KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | |
|------------------------------------|------------------------------|--------------|-----------|--------|------------------------------|----------------|-------------|----------------------|--------|-----------|
| | | | | | | | | | | |
| Address 1: | | | | | | S | ec | _ Twp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | = | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | - | | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | ner: | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | rage Permit #: | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | |
| | Conductor | Surfa | ice | Proc | duction | Intermedi | iate | Liner | Tubing | j j |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deter | mined? | | | | Date | | |
| Casing Squeeze(s): | to w | | | | | | | | | |
| Do you have a valid Oil & G | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | asing leak(s): | | |
| Type Completion: | T.I ALT.II Depth | n of: DV Too | l: | w/ | sacks | of cement | Port Collar | : | sack c | of cement |
| Packer Type: | | | , | | | | | (30,237) | | |
| Total Depth: | Plug Back Depth: | | | P | _ Plug Back Method: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Interval | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or | o Open Hole Interval | to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been and the and and there have been been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

07/08/2024

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-28398-00-00 KROEKER-GOLEY 3 SW/4 Sec.32-32S-15E Montgomery County, Kansas

Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"