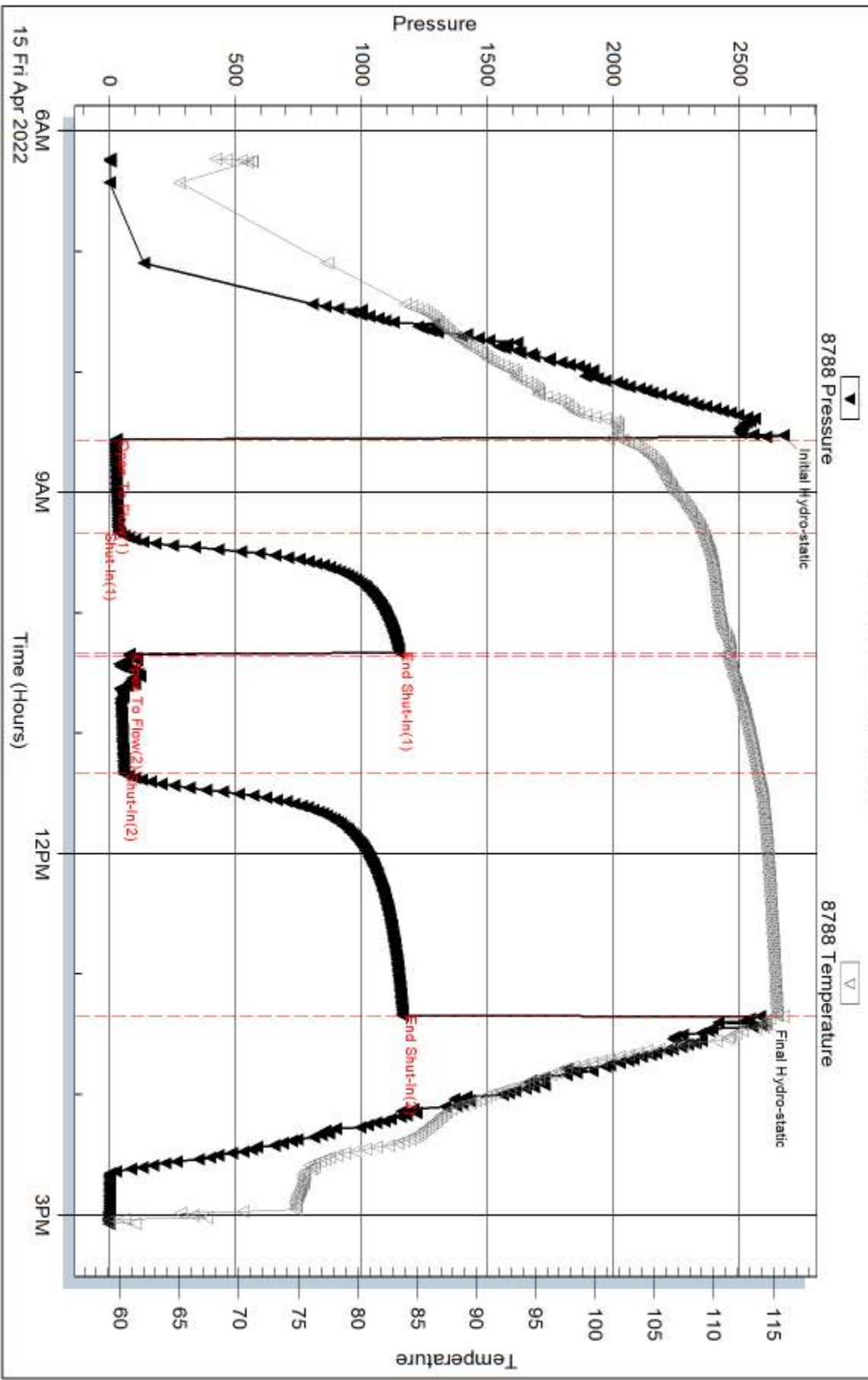
Serial #: None

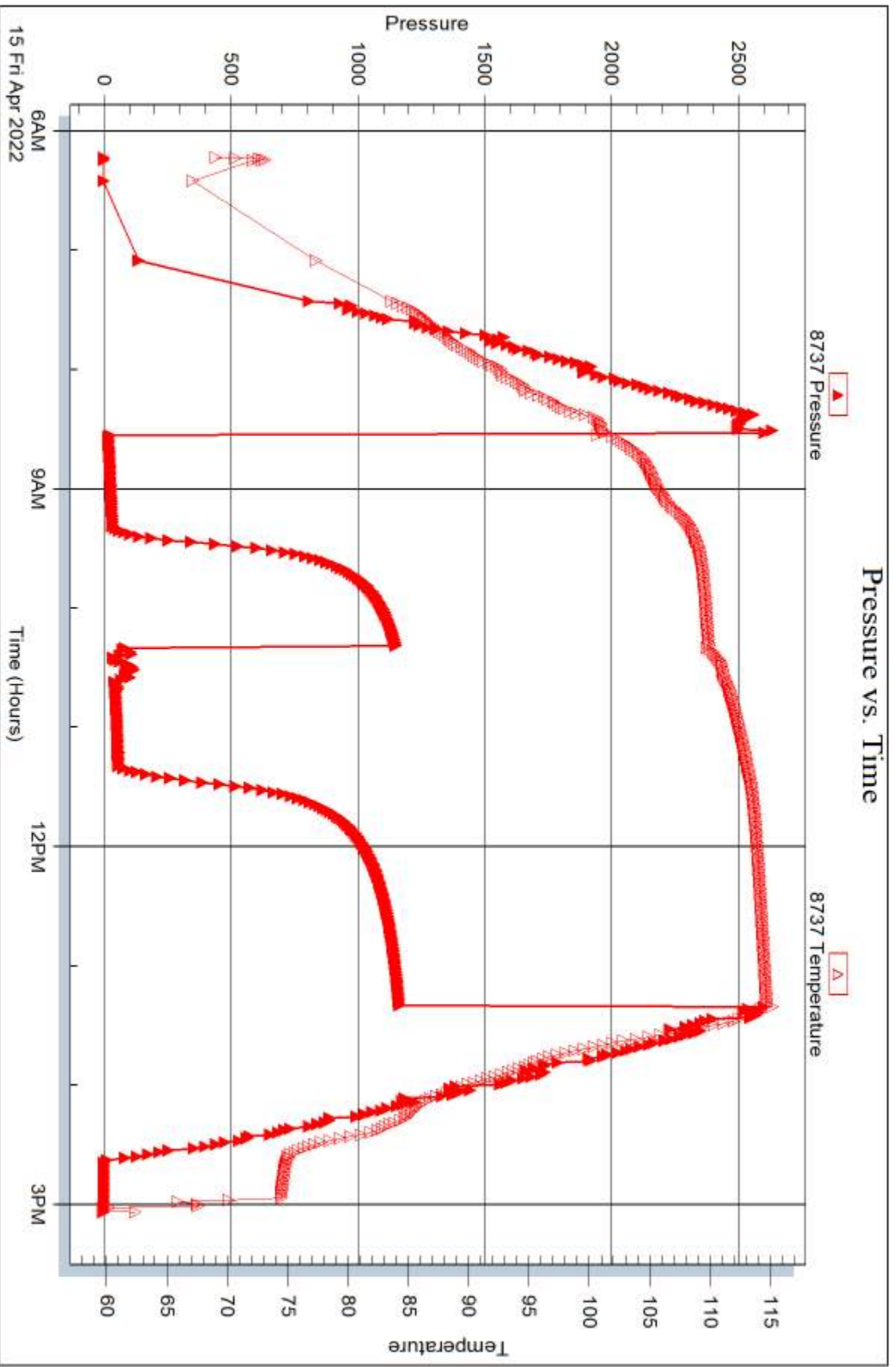
Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .18 @ 79 Degrees = 36,000 Chlorides.

