TEMPORARY ABANDONMENT WELL APPLICATION

TON CON	MMISSION DIVISION		July 2017 Form must be Typed Form must be signed
NT W	ELL APPLICA	TION AII	blanks must be complete
API No. 15-			
Spot Descri	iption:		
	Sec	feet from N /	S Line of Section
GPS Location	on: Lat:	, Long: WGS84	(e.gxxx.xxxxx)
County:	Elev	/ation:	GL KB
Lease Nam	e:	Well #:	
SWD Pe	check one)	ENHR Permit	#:
ıction	Intermediate	Liner	Tubing

A -1-1 A -				Spot Desci	•		
Address 1:					Sec	Twp	_ S. R
Address 2:						_	N / S Line of Section
City:	State:	Zip: +					E / W Line of Section
Contact Person:					(e.g. xx.xxx)	, Long: _ □ WGS84	(e.gxxx.xxxxxx)
Phone:()							GL KB
Contact Person Email:				Lease Nam	ne:		Well #:
Field Contact Person:							W Other:
Field Contact Person Phone	e:()						Permit #:
	,				orage Permit #:		າ:
				Spud Date.		Date Shut-ii	I
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Do you have a valid Oil & G	Gas Lease? Yes	No	Ca			of casing leak(s): _	ent. Date:
Packer Type:	T. I ALT. II Depth Size: _		Inch	Set at:	s of cement Port Co		_ w / sack of cement
Packer Type:	T. I ALT. II Depth Size: _		Inch	Set at:	s of cement Port Co		
Packer Type: Total Depth: Geological Date:	r. I		Inch	Set at:	s of cement Port Co		
Packer Type: Total Depth: Geological Date: Formation Name	Formation	ack Depth:	Inch	Set at:	s of cement Port Co	Information	
Packer Type: Total Depth: Geological Date: Formation Name 1	Formation	ack Depth:n	Inch	Set at:	s of cement Port Co	Information of Open Hole In	_ w / sack of cement
Packer Type: Total Depth: Geological Date: Formation Name 1 2	Formation At: At:	n Top Formation Base to fe to Fe	eet Perfo	Set at: Plug Back Meth	Completion to Fee	Information et or Open Hole In et or Open Hole In	_ w / sack of cement
Packer Type: Total Depth: Geological Date: Formation Name 1 2.	Formation At: At: Date Tested:	n Top Formation Base to fe to Fe	eet Perfo	Plug Back Methoration Interval	Completion to Fee	Information et or Open Hole In et or Open Hole In	sack of cement sack o
Packer Type: Total Depth: Geological Date: Formation Name 1 2 Do NOT Write in This	Formation At: At: Date Tested:	n Top Formation Base to fe to Fe	eet Perfo	Plug Back Methoration Interval	Completion to Fee	Information et or Open Hole In et or Open Hole In	sack of cement sack o

Do NOT Write in This	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Space - KCC USE ONLY					
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# _

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

07/08/2024

Cheyenne Snapp Burk Royalty Co, Ltd 4245 KEMP BLVD STE 600 WICHITA FALLS, TX 76308-2829

Re: Temporary Abandonment API 15-119-20760-00-01 ADAMS RANCH F-31 SW/4 Sec.04-35S-29W Meade County, Kansas

Dear Cheyenne Snapp:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"