

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top _____ Bottom _____ |
|---|---|--|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | Merit Energy Company, LLC |
| Well Name | WENU 604 |
| Doc ID | 1657137 |

All Electric Logs Run

| |
|--|
| |
| ANNULAR HOLE VOLUME LOG 5 CASING |
| ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 |
| ARRAY COMPENSATED TRUE RESISTIVITY LOG 2 |
| ARRAY COMPENSATED TRUE RESISTIVITY LOG 5 |
| BOREHOLE SONIC ARRAY LOG |
| DUAL SPACED NEUTRON SPECTRAL DENSITY LOG |
| MICROLOG |
| QUAD COMBO LOG |

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | Merit Energy Company, LLC |
| Well Name | WENU 604 |
| Doc ID | 1657137 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| HEEBNER | 4025 | . |
| LANSING | 4127 | . |
| SWOPE | 4539 | . |
| MARMATON | 4710 | . |
| CHEROKEE | 4871 | . |
| ATOKA | 5056 | . |
| MORROW | 5209 | . |
| TOP WENU ZONE | 5387 | . |
| CHESTER | 5435 | . |
| ST GENEVIEVE | 5503 | . |



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

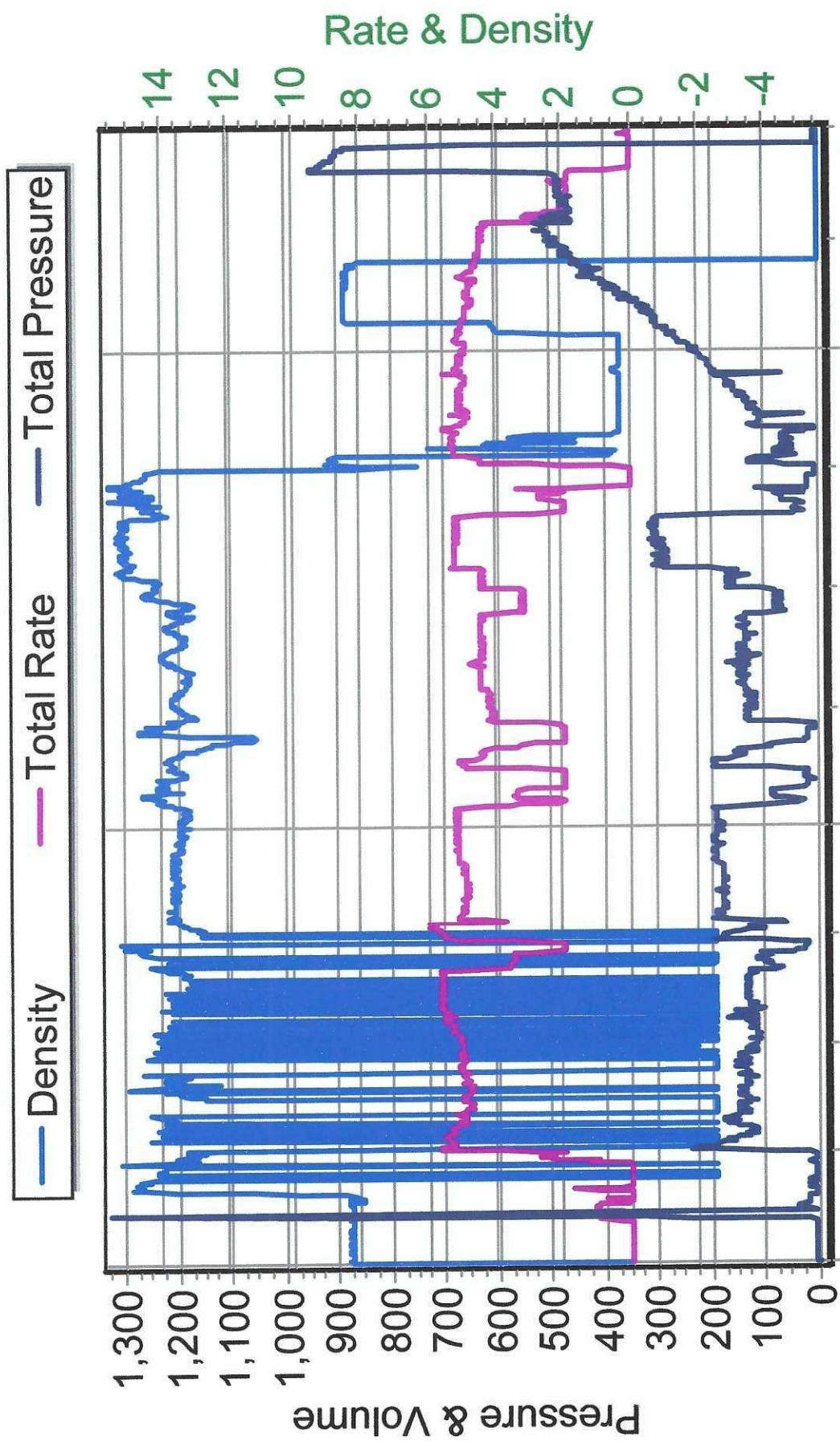
Form 185-2c

3/24/22
 CEMENTING JOB LOG

CEMENTING JOB LOG

| | | | | | | | |
|---|----------------------|---------------------------|----------------|--------------------------------------|-------------|------------------------------------|-------|
| Company: Merit Energy Company | | | | Well Name: WENU 604 | | | |
| Type Job: Cement- Surface | | | | AFE #: 64676 | | | |
| CASING DATA | | | | | | | |
| Size: 8 5/8 | | Grade: J-55 | | Weight: 24 | | | |
| Casing Depths | | Top: | | Bottom: 1780.56 | | | |
| Drill Pipe: | | Size: | | Weight: | | Packer: | |
| Open Hole: | | Size: 12 1/4 | | T.D. (ft): 1790 | | Perfs.: | |
| CEMENT DATA | | | | | | | |
| Spacer Type: | | | | | | | |
| Amt. | | Sks Yield | 0 | ft³/sk | | Density (PPG) | |
| LEAD: Class A: 2%Gyp., 2%SMS., 3 Calcium Chloride, 1/4# Celloflake | | | | | | Excess | |
