

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

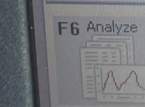
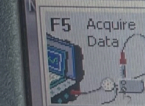
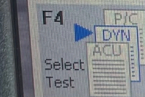
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Acquire Mode
 Recall Mode



Select Liquid Level | Depth Determination | Casing Pressure BHP

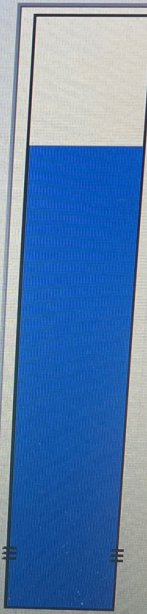
Production	
Current	Potential
Oil	BBL/D
Water	BBL/D
Gas	Mscf/D

IPR Method: Vogel
PBHP/SBHP: _____
Producing Efficiency: 0.0 %
Fluid Densities:
Oil: 40 deg. API
Water: 1.05 Sp. Gr. H2O
Gas Gravity: 0.83 Air = 1
Acoustic Velocity: 1150 ft/s

Pump Submergence:
Total Gaseous Liquid Column HT (TVD): _____ ft
Equivalent Gas Free Liquid HT (TVD): _____ ft

Comment: Acoustic Test

Casing Pressure: 86.5 psi (g)
Casing Pressure Buildup: -69.281 psi
Buildup Time: 0.75 min
Gas/Liquid Interface Pres.: _____ psi (g)
Liquid Level Depth: MD 533.60 ft
Pump Intake Depth: MD _____ ft
TVD _____ ft
Formation Depth: MD 4105.00 ft



Well State:
Producing
Annular Gas Flow: _____ Mscf/D
% Liquid: 100

Pump Intake Pressure: _____ psi (g)
PBHP: _____ psi (g)
Reservoir Pressure (SBHP): _____ psi (g)

< Pg Up | Pg Dwn >



(((ECHOMETER)))

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/01/2024

Jessica Fullerton
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21312-00-00
AURELL 2
NW/4 Sec.20-25S-09W
Reno County, Kansas

Dear Jessica Fullerton:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/31/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2