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

200 W Douglas Ave # 725
Wichita, KS. 67202

ATTN: Tom Dudgeon

Davis #2-33

33-28s-23w Ford KS

Start Date: 2022.04.15 @ 23:39:29

End Date: 2022.04.16 @ 06:06:59

Job Ticket #: 67920 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.04.19 @ 14:34:31



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave # 725
 Wichita, KS. 67202
 ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
 Job Ticket: 67920 **DST#: 4**
 Test Start: 2022.04.15 @ 23:39:29

GENERAL INFORMATION:

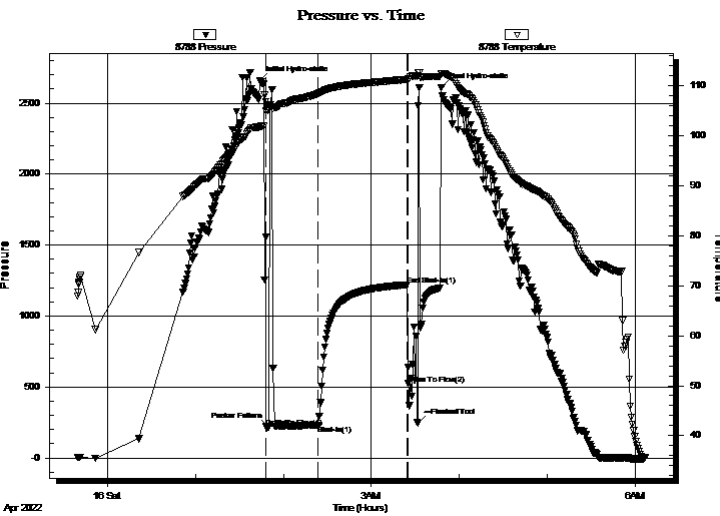
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:48:14
 Time Test Ended: 06:06:59
 Interval: **5284.00 ft (KB) To 5292.00 ft (KB) (TVD)**
 Total Depth: 5292.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason/Matt Smit
 Unit No: 68
 Reference Elevations: 2548.00 ft (KB)
 2536.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8788

Inside

Press@RunDepth: 229.09 psig @ 5285.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.04.15 End Date: 2022.04.16 Last Calib.: 2022.04.16
 Start Time: 23:39:34 End Time: 06:06:58 Time On Btm: 2022.04.16 @ 01:43:59
 Time Off Btm: 2022.04.16 @ 03:47:44

TEST COMMENT: IF: Packer Failed, Reset, Packer Held. Fair Blow , Built to 8.22" (30 minutes)
 IS: No Blow (60)
 FF: No Blow , Flushed Tool, No Blow , Pulled Tool (20 minutes)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2661.03	101.81	Initial Hydro-static
5	217.94	104.92	Open To Flow (1)
7	216.65	105.27	Packer Failure
40	229.09	108.37	Shut-In(1)
101	1217.70	111.24	End Shut-In(1)
101	522.35	111.06	Open To Flow (2)
108	245.32	111.97	--Flushed Tool
124	2607.75	112.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
416.00	Mud	5.84

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, KS. 67202
ATTN: Tom Dudgeon

33-28s-23w Ford KS
Davis #2-33
Job Ticket: 67920 **DST#: 4**
Test Start: 2022.04.15 @ 23:39:29

Tool Information

Drill Pipe:	Length: 5259.00 ft	Diameter: 3.80 inches	Volume: 73.77 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 73.77 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	5284.00 ft			Final	59000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	8.00 ft				
Tool Length:	39.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			5254.00	
Shut In Tool	5.00			5259.00	
Hydraulic tool	5.00			5264.00	
Jars	5.00			5269.00	
EMT	3.00			5272.00	
Safety Joint	3.00			5275.00	
Packer	4.00			5279.00	31.00 Bottom Of Top Packer
Packer	5.00			5284.00	
Stubb	1.00			5285.00	
Recorder	0.00	8788	Inside	5285.00	
Recorder	0.00	8737	Outside	5285.00	
Perforations	4.00			5289.00	
Bullnose	3.00			5292.00	8.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

33-28s-23w Ford KS

200 W Douglas Ave # 725
Wichita, KS. 67202

Davis #2-33

Job Ticket: 67920

DST#: 4

ATTN: Tom Dudgeon

Test Start: 2022.04.15 @ 23:39:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 72.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
416.00	Mud	5.835

Total Length: 416.00 ft Total Volume: 5.835 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

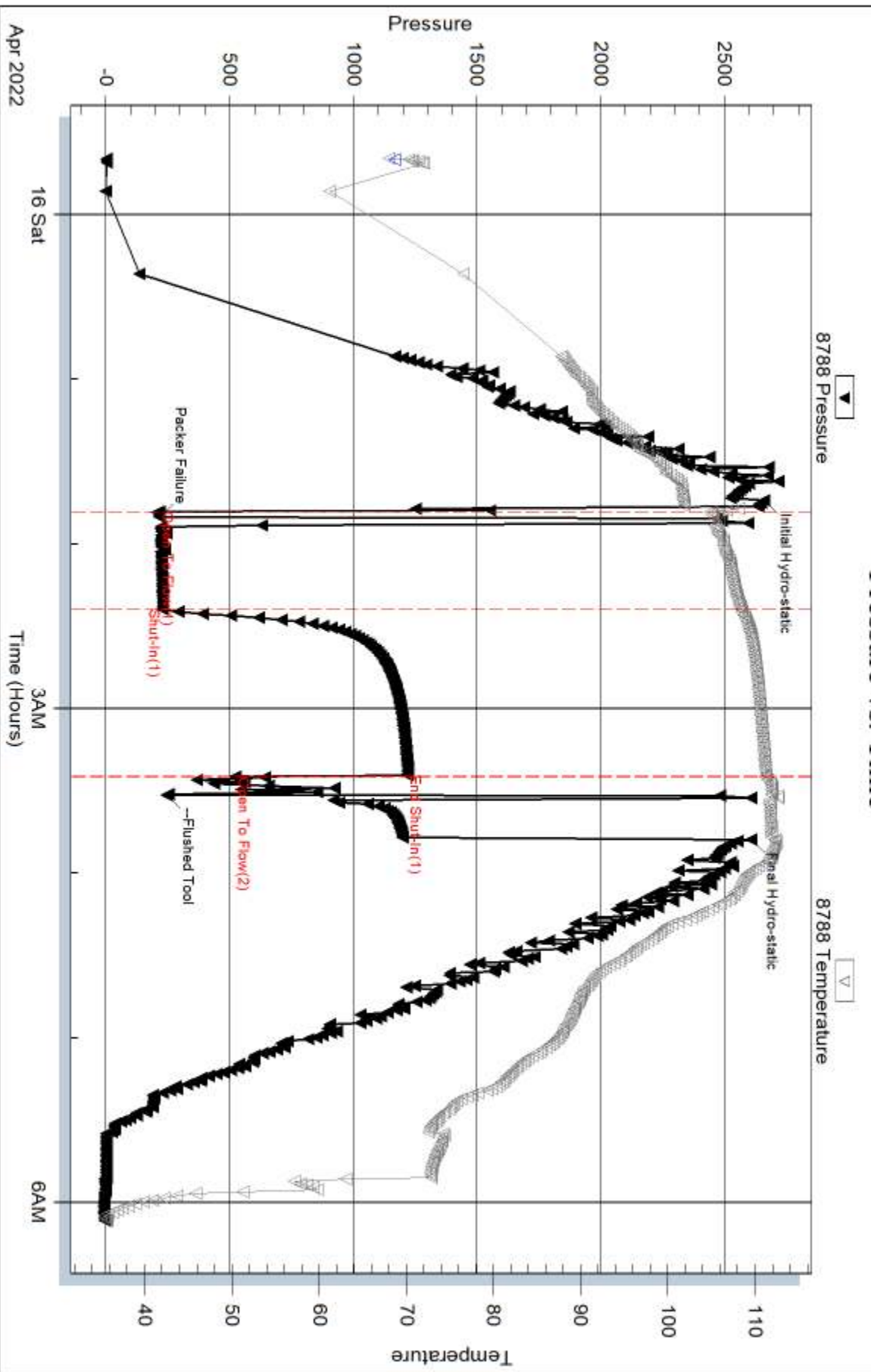
Serial #:

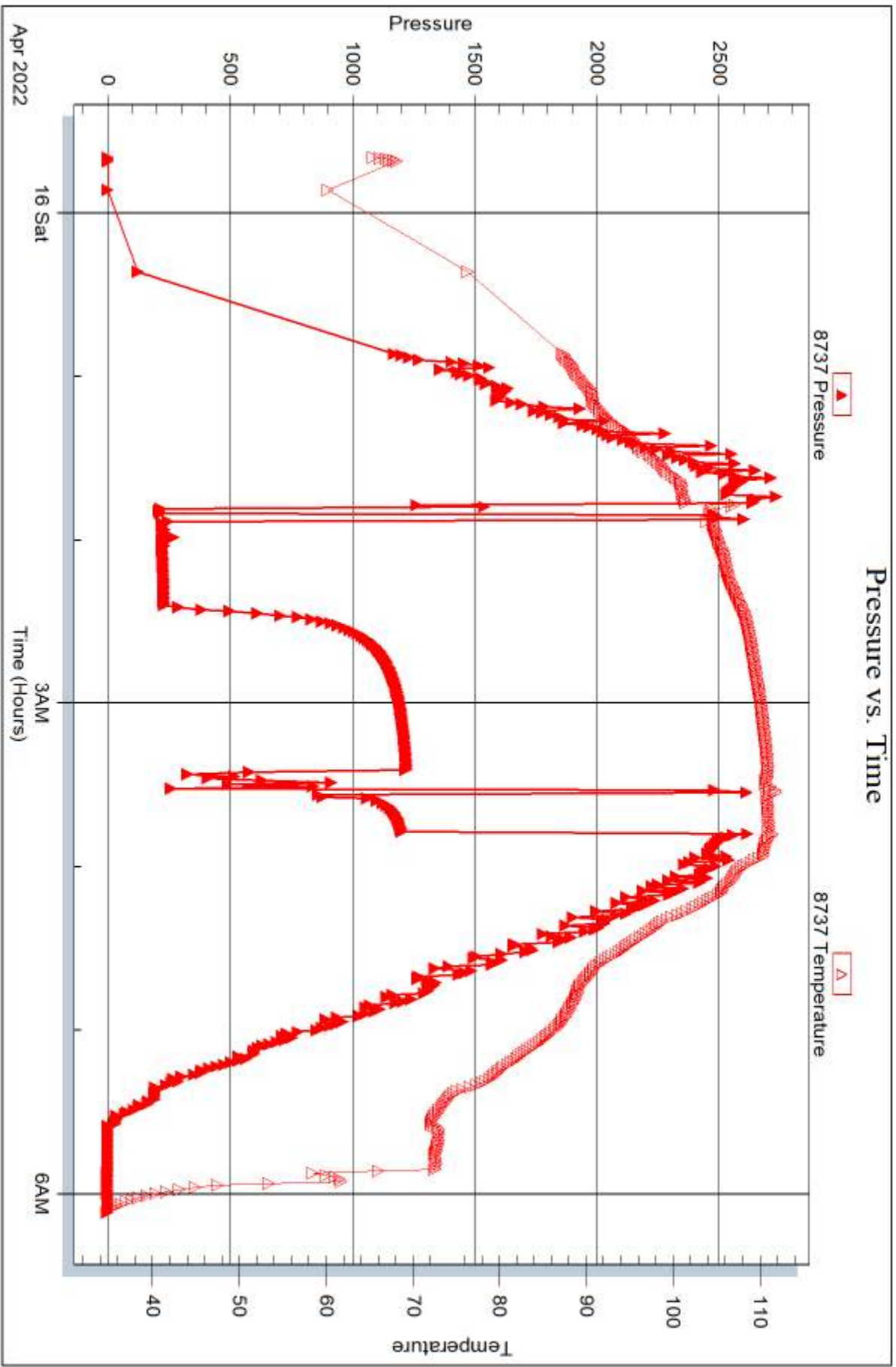
Laboratory Name:

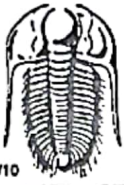
Laboratory Location:

Recovery Comments:

Pressure vs. Time







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67917

Well Name & No. Davis 2-33 Test No. 1 Date 4/13/22
 Company Vincent Oil Corporation Elevation 2548 KB 2536 GL
 Address 200 W. Douglas Ave #725 Wichita, KS, 67202
 Co. Rep / Geo. Tom Dudgeon Rig Duke #1
 Location: Sec. 33 Twp 28s Rge. 23W Co. Ford State KS

Interval Tested 5046 - 5071 Zone Tested Pawnee
 Anchor Length 25' Drill Pipe Run 5039 Mud Wt. 9.3
 Top Packer Depth 5041 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 5046 Wt. Pipe Run 0 WL 8.4
 Total Depth 5071 Chlorides 8100 ppm System LCM 2 1/2"

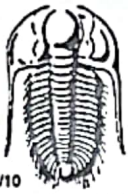
Blow Description IF: Strong Blow. B.O.B. in 24 mins. Built to 13.55"
ISI: NO Blow
FF: Four Blow. Built to 9.05"
FSI: NO Blow

Rec	Feet of	100 %gas	%oil	%water	%mud
317	GIP				
1	GO	1	99		
2	OCM		80		20
64	GUSOMCM	3	5	2	90
64	GUSOMCW	1	1	78	20

Rec Total 131' Fluid BHT _____ Gravity N/A API RW .22 @ 47 °F Chlorides 54,000 ppm

(A) Initial Hydrostatic <u>2435</u>	<input checked="" type="checkbox"/> Test <u>2150</u>	T-On Location <u>0207</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>0332</u>
(C) First Final Flow <u>47</u>	<input checked="" type="checkbox"/> Safety Joint _____	T-Open <u>0621</u>
(D) Initial Shut-In <u>1067</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>1015</u>
(E) Second Initial Flow <u>54</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1215</u>
(F) Second Final Flow <u>84</u>	<input checked="" type="checkbox"/> Mileage <u>(136⁺ PRATI 204</u>	Comments _____
(G) Final Shut-In <u>1064</u>	<input type="checkbox"/> Sampler _____	<input checked="" type="checkbox"/> EM Tool <u>-350</u>
(H) Final Hydrostatic <u>2433</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>-350</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>2304</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2654</u>	

Approved By _____ Our Representative Matthew A. Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway - Hays, Kansas 67601

Test Ticket

NO. 67918

Well Name & No. Davis 2-33 Test No. 2 Date 4/14/22
 Company Vincent Oil Corporation Elevation 2548 KB 2536 GL
 Address 200 W. Douglas Ave # 725 Wichita, KS. 67202
 Co. Rep / Geo. Tom Dudgeon Rig Duke #1
 Location: Sec. 33 Twp 28s Rge. 23w Co. Ford State KS

Interval Tested 5242 - 5260 Zone Tested Mississippi
 Anchor Length 18' Drill Pipe Run 5227 Mud Wt. 9.4
 Top Packer Depth 5237 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 5242 Wt. Pipe Run 0 WL 8.8
 Total Depth 5260 Chlorides 8900 ppm System LCM 2nd

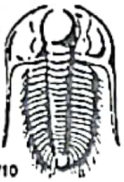
Blow Description IF: Strong Blow. B.O.B. 17 mins. Built to 48.88"
ISI: Fair Blow. Built to 6.05"
FF: Strong Blow. B.O.B. in 30 secs. Built to 114.10"
FSI: Strong Blow. B.O.B. in 70 mins. Built to 29.61

Rec	Feet of	%gas	%oil	%water	%mud
<u>2880</u>	<u>G.I.P.</u>	<u>100</u>			
<u>10</u>	<u>GOCM</u>	<u>10</u>	<u>20</u>		<u>70</u>
<u>64</u>	<u>GOCM</u>	<u>30</u>	<u>40</u>		<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 74' Fluid BHT 115° Gravity N/A API RW N/A @ - °F Chlorides 8900 ppm

(A) Initial Hydrostatic <u>2729</u>	<input checked="" type="checkbox"/> Test <u>2150</u>	T-On Location <u>1234</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>1247</u>
(C) First Final Flow <u>30</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>1450</u>
(D) Initial Shut-In <u>703</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1945</u>
(E) Second Initial Flow <u>32</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2136</u>
(F) Second Final Flow <u>42</u>	<input checked="" type="checkbox"/> Mileage <u>(136)⁹</u> 204	Comments
(G) Final Shut-In <u>661</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2539</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>120</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2654</u>
	Sub Total <u>2654</u>	MP/DST Disc'l

Approved By _____ Our Representative Matthew A. Smith / Neal Cason
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67919

Well Name & No. Davis 2-33 Test No. 3 Date 4/15/22
 Company Vincent Oil Corporation Elevation 2548 KB 2536 GL
 Address 200 W. Douglas Ave #725 Wichita, KS. 67202
 Co. Rep / Geo. Tom Dudgeon Rig Duke #1
 Location: Sec. 33 Twp 28S Rge. 23W Co. Ford State KS.

