KOLAR Document ID: 1776339

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

### TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ \_\_\_\_\_ , Long: \_\_\_\_\_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB County: Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_ Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_

\_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

# Submitted Electronically

INDED DENALTY OF DED HIDV I LEDEDY ATTECT THAT THE INFORMATION CONTAINED LEDEIN ICTURE AND CORDECT TO THE DECT OF MY VINOMI EDGE

Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ Comments: TA Approved: Yes Denied Date: \_\_\_

#### Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# \_\_\_\_\_

Address 1:

Address 2:

Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth:

Geological Date: **Formation Name** 

Phone:( \_\_\_\_\_ ) \_\_

Contact Person Email: \_\_\_

Field Contact Person: \_\_\_

Casing Fluid Level from Surface: \_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

Surface

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

### 07/08/2024

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-30101-00-00 MCMILLIN CBM-1 NW/4 Sec.23-33S-16E Montgomery County, Kansas

## Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/08/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"