| Amt. | 515 | Sks Yield | 1230.85 | ft³/sk | 2.39 | Density (PPG) | 12.14 |
| TAIL: Class A: 2% Calcium Chloride, 1/4# Celloflake | | | | | | Excess | |
| Amt. | 165 | Sks Yield | 196.35 | ft³/sk | 1.19 | Density (PPG) | 15.69 |
| WATER: | | | | | | | |
| Lead: | 515 | gals/sk: | 14 | Tail: | 165 | gals/sk: | 5.2 |
| | | | | | | Total (bbls): | 192.1 |
| Pump Trucks Used: | | 218, DP03 | | | | | |
| Bulk Equipment: | | 228, 660-20 / 229, 660-23 | | | | | |
| Disp. Fluid Type: | | Water (Supplied) | | Amt. (Bbls.) | 113.1 | Weight (PPG): | 8.33 |
| COMPANY REPRESENTATIVE: Rodney | | | | CEMENTER: Daniel Beck | | | |
| TIME | PRESSURES PSI | | | FLUID PUMPED DATA | | REMARKS | |
| AM/PM | Casing | Tubing | ANNULUS | TOTAL | RATE | | |
| 0:15 | | | | | | ON LOCATION & SAFETY MEETING | |
| 2:45 | | | | | | RIG UP | |
| 3:15 | | | | | | RIG TO CIRCULATE | |
| 3:44 | | | | | | RIG TO PT | |
| 3:46 | | | | | | PRESSURE TEST TO 1500PSI | |
| 3:52 | 250 | | | 219.2slurry | 5.6 | PUMP 515SX LEAD @ 12.1# | |
| 4:40 | 310 | | | 34.9slurry | 5.2 | PUMP 165SX TAIL @ 15.6# | |
| 4:52 | | | | | | SHUTDOWN / DROP PLUG | |
| 4:53 | 150 | | | 20 | 5.6 | DISPLACE / CEMENT TO SURFACE | |
| | 220 | | | 30 | 5.6 | | |
| | 300 | | | 40 | 5.6 | | |
| | 380 | | | 50 | 5.6 | | |
| | 400 | | | 60 | 5.6 | | |
| | 480 | | | 70 | 5.6 | | |
| | 550 | | | 80 | 5.6 | | |
| | 580 | | | 90 | 5.2 | | |
| 5:15 | 620 | | | 100 | 5.0 | SLOW RATE TO 2.0BPM @ 600PSI | |
| 5:20 | 620 | | | 110.7 | 1.9 | LAND PLUG / PRESSURE UP TO 1100PSI | |
| | | | | | | RELEASE BACK --- FLOAT HELD | |
| | | | | | | JOB COMPLETE | |
| Company: Merit Energy Company | | | | Well Name: WENU 604 | | | |
| Type Job: Cement- Surface | | | | AFE #: 64676 | | | |
| Date: 3/24/2022 | | CEMENTING JOB LOG | | QUASAR ENERGY SERVICES, INC. 185-2 | | | |

