KOLAR Document ID: 1776274

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

Name:	OPERATOR: License#				API No. 1	15				
Address 2:						scription:				
State Zip:	Address 1:						Sec	Twp S. R.		E W
Contact Person:	Address 2:									
Datum: NAD27 NAD83 WGS84	City:	State:	_ Zip:	+				Longi	_	of Section
County: Elevation:	Contact Person:								(e.gxxx.xxxxx)	
Well Type: (check one) Gas GG WSW Other: SWD Permit #: SWD Permi	Phone:()								Gl	KB
SWD Permit #:	Contact Person Email:				Lease Na	ame:		Well #:		
Gas Storage Permit #:	Field Contact Person:									
Spud Date: Date Shut-In:	Field Contact Person Phone: (_)							#:	
Size Setting Depth Setting Depth Sourface Production Intermediate Liner Tubing Size Setting Depth Setting Depth Sourface: Setting Depth Sourface: Setting Depth Sourface: How Determined? Date: Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): Sourface: How Determined? Sourface: Sour					—	•				
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w/ sacks of cement, (top) to w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease?										
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s):		onductor	Surfa	ce	Production	Intermed	liate	Liner	Tubing	J
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar:										
Top of Cement Bottom of Cement How Determined?	- '									
Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to w/ sacks of cement, to w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Port Collar: w/ sack of cement Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name										
Casing Fluid Level from Surface: How Determined? Date:										
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	Donom or comen									
Do you have a valid Oil & Gas Lease?	ŭ									
Depth and Type:	Casing Squeeze(s): to _	(bottom) W	/	sacks of cem	ent, to	(bottom) w /		sacks of cement. Dat	e:	
Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: (depth) w / sack of cement depth Collar: Gepth Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information										
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Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information										
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information								(depth) W /	sack o	of cemen
Geological Date: Formation Name Formation Top Formation Base Completion Information	Packer Type:	Size: _			Inch Set at:		Feet			
Formation Name Formation Top Formation Base Completion Information	Total Depth:	Plug Ba	ack Depth:		Plug Back M	ethod:		_		
·	Geological Date:									
1 to feet Perforation Interval to Feet or Open Hole Interval to Fe	Formation Name	Formation	n Top Formati	on Base		Cor	npletion Info	mation		
	1	_ At:	to	Feet	Perforation Interv	alto	Feet or	Open Hole Interval_	to	Feet
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to Fe		_ At:	to	Feet	Perforation Interv	ral to	Feet or	Open Hole Interval –	to	Feet

Submitted Ele

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	Doto:	Comments:			
TA Approved: Yes De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

07/08/2024

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-29836-00-00 A D BERRY 26 NE/4 Sec.33-33S-14E Montgomery County, Kansas

Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"