Interval Tested 5273 - 5283 Zone Tested Mississippi
 Anchor Length 10' Drill Pipe Run 5259 Mud Wt. 9.2
 Top Packer Depth 5268 Drill Collars Run 0 Vis 72
 Bottom Packer Depth 5273 Wt. Pipe Run 0 WL 9.2
 Total Depth 5283 Chlorides 10,500 ppm System LCM 3#

Blow Description IF: Strong Blow. BWH to 11.89"
ISI: No Blow.
FF: Strong Blow. B.O.B. in 46 mins. BWH to 15.66"
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
300	G.I.P.				
6'	GVSOWCM	1	5	5	89
64'	GVSOWCM	5	5	25	65

Rec Total 70' Fluid BHT 115° Gravity N/A API RW = 18 @ 79 °F Chlorides 36000 ppm

(A) Initial Hydrostatic <u>2673</u>	<input checked="" type="checkbox"/> Test <u>2150</u>	T-On Location <u>OSS6</u>
(B) First Initial Flow <u>24</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>0613</u>
(C) First Final Flow <u>37</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>0833</u>
(D) Initial Shut-In <u>1149</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1327</u>
(E) Second Initial Flow <u>77</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1504</u>
(F) Second Final Flow <u>57</u>	<input checked="" type="checkbox"/> Mileage <u>(136) Pratt 204</u>	Comments
(G) Final Shut-In <u>1163</u>	<input type="checkbox"/> Sampler	<input checked="" type="checkbox"/> EM Tool
(H) Final Hydrostatic <u>2581</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>120</u>	<input type="checkbox"/> Day Standby	Total <u>2654</u>
	<input type="checkbox"/> Accessibility	
	Sub Total <u>2654</u>	MP/DST Disc't

Approved By _____ Our Representative Matthew Smith, Vice Pres
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67920

Well Name & No. Davis 2-33 Test No. 4 Date 04/14/22
 Company Vincent Oil Corporation Elevation 2548 KB 2536 GL
 Address 200 W. Douglas Ave #725 Wichita, KS 67202
 Co. Rep/Geo. Tom Dudgeon Rig Duke 1
 Location: Sec. 33 Twp 28S Rge. 23W Co. Ford State KS

Interval Tested 5284 - 5292 Zone Tested Mississippi
 Anchor Length 8 Drill Pipe Run 5259 Mud Wt. 9.2
 Top Packer Depth 5279 Drill Collars Run 0 Vls 72
 Bottom Packer Depth 5284 Wt. Pipe Run 0 WL 9.2
 Total Depth 5292 Chlorides 10500 ppm System LCM 2#

Blow Description IF. Packer Failed, Reset, Packer Held. Fair Blow, Built to 8.22 inches
 ISI: NO BLOW
 FSI: NO BLOW, Flushed tool, NO BLOW, Pulled Tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>416</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 416 BHT 112 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic <u>2661</u>	<input checked="" type="checkbox"/> Test <u>2150</u>	T-On Location <u>23:12</u>
(B) First Initial Flow <u>217</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>23:29</u>
(C) First Final Flow <u>229</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>01:48</u>
(D) Initial Shut-In <u>1218</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>03:47</u>
(E) Second Initial Flow <u>522</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>06:06</u>
(F) Second Final Flow <u>N/A</u>	<input checked="" type="checkbox"/> Mileage <u>1360</u> Pratt <u>204</u>	Comments
(G) Final Shut-In <u>N/A</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2608</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>20</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>N/A</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>2654</u>
	Sub Total <u>2654</u>	MP/DST Disc't

Approved By _____ Our Representative John Matt Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





Scale 1:240 Imperial

Well Name: DAVIS 2-33
Surface Location: 330' FSL 330' FEW 33-28S-23W
Bottom Location:
API: 15-057-21067-0000
License Number: 5004
Spud Date: 4/6/2022 Time: 10:45 AM
Region: MIDCON
Drilling Completed: Time:
Surface Coordinates:
Bottom Hole Coordinates:
Ground Elevation: 2536.00ft
K.B. Elevation: 2548.00ft
Logged Interval: 4200.00ft To: 0.00ft
Total Depth: 0.00ft
Formation: MISSISSIPPIAN
Drilling Fluid Type:

OPERATOR

Company: VINCENT OIL CORP
Address: 200 W DOUGLAS AVE
STE 725
WICHITA, KS 67202
Contact Geologist:
Contact Phone Nbr:
Well Name: DAVIS 2-33
Location: 330' FSL 330' FEW 33-28S-23W
API: 15-057-21067-0000
Pool: DEVELOPMENT
State: KS
Field: MULBERRY CREEK
Country: USA

CONTRACTOR

Contractor: DUKE DRILLING CO., INC.
Rig #: 1
Rig Type: MUD ROTARY
Spud Date: 4/6/2022 Time: 10:45 AM
TD Date: Time:
Rig Release: Time:

LOGGED BY

Company: VINCENT OIL CORPORATION
Address:
Phone Nbr: 316.262.3573
Logged By: Geologist Name: TOM DUDGEON

ELEVATIONS

K.B. Elevation: 2548.00ft Ground Elevation: 2536.00ft

R.B. Elevation: 2348.00ft Ground Elevation: 2336.00ft
 K.B. to Ground: 12.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.8329222
 Latitude: 37.5584082
 N/S Co-ord:
 E/W Co-ord:

TOTAL DEPTH

Measurement Type: Measurement Depth: TVD:
 0.00 0.00

DRILLING FLUID SUMMARY

Type Date From Depth To Depth
 4/13/2022 0.00ft 0.00ft

OPEN HOLE LOGS

Logging Company:
 Logging Engineer:
 Truck #:
 Logging Date: Time Spent:
 # Logs Run: 0 # Logs Run Successful: 0

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
	0.00ft	0.00ft	0.00		0

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
4/13/2022	0.00ft	0.00ft	

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size	12.25 in		7.88 in		
Hole Size	12.25 in		7.88 in		
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	688 ft	23#	17	4/7/2022 5:30 AM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

NOTES

ROCK TYPES

 Coal
 Dolsec
 Lmst fw<7
 Lmst fw>7
 Shgy
 Shblk
 Shcol
 Cht vari
 Chtcongl

ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
— Argillaceous	∩ Bioclastic or Fragmental	••• Sandstone	C Chalky
⊥ Calcareous	⊕ Brachiopod	== Shale	e Earthy
■ Carbonaceous Flakes	F Fossils < 20%		FX Finexln
▲ Chert, dark	⊙ Oolite		MX Microxln
∠ Dolomitic			
∩ Glauconite			
■ Heavy, dark minerals			
P Pyrite			

- Sandy
- Silty
- ◊ Euhed rhombs of dol or
- △ Chert White

OTHER SYMBOLS

POROSITY TYPE

- x Intercrystalline
- φ Interoolitic
- V Vuggy
- P Pinpoint
- ∩ Moldic
- O Organic
- F Fracture
- e Earthy
- Fenestral