Merit Energy Company WENU 604



3/25/2022 2:42:36 AM 3/25/2022 3:21:43 AM 3/25/2022 4:04:21 AM



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

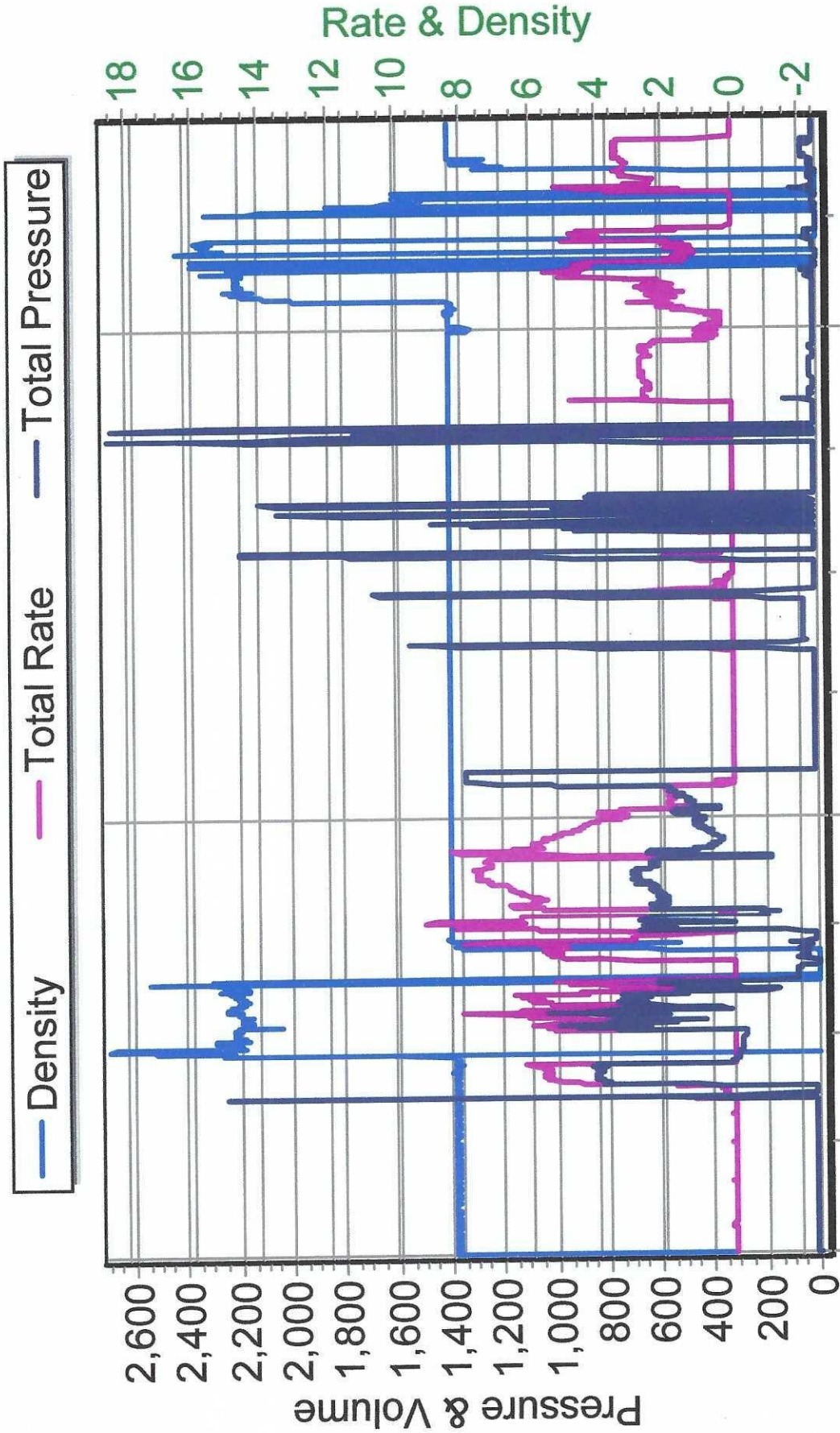
Form 185-2c

3/28/22
 CEMENTING JOB LOG

CEMENTING JOB LOG

| Company: Merit Energy Company | | | | Well Name: WEMU #604 | | | |
|---|------------------|----------------------------------|--------------------------|---------------------------------|------------|--------------------------------|---|
| Type Job: Cement- Production | | | | AFE #: 64676 | | | |
| CASING DATA | | | | | | | |
| Size: 5 1/2 | | Grade: | | Weight: | | 17 | |
| Casing Depths | | Top: | | Bottom: 5619' | | | |
| Drill Pipe: | | Size: | | Weight: | | Packer: | |
| Open Hole: | | Size: 7 7/8 | | T.D. (ft): | | DV TOOL: 4771.99 | |
| CEMENT DATA | | | | | | | |
| Spacer Type: | | Stage 1: 5H20, 12 SS Flush, 5H20 | | | | | |
| Amt. | Sks Yield | 0 | ft³/sk | | | Density (PPG) | |
| Stage 1: Class C: 50/50/2, 10%Salt, 5%Gyp, .5% C-15, 5#/sk Kol-Seal, 1/4# Celloflake | | | | | | Excess | |
| Amt. | 125 | Sks Yield | 191.25 | ft³/sk | 1.53 | Density (PPG) | 13.82 |
| Stage 2: RAT & MOUSE | | | | | | Excess | |
| Amt. | 50 | Sks Yield | 76.5 | ft³/sk | 1.53 | Density (PPG) | 13.82 |
| WATER: | | | | | | | |
| Lead: | 125 | gals/sk: | 6.95 | Tail: | 50 | gals/sk: | 6.95 |
| | | | | | | Total (bbls): | 29.0 |
| Pump Trucks Used: | | 04, DP03 | | | | | |
| Bulk Equipment: | | 227, 660-25 | | | | | |
| Disp. Fluid Type: | | Water (Supplied) & Mud | | Amt. (Bbls.) 18.6, 110.7 | | Weight (PPG): 8.33, 9.3 | |
| COMPANY REPRESENTATIVE: Rodney | | | | CEMENTER: Daniel Beck | | | |
| TIME | PRESSURES PSI | | | FLUID PUMPED DATA | | REMARKS | |
| | AM/PM | Casing | Tubing | ANNULUS | TOTAL | | |
| 7:15 | | | | | | | ON LOCATION & SAFETY MEETING |
| 8:05 | | | | | | | RIG TO CIRCULATE |
| 8:58 | | | | | | | RIG TO PT |
| 8:59 | | | | | | | PRESSURE TEST TO 2000PSI |
| 9:02 | 840 | | | | 22 | 5.7 | PUMP 22BBL SPACER |
| 9:11 | 600 | | | | 34.0slurry | 6.4 | PUMP 125SX Stage 1 @ 13.8# |
| 9:20 | | | | | | | SHUTDOWN / DROP PLUG / WP |
| 9:29 | 650 | | | | 50 | 7.0 | DISPLACE W/ 18.6BBL WATER, 110.7MUD |
| | 700 | | | | 60 | 8.0 | |
| | 700 | | | | 70 | 6.8 | |
| | 500 | | | | 80 | 6.0 | |
| | 500 | | | | 90 | 5.6 | |
| | 550 | | | | 100 | 5.4 | |
| | 500 | | | | 110 | 4.6 | |
| 9:52 | 650 | | | | 118 | 3.8 | SLOW RATE TO 2.0BPM @ 600PSI |
| 9:56 | 650 | | | | 129.3 | 2.0 | LAND PLUG / PRESSURE UP TO 1550PSI |
| 9:58 | | | | | | | RELEASE BACK --- PLUG HELD |
| 10:03 | | | | | | | DROP OPENING TOOL |
| 10:15 | | | | | | | PUMP OPENING TOOL |
| 10:40 | | | | | | | SURGE @ 2000PSI & 3000PSI DOES NOT OPEN |
| 11:00 | | | | | | | PLUG RAT & MOUSE W/ 50SX @ 13.8# |
| | | | | | | | JOB COMPLETE |
| Company: Merit Energy Company | | | | Well Name: WEMU #604 | | | |
| Type Job: Cement- Production | | | | AFE #: 64676 | | | |
| Date: 3/28/2022 | | | | CEMENTING JOB LOG | | | |
| QUASAR ENERGY SERVICES, INC. 185-2 | | | | | | | |

Merit Energy Company WENU 604



3/29/2022 7:32:39 AM 3/29/2022 8:50:35 AM 3/29/2022 10:17:55 AM



MCWL

PALADIN GEOLOGICAL

Scale 1:600 (2"=100') Imperial
Measured Depth Log

Well Name: WENU #604 MERIT ENERGY COMPANY LLC

API: 15-081-22241

Location: SEC. 4 - T28S - 34W, SW NE SW SW, OF HASKELL CO, KS

License Number: Region: EUBANK NORTH

Spud Date: 03/24/2022 Drilling Completed: 03/28/2022

Surface Coordinates: 530' FSL, 1,666' FWL OF SEC. 4 - T28S - 34W, NE SW SE SW, OF HASKELL CO, KS

Bottom Hole 530' FSL, 1,666' FWL OF SEC. 4 - T28S - 34W, NE SW SE SW, OF HASKELL CO, KS

Coordinates:

Ground Elevation (ft): 3,076' K.B. Elevation (ft): 3,088'

Logged Interval (ft): 4,000' To: 5,637' Total Depth (ft): 5,637'