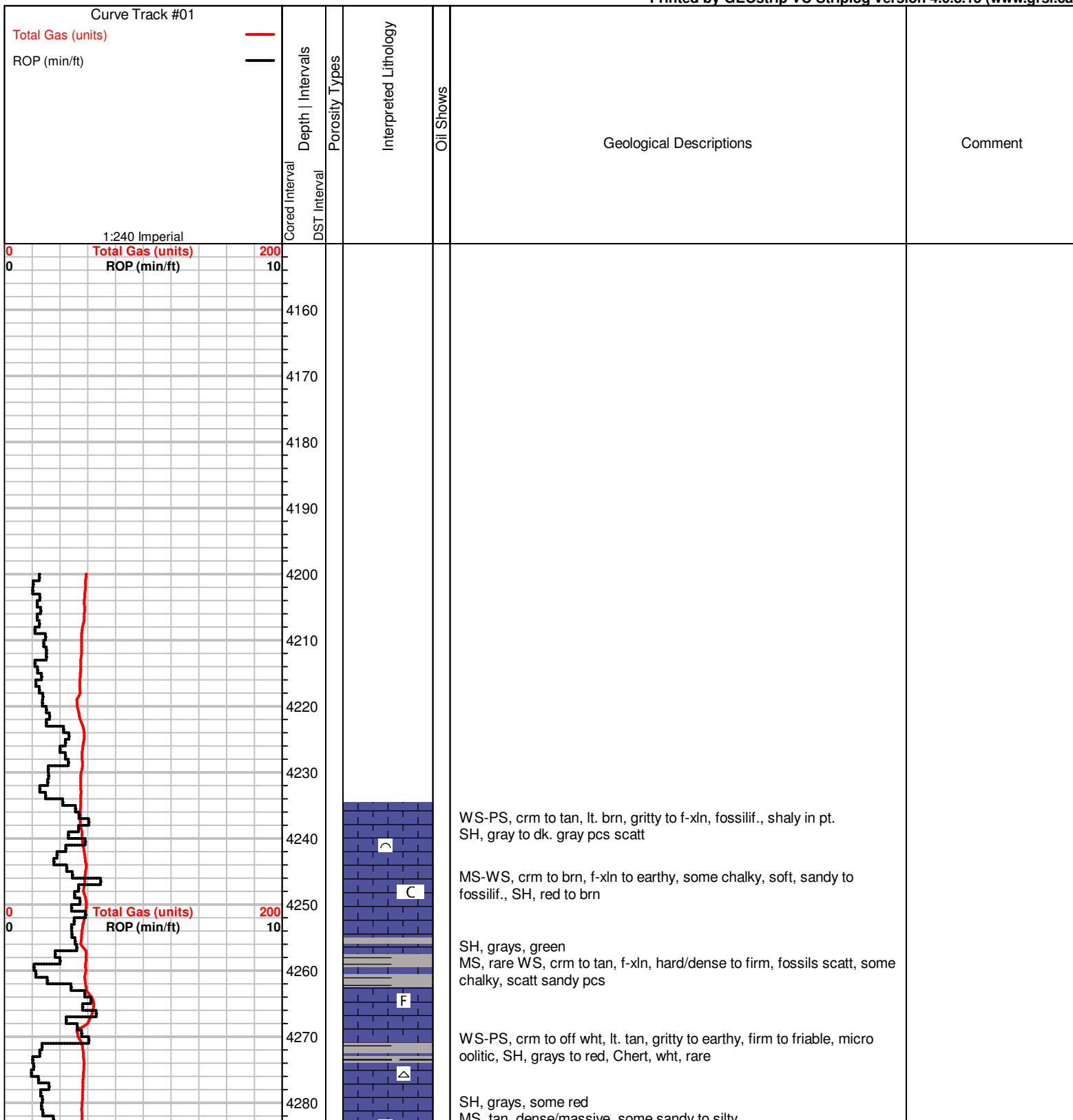
OIL SHOWS

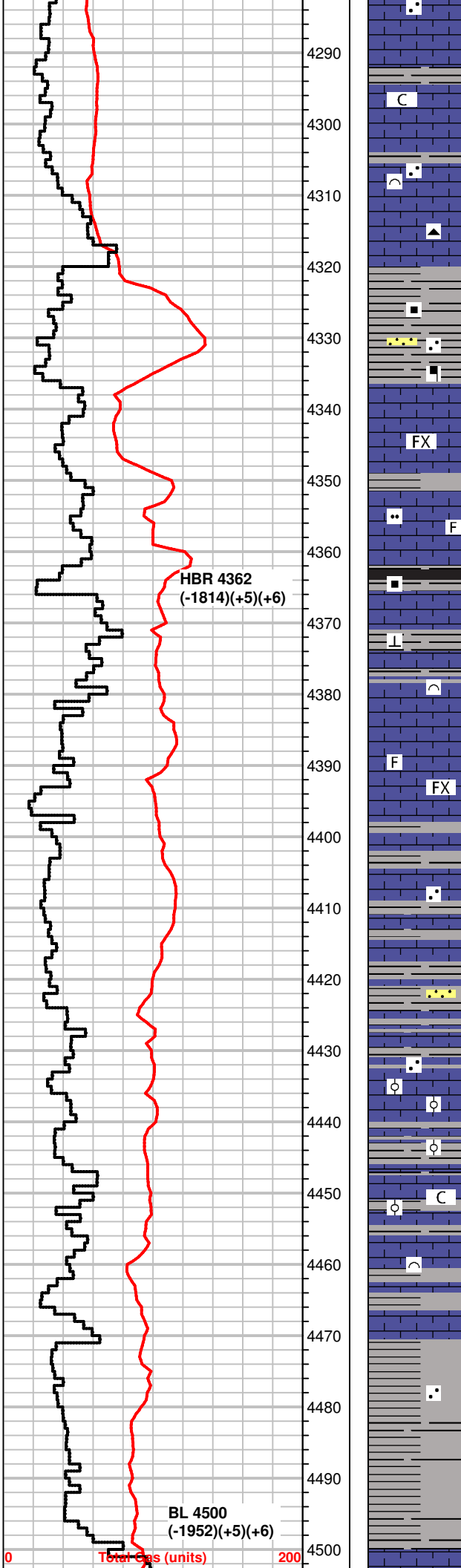
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





MS, tan, dense/massive, some sandy to silty

MS-WS, off wht to lt. tan, f-xln to gritty, fossilif., chalky, sandy to silty pcs, Chert, wht, gray

C

some SH, grays, sandy, MS-WS, crm to tan, some sandy to chalky, dense, fossils, NS

MS, crm to tan, m-gr oolitic/fossilif., dense, some Chert, gray, fossils, SH, gray to red

SH, grays, some dk. gray, carb, fissile
some MS, crm to tan, greenish gray, silty to shaly, some fossils, SS clusters, clear, blk. specs, fn-gr, well rnded well sorted, friable

MS, crm to off wht, f-xln, dense, carrying SH, blk to grays, carb.

FX

SH, blk to grays, A.A.,
MS-WS, crm to off wht, f-xln, rare fossils

SH, blk, to gray, carb
MS, crm to lt. gray, shaly in pt., f-xln, gritty, NS

I

MS, crm to of wht, f-xln, shaly in pt., some fossils
SH, grays, silty/limey pcs

MS, gray to crm, f-xln, chalky pcs, dense, scatt fossils., NS
scatt SH, grays

MS, A.A., mostly crm, pcs, soft/chalky, some f-xln, dense to friable, fossils

MS-WS, lt. gray to crm, f-xln/massive pcs, gritty to sandy, dense, some SH, grays

SH, grays, green
MS, off wht to gray, f-xln, gritty, dense, vf-sandy pcs scatt, hard, NS

SH, grays, MS, off wht to grays, dense, sandy in pt.