Formation: MORROW

Type of Drilling Fluid: WATER BASED MUD

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MERIT ENERGY COMPANY LLC

Address: 13727 Noel Road,
Suite 1200, Dallas, Texas,
75240

GEOLOGIST

Name: KRYSTIN ROBINSON

Company: MERIT ENERGY COMPANY LLC

Address: 13727 Noel Road,
Suite 1200, Dallas, Texas,
75240

Cores

DSTs

Comments

MERIT ENERGY COMPANY LLC
 13727 Noel Road,
 Suite 1200, Dallas, Texas,
 75240

WELLSITE MANAGERS:
RODNEY GONZALES

DUKE DRILLING RIG #9

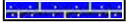

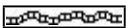
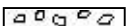

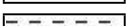





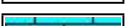




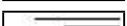
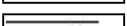




LUKE WEISSLER - ENGINEER

MID CONTINENT WELL LOGGING SERVICE, INC.: NORMAN, OK
LOGGING UNIT: JEB
MCWL GAS BOX: 702








































































MUD LOGGER: NICK WIER

CALL OUT DATE: 03/26/2022
BEGAN LOGGING: 03/27/2022 @ 4,000' MD
DRILLING COMPLETED: 03/28/2022 @ 5,637' MD

ROCK TYPES

| | | | |
|---|--|--|--|
|  Sndylm  Anhy  Bent  Brec  Cht  Clyst |  Coal  Congl  Dol  Gyp  Igne  Lmst |  Meta  Mrlst  Salt  Shale  Shcol  Shgy |  Ss  Till  Hotsh  Slstst |
|---|--|--|--|

ACCESSORIES

| | | | |
|--|---|---|---|
| <p>MINERAL</p>  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau  Gyp  Hvymin  Kaol  Marl |  Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff <p>FOSSIL</p>  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral |  Crin  Echin  Fish  Foram  Fossil  Gastro  Oolite  Ostra  Pelec  Pellet  Pisolite  Plant  Strom <p>STRINGER</p>  Anhy  Arg  Bent  Coal  Dol |  Gyp  Ls  Mrst  Ssstrg  Slststrg <p>TEXTURE</p>  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest |
|--|---|---|---|

OTHER SYMBOLS

POROSITY

- [E] Earthy
- [F] Fenest
- [X] Fracture
- [M] Moldic
- [O] Organic
- [P] Pinpoint
- [V] Vuggy
- [] New symbol

- [] New symbol
- [] Sndylm
- [] New symbol

- SORTING**
- [W] Well
 - [M] Moderate
 - [P] Poor

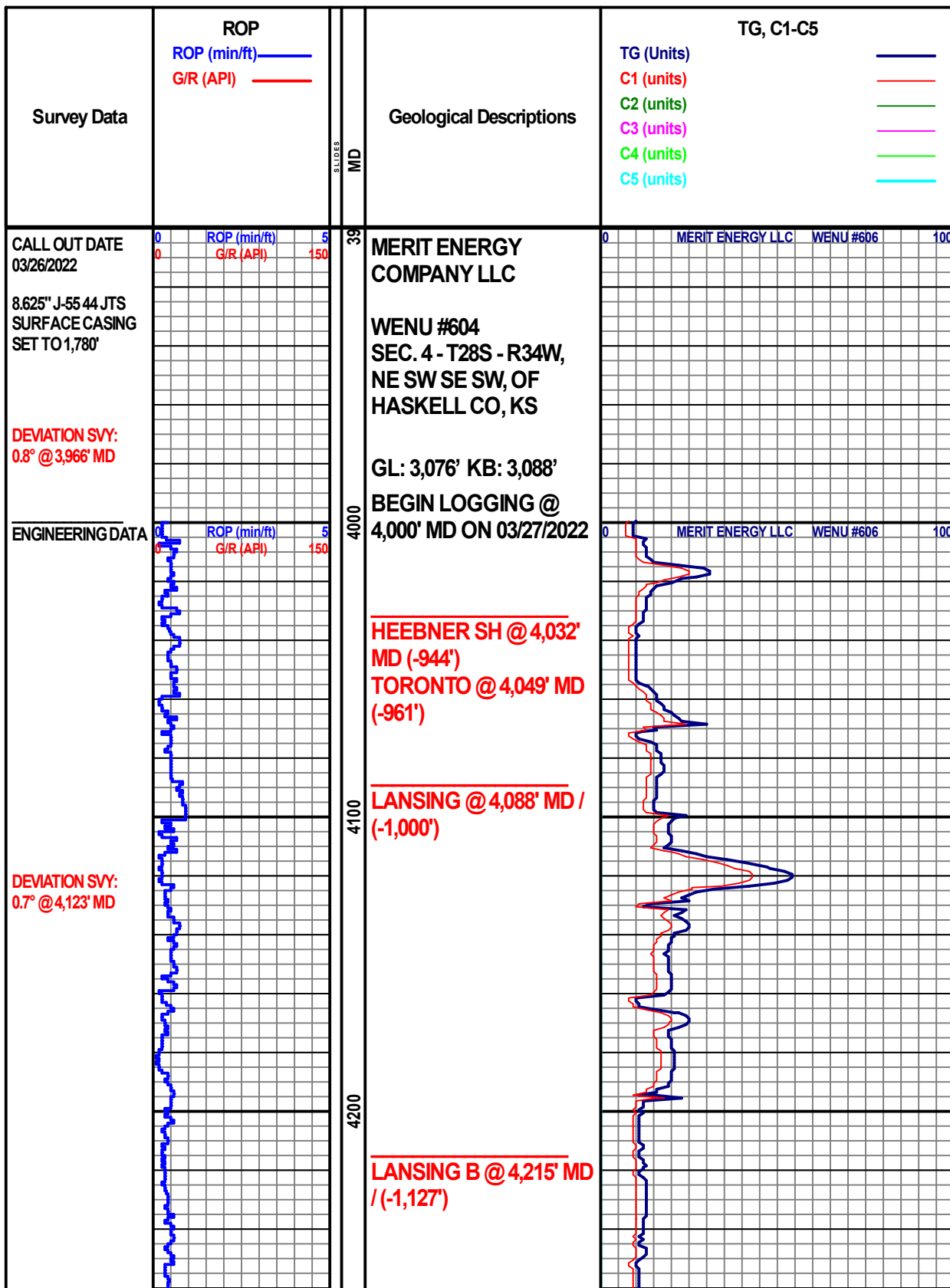
- ROUNDING**
- [R] Rounded
 - [F] Subrnd
 - [a] Subang
 - [A] Angular