MS-WS, crm to tan, lt. grays, f-xln to chalky, f-gr oolitic, firm to hard, SH, gray to red

WS-MS, lt tan to crm, f-xln, fn to m-gr oolitic pcs in soft chalky mtrx, SH, grays

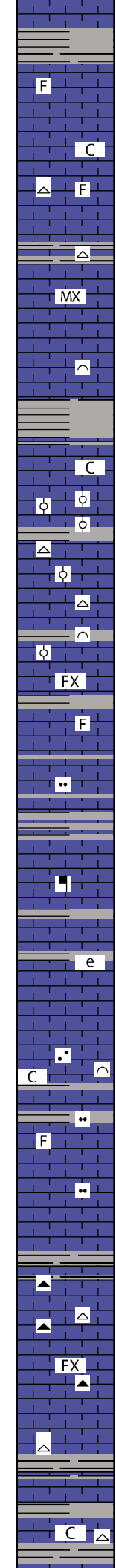
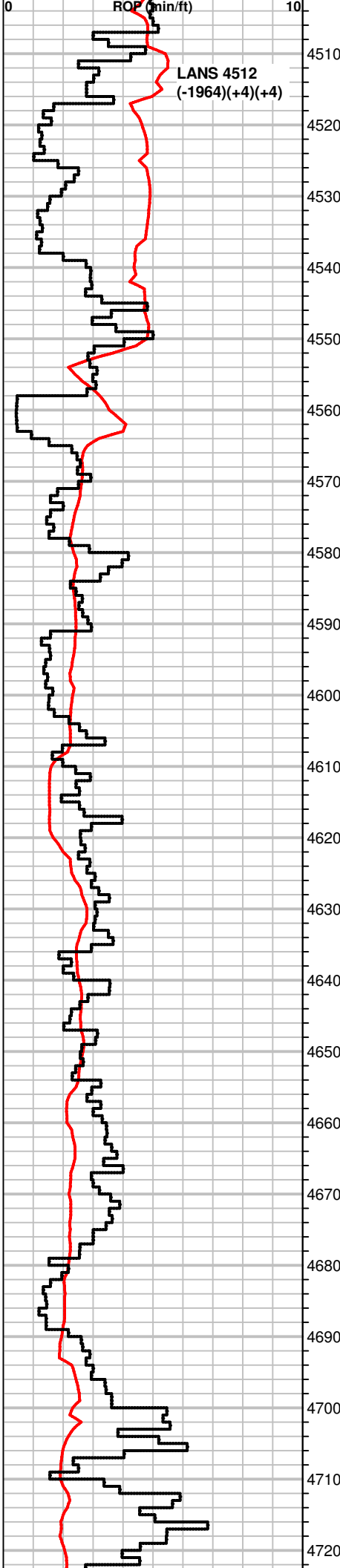
C

SH, silty, brn to gray, MS-WS, crm to gray, f-xln to chalky, dense to hard, some pcs sandy, fossilif/oolitic pcs, scatt pyrite

MS-WS, tan to lt. grays, f-xln, chalky pcs rare, oolitic/fossilif frgmts, sandy in pt., SH, blk to red

SH, grays
WS, crm to gray, m-xln, hard, fossilif., NS

SH, blk to gray,
MS-WS, brn to tan, f-xln to massive pcs rare, fossils, some pcs shaly



SH, gray to blk
MS, off wht to crm, f-xln, massive, dense, fossilif., some pcs brn, dense

MS-WS, crm to gray, shaly to chalky, most dense, dull fluor, NS
SH, gray to green

WS, brn to crm, m-xln, fossilif/oolitic pcs, pyrite, Chert, wht, SH, gray to dk. grays

MS-WS, off wht to crm, chalky to massive, dense, firm, scatt micro oolitic pcs, NS

MS-WS, crm to tan, f-xln to massive, firm to dense, rare fossils, NS, dull fluor

some SH, rare blk, gray to green, MS-WS, A.A, some gray, shaly in pt., dull fluor, NS

SH, grays, green, limey, some red pcs, WS-MS, gray to tan, m-gr oolitic pcs in tite calc mtrx, some chalky/shaly

MS-WS, lt. gray to off wht, f-xln, dense, scatt chalky, m-gr oomoldic, Chert, tan, some SH, grays

WS, crm to lt. gray, brn, f-xln/massive, dense, some sandy, friable, fossilif., Chert, wht, NS

rare SH, gray to green, MS-WS, gray to brn, f-xln, A.A., moldic pcs scatt, fossilif., some silty, NS, dull fluor

MS, crm to tan, f-xln, hard, gritty pcs, NS
SH, grays, platy, some pcs silty

MS, gra to crm, f-xln to earthy, dense, shaly to chalky in pt. rare mineral specs, NS, SH, green

SH, gray to red, maroon
MS, A.A., becoming more chalky, firm, dull fluor, NS

MS, crm to gray, f-xln earthy to chalky, rare sandy pcs, rare fossils, Sh, rare gray pcs

MS, tan to crm, f-xln/earthy, massive txt in pt., firm, rare brn WS pcs, fossilif in tite mtrx, dense, NS

MS-WS, tan to lt. brn, f-xln, dense, scatt fossils, some SH, grays, silty, red pcs fresh

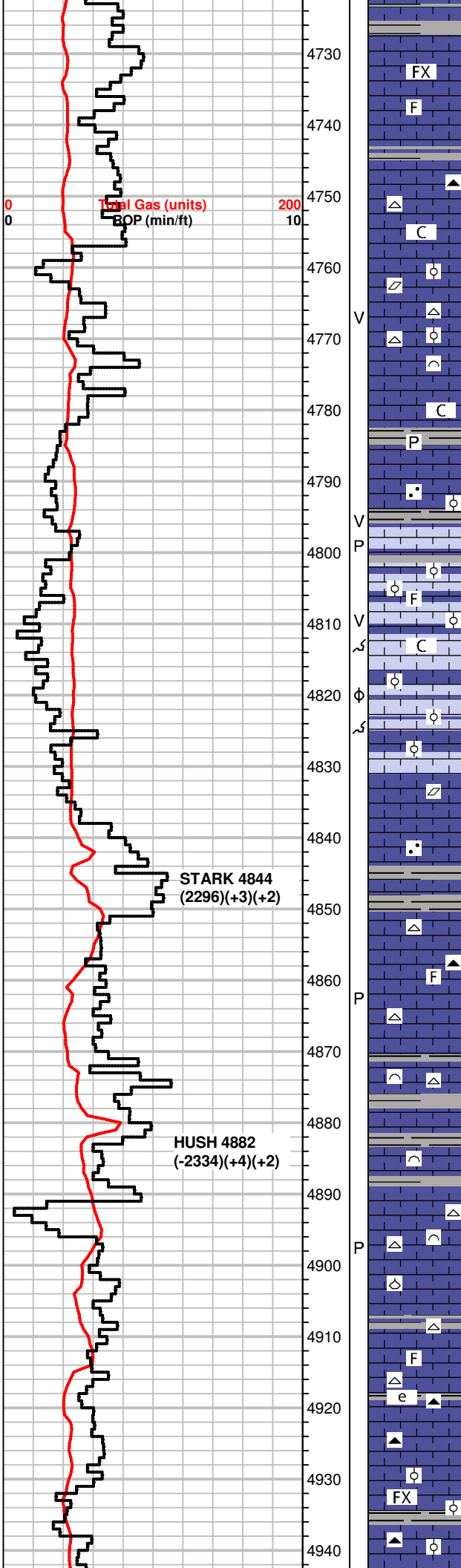
SH, greenish gray to gray
MS, lt. brn to crm, some pcs grayish, f-xln, rare chalky pcs, influx of Chert, blk to opaque, some fossilif.

MS, crm to lt. gray, massive to vf-xln, dense, rare chalky pcs, Chert, wht, gray, blk, rare SH, gray

MS-WS, crm, chalky to f-xln, firm, scatt fossils, Chert, wht
SH, blk to gray pcs scatt

MS-WS, lt. gray to crm, chalky pcs, some massive, dense, Chert, wht, fossils, NS

Down 5 hrs @ 4621' to fix wash out in pump



MS, crm to tan, f-xln, hard, scatt brn pcs, massive/dense, fossilif. pcs rare, some sandy, SH, gray to blk, scatt

FX

MS, crm to tan, massive to f-xln, dense, brittle, rare chalky pcs, rare fossils, NS

F

SH, dk. gray to green, some pcs red, MS-WS, crm to off wht, waxy, hard, sub oolitic pcs, some chalky, fossilif in pt., Chert, brn

C

SH, blk to grays, straited pcs rare, MS-WS, crm, chalky to dense, fossilif, Chert, tan

V

SH, grays, platy, MS-WS, brn to off wht, m-gr oolitic, tite calc mtrx, chalky to earthy txt, Chert, wht, tan, fossilif., vuggy por.