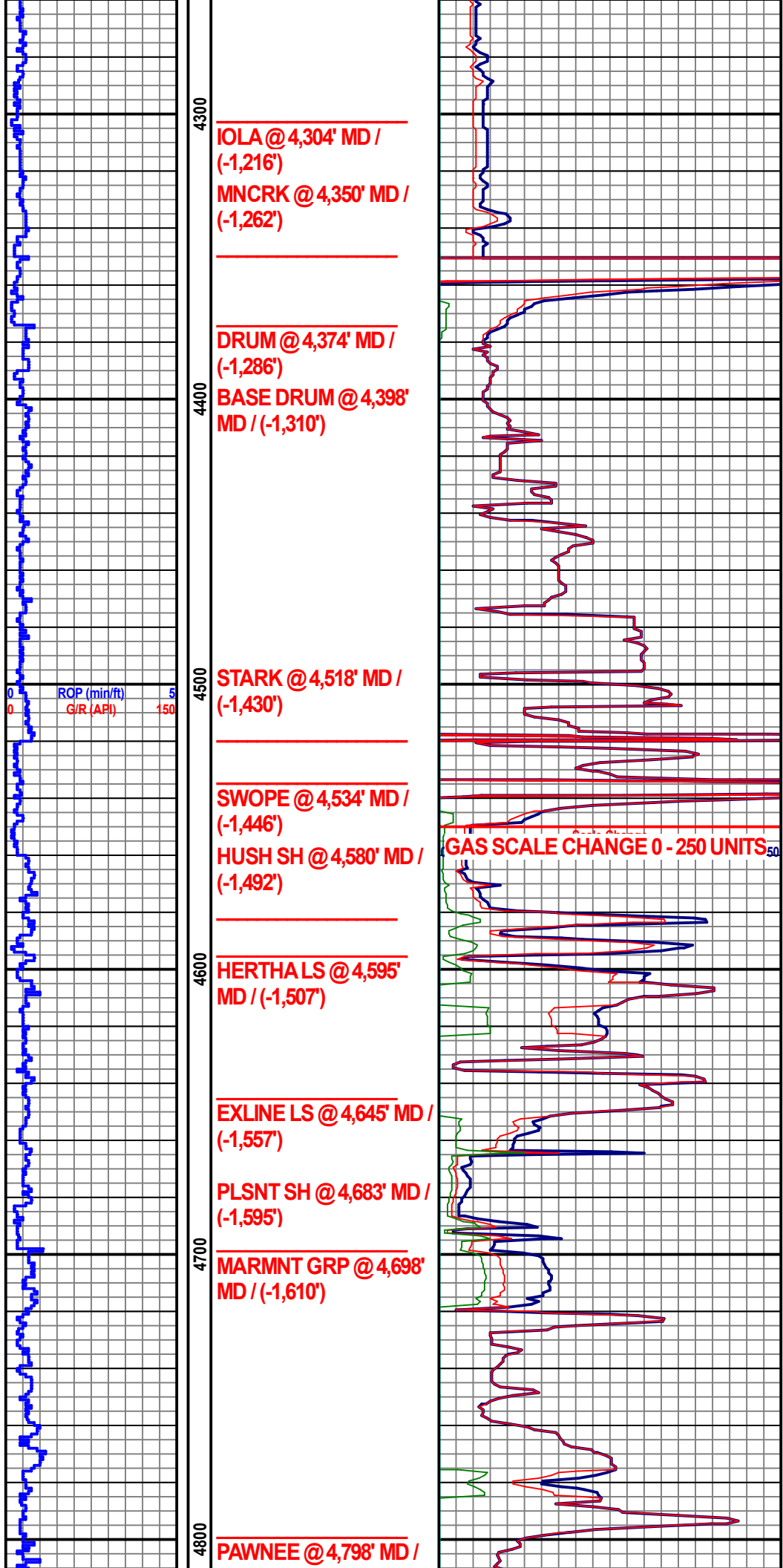
- OIL SHOW**
- [] Even
 - [] Spotted
 - [] Ques