MS, crm to tan, brn, f-xln to chalky, dense to firm, scatt oolitic pcs, SH, blk to grays, incr. amt.

C

MS, off wht to crm, chalky, gritty txt in pt., firm, NS

P

MS, crm, f-xln, chalky, fossilif, NS, SH, blueish grays to gray, pyrite

V

MS-WS, crm to tan, f-gr oolitic in chalky mtrx, some pcs dense, scatt sandy pcs, NS, vuggy to PP por.

P

WS-PS, crm to off wht, chalky, firm, fossilif, to oolitic, dull fluor, NS moldic/int.oolitic por., vuggy por.

F

WS-PS, crm to tan, off wht, m-gr oolitic/moldic pcs, firm, chalky in pt, dull fluor, NS, moldic to vuggy por.

C

WS-PS, crm to tan, off wht, m-gr oolitic/moldic pcs, firm, chalky in pt, dull fluor, NS, moldic to vuggy por.

φ

MS-WS, crm to tan, some brn, dense, chalky to f-xln, scatt sandy pcs, some oolitic, A.A., lesser amt., NS

SH, blk to gray, some green, silty to striated
MS-WS, tan to crm, vf-xln, massive txt, dense, fossils scatt, calcite, NS

MS, crm to gray, waxy, f-xln, firm, some fossils, NS, SH, blk to grays, Chert, gray

F

MS-WS, brn to crm, f-xln, chalky/firm pcs to dense, NS, PP por, Chert, wht

P

MS, brn to tan, earthy to massive txt, dense, rare fossils, Chert, tan SH, grays

SH, blk to brn, silty in pt, MS, A.A., grading to crm chalky off wht fossilif pcs, firm, dull fluor, NS

MS-WS, crm to off wht, chalky, gritty txt, firm to hard, brittle, fossilif., PP por., Chert wht, rare SH, blk

P

MS, crm to lt. gray, f-xln earthy to chalky, hard, lesser fossils, Chert, wht, SH, grays, silty

F

Scatt SH, blk, MS-WS, gray to brn, gritty to earthy, silty, hard, fossilif., Chert, blk, gray, wht, fossils

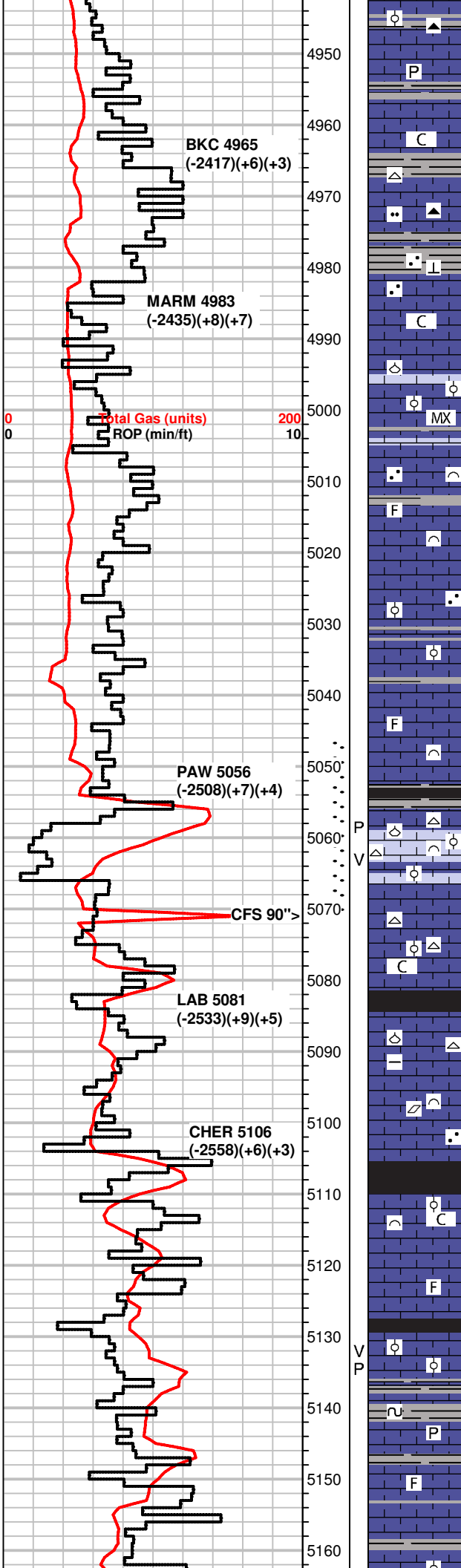
e

WS-MS, crm to gray, f-xln, dense, hard, oolitic in pt., influx Chert blk, fossilif./oolitic

FX

MS-WS, tan to crm, some gray, chalky to f-xln, hard to firm, fossilif.

▲



pcs scatt, rare Chert, blk, scatt SH, blk to green

MS-WS, brn to crm, gray, f-xln to m-xln, hard, scatt chalky pcs, dense, Chert, gray, brn, SH, grays, pyrite

MS, crm to brn, gray, f-xln, dense, shaly in pt., SH, blk, brn, gray

MS-WS, crm to tan, brn, f-xln to chalky, dense/hard to brittle, fossils to rare oolitic pcs, Chert, brn, wht, SH, grays, silty

MS-WS, crm to brn, f-xln to massive, dense, rare fossils, glauc specs, SH, blk to grays, silty to sandy, hard, some limey

SH, gray, blk, greenish gray, MS, crm to tan, f-xln, chalky, hard to soft pcs, NS dull fluor

WS-PS, off wht to crm, f-xln to mic-xln, dense, hard, m to co-gr fossil frgmts/oolites, some chalky pcs scatt, NS, SH, grays

SH, gray to green, MS-WS, crm to tan, f-xln, hard/dense, fossils, rare sandy pcs, NS

MS, crm to tan, f-xln, earthy pcs, scatt chalky, hard to firm, fossils, dull fluor, NS

MS-WS, crm to tan, f-xln, gritty to oolitic txt, sandy in pt., scatt mineral fluor, NS, Chert, wht, some SH, gray

MS, tan to brn, massive, dense, fossilif., mineral fluor, NS, Chert, tan, brn, fossils, scatt SH, gray green, vf-gr sandy

MS, crm to tan, f-xln, firm, chalky, mostly A.A., NS

SH, blk, carb. gassy
PS-MS, crm to tan grading to off wht, chalky, dense to friable, oolitic/fossilif. some pcs vf gr/ sandy, **fair odor, scatt bri fluor, rare live oil droplets, 1 pc w/ bleeding gas and oil drops, v. spty stn wet, rare inst cut**, Vuggy to PP Por. Chert, tan, opaque

MS-WS, brn to crm, f-xln to chalky pcs, some fossilif., massive/dense pcs, hard, NS, Chert, wht to lt. gray

SH, blk to grays, silty, carb. gassy pcs

WS-MS, crm to brn, chalky to gritty, fossils, shaly, NS, Chert, wht, fossils, dull fluor, NS

MS-WS, crm to tan, f-xln to m-xln, partly chalky, fossilif., calcite, NS, scatt SH, dk. gray to green, some sandy pcs

SH, blk, dk. grays, silty, carb, gassy, pyrite
MS, crm to tan, f-xln to f-gr oolitic/fossilif, chalky mtrx in part, hard to brittle, dull fluor, NS

WS, crm to brn, f to m-xln, hard to firm, gritty to chalky in pt., fossilif, dull fluor, NS, SH, gray to brn, silty in pt.

MS-WS, rare PS, crm to brn, chalky in pt, most m-xln, fossilif., some pcs mic-xln, tite calc mtrx, f-gr oolitic, Chert frgmts, hard, dull fluor, rare partial stn in dry, scatt vuggy to PP por.