- [D] Dead

- INTERVAL**
- [] Core
 - [] Dst

- EVENT**
- [] Rft
 - [] Sidewall





4300
4400
4500
4600
4700
4800

IOLA @ 4,304' MD /
(-1,216')
MNCRK @ 4,350' MD /
(-1,262')

DRUM @ 4,374' MD /
(-1,286')
BASE DRUM @ 4,398'
MD / (-1,310')

STARK @ 4,518' MD /
(-1,430')

SWOPE @ 4,534' MD /
(-1,446')
HUSH SH @ 4,580' MD /
(-1,492')

HERTHALS @ 4,595'
MD / (-1,507')

EXLINE LS @ 4,645' MD /
(-1,557')

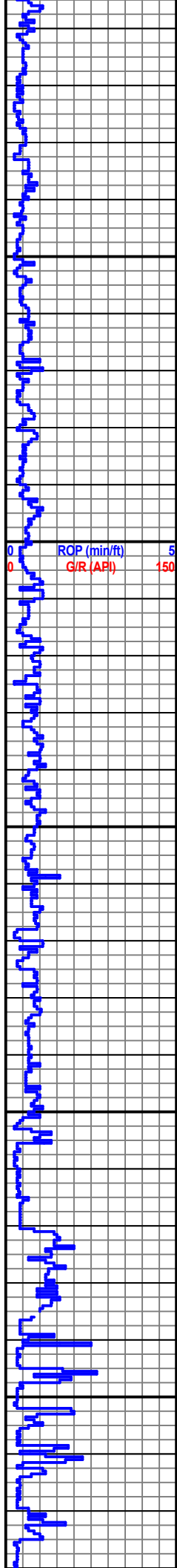
PLSNT SH @ 4,683' MD /
(-1,595')

MARMNT GRP @ 4,698'
MD / (-1,610')

PAWNEE @ 4,798' MD /

ROP (min/ft) 5
G/R (API) 150

GAS SCALE CHANGE 0 - 250 UNITS



(-1,710')
FT SCOTT @ 4,832' MD /
(-1,744')

CHEROKEE GRP @
4,849' MD (-1,761')

VERDIGRIS @ 4,901' MD
(-1,813')

ROP (min/ft) 5
G/R (API) 150

4900
5000
5100
5200
5300

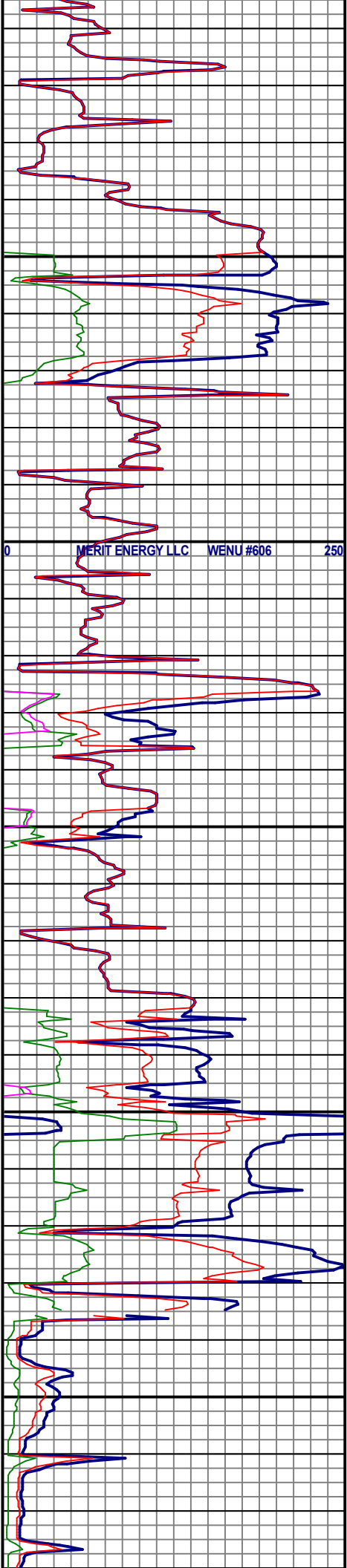
ATKN GRP @ 5,037' MD
(-1,949')