SH, blk to grays, minerals(glauc, pyrite), hard
MS-WS, A.A., brn, massive pcs, dense, some chalky, fossilif., mineral fluor, NS

SH, blk to grays, MS, crm, f-xln, chalky, scatt fossils, Chert, blk

MS, crm to tan, f-xln to chalky txt, hard, dense, scatt fossils, some

DST #1 5046-5071
30-60-45-90
SB BOB/24min
NBB
FB, blt to 9.05"
NBB
317' GIP
Rec: 1' GO
2' OCM (80o,20m)
64' GVSOWCM (3g,5o,90m,2w)
64' GVSOMCW (1g,1o,20m,78w)
IH 2435#
IF 30-47#
ISIP 1067#
FF 54-84#
FSIP 1064#
FH 2433#
Temp 111°F
API Rw .22 @ 47°F
Cl 54,000 ppm

+20 UGK, shale gas

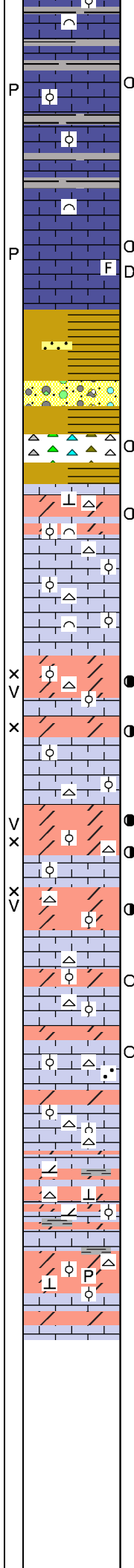
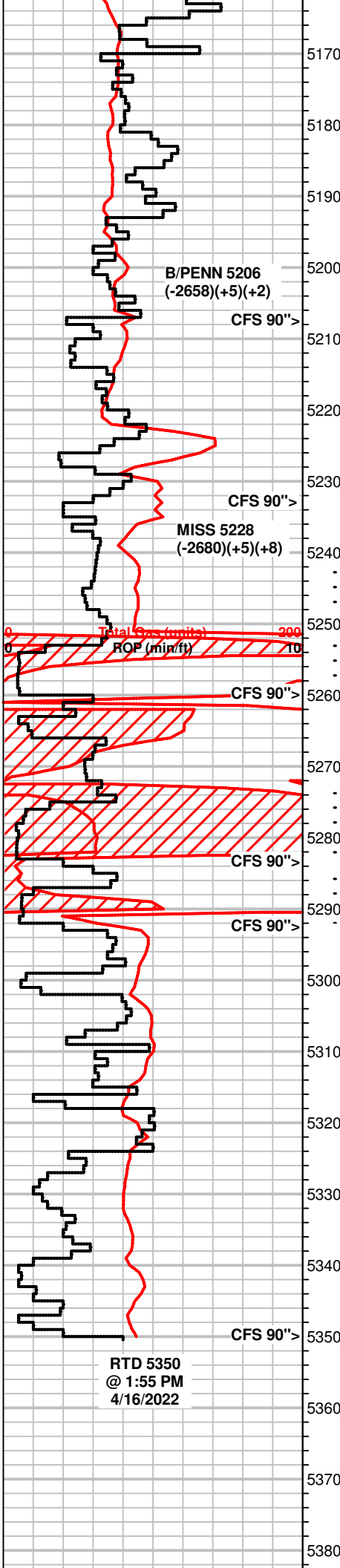
+100 UGK, w/ recycle

Trip gas

+52 UGK, shale gas

+60 UGK, shale gas

DST #2 5242-5260
45-60-60-120
SB Blt to 48"
6" BB
SB blt 114"
29.6" BB
2880' GIP
Rec: 10 GOCM (10g,20o,70m)



Chert, wht, SH, grays

MS, crm to brn, massive to f-xln, hard, chalky in pt., some fossils, rare pcs (2 w/ spty stn dry, PP por., Chert, wht, SH, grays, silty to limey

MS, tan to brn, massive, f-xln, m-gr oolitic, fossilif., dense, SH, gray to blk

MS, crm to brn, massive to f-xln txt, hard/dense, some chalky pcs, scatt fossils, NS

MS-WS, crm to tan, f-xln, chalky, gritty/shaly pcs, fossils, **some pcs w/ dead wormy stn, faint odor, scatt bright fluor(<5% smpl), rare slow milky cut, some pcs cut only when crushed, no vis stn wet, rare spty stn dry, PP por.** SH, gray to green

SH, varicolored, some pcs sandy

SH, varicolored, some pcs sandy, rare SS clusters, gray to opaque, frosted to glassy sub rnded, well sorted, hard, MS-WS, crm to tan, f-xln to chalky

Varicolored SH, Chert, yellow/orange/green/wht, fossilif., **rare pcs w/ spty stn, inst cut to no cut, no odor in bag,** no vis to vuggy por.

Dolo, gray to brn, vf-sucrosic/hard to m-gr oolitic/fossilif. with cherty frgmts, most w/ mineral fluor, **scatt bright spotty fluor, spty stn, live oil droplets on break, bleeding gas, faint to fair odor, slow milky cut to resid. ring cut**

PS-WS, crm to off wht, chalky to f-xln, fossils, oolitic pcs, Chert, wht

Dolo, brn to tan, sucrosic to m-xln sugary txt, firm to mostly friable, some pcs sub-oolitic, good int-xln to vuggy por., **strong odor, bleeding oil and gas, live brn oil droplets in tray and on break, inst strmg cut**

WS-PS, crm to off wht, f-xln to chalky, firm to hard, m-gr oolitic, NS

Dolo, crm to gray, vf-xln, sucrosic to scatt m-gr oolitic/fossilif pcs, Chert frgmts, **spty to even stn, inst cut, strng odor in bag, bleeding oil and gas,** WS-PS, crm to off wht, f-xln to chalky, m-gr oolitic/fossilif., hard to firm, dull fluor, NS

Dolo, brn to crm, f to m-xln, grading to m-gr fossilif/oolitic, friable, some pcs Cherty, **good odor in bag/tray, spty to even stn, bleeding gas and oil, live brn oil drops on pcs, spty to even stn dry, good vuggy to int-xln por** some w/ no showscatt no vis show, Chert, wht

PS-WS, off wht to crm, f-xln to chalky, oolitic/fossilif, Cherty, NS Dolo, scatt f-xln, most m-xln, fossilif, vuggy, faint odor, mineral to bright fluo, resid ring cut

scatt Dolo, brn, vf-sucrosic txt, gritty to sandy looking, firm, NS

WS-PS, off wht to crm, oolitic, A.A., Chert, wht

WS-PS, crm to brn chalky to f-xln, dolomitic, rare Chert, wht

WS-PS, chalky, oolitic, fossils, chert frgmts, dolomitic.

Dolo, brn to tan, some gray, m-xln to f-xln, fossils, dense pcs, some limey, hard to firm, min fluor, pyrite, Cherty pcs, Fresh SH, blk green, gray,

64' GOCM (30g,40o,30m)
IH 2729#
IF 24-30#
ISIP 703#
FF 32-42#
FSIP 661#
FH 2539#
Temp 115°F
Cl 8,900 ppm

+8 UGK, no recycle

+80 UGK, w/ 35 UGK recycle

+40 UGK

+345 UGK, w/ +135 UGK recycle

DST #3 5273-5283
45-60-60-120
SB blt to 11.9'
NBB
SB blt to 15.6"
NBB
300' GIP
Rec: 6' GVSOWCM (1g,5o,89m,5w)
64' GVSOWCM (5g,5o,65m,25w)
IH 2673#
IF 24-37#
ISIP 1149#
FF 77-57# (sli. plugging)
FSIP 1163#
FH 2581#
Temp 115°F
API Rw .18 @ 79°F
Cl 36,000ppm

DST #4 5284-5292
30-60-20-0
Pkr Failed, Reset
FB, blt to 8.22"
NBB
NB, Flushed, NB, Pulled Tool
Rec: 416' Mud
IH 2661#
IF 217-229#
ISIP 1218#
FF 522-NA#
FSIP NA
FH 2608#
Temp 112°F