ATOKA SH @ 5,111' MD /
(-2,023')

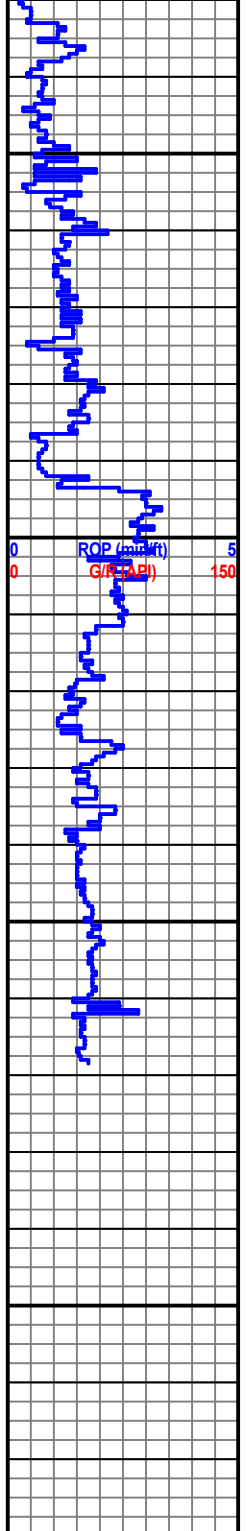
MORROW GRP @ 5,188'
MD / (-2,100')

MRRW LIME @ 5,241'
MD / (-2,153')

UPPER MORROW
SANDS @ 5,293' MD /
(-2,205')



MERIT ENERGY LLC WENU #606 250



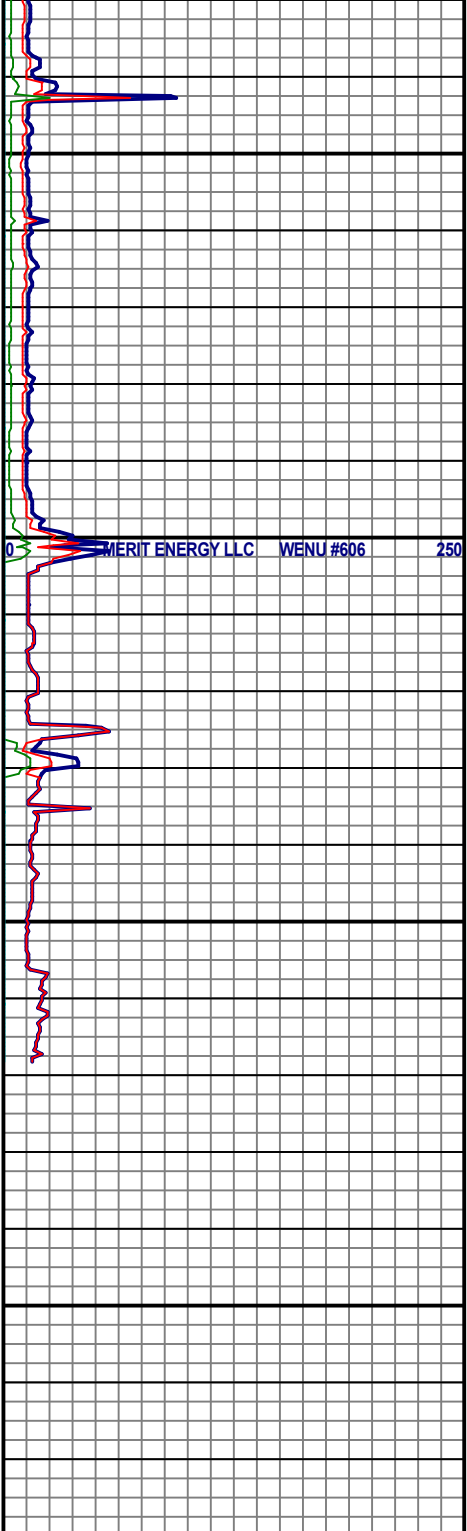
5400
5500
5600
5700

**WENU SANDS @ 5,376'
MD / (-2,288')**

**CHESTER LIME @ 5,432'
MD / (-2,344')**

**CHESTER LIME BASE
@ 5,473' MD / (-2,385')**

**ST GEN @ 5,487' MD /
(-2,399')**



ROP (min/ft) 5
G/RTAP (lb) 150

MERIT ENERGY LLC WENU #606 250

**DRILLER'S TD ON
03/28/2022 @ 5,637' MD
(-2,549')**

GL: 3,076' KB: 3,088'

**MERIT ENERGY
COMPANY LLC**

**WENU #604
SEC. 4 - T28S - R34W,
NE SW SE SW, OF
HASKELL CO, KS**